AL.1.861

ERCB ST88-5

CANADIANA
MAR 30 1988

ERCB

PSU, Block and Project Approvals

Monthly Update

May 1988

Digitized by the Internet Archive
in 2014

https://archive.org/details/psublockprojappr198805

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
T2P 3G4

Telephone (403) 297-8311

Telex 03-821717

Price: $ 85/year

ERCB

Energy Resources
Conservation Board

640 Fifth Avenue SW
Calgary, Alberta
Canada T2P 3G4

Telephone (403) 297-8311
Telex 03-821717

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 May 1988.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/pm

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Bigoray Cardium B	Project No. 2	Well reclassification: LS 11-8-51-9 W5M
Bonnie Glen D-3A	Block No. 6	Well reclassification: LS 11-20-47-27 W4M
Carrot Creek Cardium D	Project No. 1	New
Carrot Creek Cardium F	Project No. 1	Well reclassification: LS 13-7-52-11 W5/2
Carrot Creek Cardium K	Project No. 1	Converted to water injectors: LS 8-35-51-13 W5M LS 11-3-52-13 W5M Control well change: LS 8-35-51-13 W5M
Carson Creek North Beaverhill Lake A&B	Project No. 1	Well reclassifications: LS 16-31-61-11 W5M LS 16-33-61-12 W5M LS 16-10-62-12 W5/2 LS 6-12-62-12 W5M LS 16-18-62-12 W5M Converted to water injectors: LS 14-2-62-12 W5M LS 16-5-62-12 W5M
Cherhill Banff A	Project No. 10	Well identifier correction: LS 4-24-56-5 W5/2
Duhamel D-3B	Project No. 13	Well reclassification: LS 14-20-45-21 W4M
Fenn Big Valley D-2A	PSU No. 24	Well reclassification: LS 02/13-25-36-20 W4M
Ferrier Cardium D	Project No. 1	Converted to water injector: LS 10-1-40-8 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Ferrier Cardium cont.	Project No. 2	Converted to water injectors: LS 4-22-39-7 W5M LS 4-32-39-7 W5M LS 10-36-39-8 W5M Control well change: LS 10-36-39-8 W5M
Ferrier Cardium E	Project No. 2	Converted to water injector: LS 4-30-41-8 W5M
Gilby Jurassic F	Project No. 1	Well reclassification: LS 2-13-40-4 W5M
Halkirk Upper Mannville I	Project No. 1	New completions: LS 2-2-38-17 W4M LS 7-2-38-17 W5M Spacing change in accordance with Board Order No. Misc. 8712
Judy Creek Beaverhill Lake A	Project No. 2	Well reclassifications: LS 10-19-63-10 W5M LS 10-27-63-11 W5M LS 6-4-64-10 W5M
Kakwa A Cardium A	Project No. 2	Well reclassification: LS 6-31-63-6 W6M
Leduc-Woodbend D-3A	Project No. 1	Well reclassifications: LS 2-3-50-26 W4M LS 4-36-50-26 W4M LS 14-36-50-26 W4M
Medicine River Glauconitic D and Ostracod A	Project No. 2	Converted to water injectors: LS 10-1-39-3 W5M LS 2-11-39-3 W5/2 LS 4-14-39-3 W5M Control well changes: LS 10-2-39-3 W5/2 LS 16-11-39-3 W5/2

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Medicine River Jurassic A	Project No. 4	Well reclassification: LS 4-5-40-3 W5M
Mitsue Gilwood A	PSU No. 292	Well reclassification: LS 10-35-72-4 W5M
	Project No. 1	New Completion (water injector): LS 10-12-74-6 W5M Converted to water injectors: LS 13-15-69-3 W5M LS 4-25-72-4 W5M Well reclassifications: LS 12-31-69-3 W5M LS 10-6-71-3 W5M LS 10-1-71-4 W5M
	Project No. 319	Converted to water injectors: LS 12-14-71-4 W5M LS 4-17-71-4 W5M (Val DSU) LS 3-13-72-5 W5M Additions: LS 12-35-70-4 W5/2 (solvent injector 0 ha) LS 12-14-71-4 W5/2 (solvent injector 0 ha) LS 14-8-72-4 W5M (water injector 0 ha) LS 14-8-72-4 W5/2 (solvent injector 0 ha) LS 3-13-72-5 W5/2 (solvent injector 0 ha)
	Project No. 323	Control well change: LS 11-35-74-6 W5M
Pembina Belly River FFF and GGG	Project No. 2	Spacing change in accordance with Board Order No. IW 8807

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Cardium	Project No. 82	Converted to water injectors: LS 8-20-49-6 W5M LS 14-20-49-6 W5M LS 8-30-49-6 W5M LS 8-31-49-6 W5M LS 14-32-49-6 W5M LS 14-33-49-6 W5M
	Project No. 126	Well reclassification: LS 02/12-31-48-6 W5M
	Project No. 139	Well reclassifications: LS 14-13-48-7 W5M LS 10-13-49-8 W5M LS 4-24-49-8 W5M
Provost Viking CAK and Mannville E	Project No. 5	Well reclassifications: LS 16-32-35-10 W4M LS 16-12-36-11 W4M
Provost Lloydminster O	Project No. 1	Control well change: LS 9-12-40-3 W4M
Simonette D-3	Project No. 1	Spacing change in accordance with Board Order No. Misc. 7629 Deletions: LS 8-1-63-26 W5M (32 ha) LS 9-1-63-26 W5M (64 ha) LS 10-1-63-26 W5M (0 ha) LS 02/14-1-63-26 W5M (32 ha) Addition: LS 4-1-63-26 W5M (48 ha)
	Project No. 2	New
Spirit River Halfway F	Project No. 1	Well reclassifications: LS 14-33-77-6 W6M LS 16-33-77-6 W6M LS 8-5-78-6 W6M LS 8-18-78-6 W6M
Sturgeon Lake D-3	Block No. 1	Well reclassification: LS 3-32-71-23 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Sturgeon Lake South D-3	PSU No. 87	Well reclassification: LS 1-19-69-22 W5M
Swan Hills Beaverhill Lake C	Project No. 2	New completion: LS 14-32-69-10 W5M
Swan Hills Beaverhill Lake A & B	Project No. 1	Converted to water injector: LS 2-4-67-10 W5M
Turin Upper Mannville H	Project No. 15	Control well changes: LS 8-21-11-17 W4M LS 02/8-21-11-17 W4M
	Project No. 16	Converted to water injectors: LS 7-22-11-17 W4M LS 14-22-11-17 W4M
Virgo Keg River	I.S. No. 6	New Completion (water injector): LS 15-23-114-6 W6/2
Willesden Green Cardium A	Project No. 102	Converted to water injectors: LS 2-9-43-8 W5M LS 11-10-43-8 W5M LS 4-16-43-8 W5M
Wizard Lake D-3A	Project No. 52	Well reclassifications: LS 5-10-48-27 W4M LS 4-15-48-27 W4M
Wood River D-2A	Project No. 1	New completion (water injector): LS 13-4-43-23 W4M
HEAVY CRUDE		
Badger Upper Mannville B	Project No. 1	Well reclassifications: LS 2-25-16-18 W4M LS 6-25-16-18 W4M LS 02/6-25-18 W4M
Chauvin South Sparky A & B	Project No. 1	New completion: LS 5-11-43-2 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Chauvin South cont.	Project No. 4	Addition: LS 02/10-35-42-2 W4M (16 ha)
Countess Upper Mannville B	Project No. 17	New completion: LS 15-16-19-16 W4M
Grand Forks Sawtooth MM	Project No. 1	Converted to water injector: LS 14-11-12-14 W4M
Taber North Glauconitic C	Project No. 12	Converted to water injector: LS 3-16-11-16 W4M
Taber South Mannville A	Project No. 1	Well reclassification: LS 4-20-7-16 W4M
Viking Kinsella Wainwright B	Project No. 1	New completion (water injector): LS B0/13-6-48-8 W4M Converted to water injectors: LS D0/15-12-48-9 W4M LS D0/1-13-48-9 W4M LS D0/3-13-48-9 W4M LS D0/5-13-48-9 W4M
Wainwright Wainwright and Sparky A	Project No. 5	Converted to water injectors: LS D0/7-30-45-6 W4M LS B0/15-30-45-6 W4M
	Project No. 10	Converted to water injectors: LS B0/2-24-45-6 W4M LS D0/9-24-45-6 W4M Control well change: LS B0/2-24-45-6 W4M
	Project No. 21	Converted to Oil Production: LS D0/10-9-45-6 W4M
	Project No. 25	New

EFFECTIVE DATE	OPER NO
01 MAY 1988	069

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
							BIGORAY CARDIUM B PROJECT NO 2	0126	176002	20	00	000	002	8.0	40.0	448	
00	16	05	05	10	9	5	HUBER BIGORAY 16-5-51-9	0126	176002	20	00	000	002			64	108100
00	08	08	05	10	9	5	HUBER BIGORAY 8-8-51-9	0126	176002	20	00	000	002			64	108100
00	10	08	05	10	9	5	HUBER BIGORAY 10-8-51-9	0126	176002	20	00	000	002			64	108000
00	11	08	05	10	9	5	HUBER BIGORAY 11-8-51-9	0126	176002	20	00	000	002			64	108904
00	13	08	05	10	9	5	HUBER BIGORAY 13-8-51-9	0126	176002	20	00	000	002				408000
00	04	09	05	10	9	5	HUBER BIGORAY 4-9-51-9	0126	176002	20	00	000	002			64	108100
00	01	18	05	10	9	5	HUBER BIGORAY 1-18-51-9	0126	176002	20	00	000	002			64	408000
00	06	18	05	10	9	5	HUBER BIGORAY 6-18-51-9	0126	176002	20	00	000	002			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	176002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	069

EFFECTIVE DATE	OPER NO.
01 MAY 1988	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BONNIE GLEN D-3A BLOCK NO 6	0151	720001	00	06	000	000	9.0	441.0	944	
00	02	17	04	27	40		TEXACO MCCOLL MOODIE REYNOLDS NO 1	0151	720001	00	06	189	000			16	107000
00	03	17	04	27	40		TEXACO BONNIE GLEN C P R NO C-4	0151	720001	00	06	247	000			16	107000
00	04	17	04	27	42		TEXACO CPR C2 BGLEN IN 4-17-47-27	0151	720001	00	06	219	000			16	107100
00	05	17	04	27	40		TEXACO BONNIE GLEN C P R NO C-1	0151	720001	00	06	220	000			16	107000
00	06	17	04	27	40		TEXACO BONNIE GLEN C P R NO C-3	0151	720001	00	06	248	000			16	107000
02	06	17	04	27	40		TEXACO CPR BONNIE GLEN 6-17-47-27	0151	720001	00	06	248	000				607000
00	07	17	04	27	40		TEXACO MCCOLL MOODIE NO 1	0151	720001	00	06	190	000			16	107000
00	09	17	04	27	40			0151	720001	00	06	127	000			16	300000
00	10	17	04	27	40		TEXACO MCCOLL REYNOLDS NO 2	0151	720001	00	06	127	000			16	107000
00	11	17	04	27	40		TEXACO BONNIE GLEN C P R NO A-4	0151	720001	00	06	097	000			16	107000
00	12	17	04	27	40		TEXACO BONNIE GLEN C P R NO A-2	0151	720001	00	06	098	000			16	107000
00	13	17	04	27	40		TEXACO BONNIE GLEN C P R NO A-3	0151	720001	00	06	099	000				507000
02	13	17	04	27	40		TEXACO BONNIE GLEN 13-17-47-27	0151	720001	00	06	099	000			16	107000
00	14	17	04	27	40		TEXACO BONNIE GLEN C P R NC A-1	0151	720001	00	06	100	000				507000
02	14	17	04	27	40		TEXACO BONNIE GLEN 14-17-47-27	0151	720001	00	06	100	000			16	107000
00	15	17	04	27	40		TEXACO MCCOLL REYNOLDS NO 1	0151	720001	00	06	201	000			16	107000
00	16	17	04	27	40		TEXACO TEXCAN BONNIE GLEN 16-17-47	0151	720001	00	06	202	000			16	107004
00	01	18	04	27	40		TEXACO BONNIE GLEN NO C-4	0151	720001	00	06	101	000			16	107100
00	02	18	04	27	40		TEXACO BONNIE GLEN NO C-5	0151	720001	00	06	102	000			16	107100
00	03	18	04	27	40		TEXACO BONNIE GLEN NO C-6	0151	720001	00	06	105	000			16	107100
00	04	18	04	27	40		TEXACO BONNIE GLEN CROWN NO C-13	0151	720001	00	06	106	000			16	107004
00	05	18	04	27	40		TEXACO BONNIE GLEN 5-18-47-27	0151	720001	00	06	107	000			16	107000
00	06	18	04	27	40		TEXACO BONNIE GLEN NO C-10	0151	720001	00	06	108	000			16	107000
00	07	18	04	27	40		TEXACO BONNIE GLEN NO C-7	0151	720001	00	06	103	000			16	107000
00	08	18	04	27	40		TEXACO BONNIE GLEN NO C-3	0151	720001	00	06	104	000			16	107000
00	09	18	04	27	40		TEXACO BONNIE GLEN NO C-1	0151	720001	00	06	109	000			16	107000
00	10	18	04	27	40		TEXACO BONNIE GLEN NO C-8	0151	720001	00	06	110	000			16	107000
00	11	18	04	27	40		TEXACO BONNIE GLEN NO C-11	0151	720001	00	06	199	000			16	107000
00	12	18	04	27	40			0151	720001	00	06	199	000			16	300000
00	14	18	04	27	40		TEXACO BONNIE GLEN NO C-12	0151	720001	00	06	200	000			16	107004
00	15	18	04	27	40		TEXACO BONNIE GLEN NO C-9	0151	720001	00	06	111	000			16	107000
00	16	18	04	27	40		TEXACO BONNIE GLEN NO C-2	0151	720001	00	06	112	000			16	107000
00	01	19	04	27	40		TEXACO BONNIE GLEN C P R NO B-1	0151	720001	00	06	095	000			16	107000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	06	000	000

EFFECTIVE DATE	OPER NO
01 MAY 1988	017

EFFECTIVE DATE	OPER NO
01 MAY 1988	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSIS-TING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	19	04	72	74	0	TEXACO BONNIE GLEN C P R NO B-3	0151	720001	00	06	091	000			16	107000
00	03	19	04	72	74	0	TEXACO BONNIE GLEN C P R NO K-1	0151	720001	00	06	091	000			16	109004
00	06	19	04	72	74	0	TEXACO CPR BONNIE GLEN 6-19-47-27	0151	720001	00	06	205	000			16	107004
00	07	19	04	72	74	0	TEXACO BONNIE GLEN C P R NO B-4	0151	720001	00	06	206	000			16	107000
00	08	19	04	72	74	0	TEXACO BONNIE GLEN C P R NO B-2	0151	720001	00	06	096	000			16	107000
00	09	19	04	72	74	0	TEXACO BONNIE GLEN C P R NO F-1	0151	720001	00	06	245	000				107005
02	09	19	04	72	74	0	TEXACO BONNIE GLEN 9-19-47-27	0151	720001	00	06	245	000			16	107000
00	10	19	04	72	74	0	TEXACO CPR F3 BGLEN IN 10-19-47-27	0151	720001	00	06	246	000			16	107000
00	15	19	04	72	74	0		0151	720001	00	06	208	000			16	300000
00	16	19	04	72	74	0	TEXACO BONNIE GLEN C P R NO F-2	0151	720001	00	06	208	000			16	107900
00	01	20	04	72	74	0	TEXACO TEXCAN D BGLEN 1-20-47-27	0151	720001	00	06	209	000			16	107004
00	02	20	04	72	74	0	TEXACO MCCOLL BONNIE GLEN NO D-1	0151	720001	00	06	210	000			16	107000
00	03	20	04	72	74	0	TEXACO BONNIE GLEN NO A-1	0151	720001	00	06	115	000			16	107000
00	04	20	04	72	74	0	TEXACO MCCOLL BONNIE GLEN NO A-2	0151	720001	00	06	116	000			16	107000
00	05	20	04	72	74	0	TEXACO MCCOLL BONNIE GLEN A-3	0151	720001	00	06	117	000			16	107000
00	06	20	04	72	74	0	TEXACO TEXCAN A6 BGLEN 6-20M2-47-27	0151	720001	00	06	118	000				137005
02	06	20	04	72	74	0	TEXACO BONNIE GLEN 6-20-47-27	0151	720001	00	06	118	000			16	107000
00	07	20	04	72	74	0	TEXACO BONNIE GLEN NO D-2	0151	720001	00	06	211	000			16	107000
00	08	20	04	72	74	0	TEXACO TEXCAN D BGLEN 8-20-47-27	0151	720001	00	06	212	000			16	107000
00	11	20	04	72	74	0	TEXACO MCCOLL BONNIE GLEN NO A-7	0151	720001	00	06	119	000			16	107004
00	12	20	04	72	74	0	TEXACO MCCOLL BONNIE GLEN NO A-4	0151	720001	00	06	120	000			16	107000
00	13	20	04	72	74	0	TEXACO MCCOLL BONNIE GLEN NO A-5	0151	720001	00	06	121	000			16	107000
00	14	20	04	72	74	0	TEXACO MCCOLL BONNIE GLEN N3 A-8	0151	720001	00	06	122	000			16	107000
00	01	29	04	72	74	0	TEXACO BONNIE GLEN 1-29-47-27	0151	720001	00	06	257	000			16	107000
00	02	29	04	72	74	0	TEXACO BONNIE GLEN CROWN NO G-1	0151	720001	00	06	258	000			16	107000
00	03	29	04	72	74	0	TEXACO MCCOLL BONNIE GLEN NO E-2	0151	720001	00	06	256	000			16	107000
00	04	29	04	72	74	0	TEXACO MCCOLL BONNIE GLEN NO E-1	0151	720001	00	06	213	000			16	107000
00	05	29	04	72	74	0	TEXACO BONNIE GLEN NO E-3	0151	720001	00	06	125	000			16	107000
00	06	29	04	72	74	0	TEXACO MCCOLL BONNIE GLEN NO E-4	0151	720001	00	06	255	000				207000
02	06	29	04	72	74	0	TEXACO BONNIE GLEN 6-29-47-27	0151	720001	00	06	255	000			16	107000
00	07	29	04	72	74	0	TEXACO BONNIE GLEN NO G-2	0151	720001	00	06	222	000			16	107000
00	01	30	04	72	74	0	TEXACO MCCOLL BONNIE GLEN NO F-1	0151	720001	00	06	214	000			16	107900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	06	000	000

EFFECTIVE DATE	OPER NO
01 MAY 1988	017

EFFECTIVE DATE	OPER. NO.
01 MAY 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM D PROJECT NO 1	0196	176004	00	00	000	001	8.0	48.0	576	
02	14	25	05	21	3	50	CDNRES ET AL CARROT 14-25-52-13	0196	176004	00	00	000	001			64	108000
00	16	26	05	21	3	50	GEOG MOSSWOOD CREEK 16-26-52-13	0196	176004	00	00	000	001			64	108000
00	01	35	05	21	3	50	AMOCO CARROT CREEK 1-35-52-13	0196	176004	00	00	000	001			64	108000
00	06	35	05	21	3	50	AMOCO CARROT CREEK 6-35-52-13	0196	176004	00	00	000	001			64	108000
00	10	35	05	21	3	50	AMOCO H-1 CARROT CREEK 10-35-52-13	0196	176004	00	00	000	001			64	108004
00	14	35	05	21	3	50	AMOCO CARROT CREEK 14-35-52-13	0196	176004	00	00	000	001			64	108000
00	05	36	05	21	3	50	CDN RES ET AL CARROT 5-36-52-13	0196	176004	00	00	000	001			64	108000
00	02	02	05	31	3	50	AMOCO CARROT CREEK 2-2-53-13	0196	176004	00	00	000	001			64	108204
02	06	02	05	31	3	50	AMOCO CARROT CREEK 6-2-53-13	0196	176004	00	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176004	00	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1988	060

EFFECTIVE DATE	OPER NO
01 MAY 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJECT NO 1	0196	176006	20	00	000	001	8.0	24.0	384	
00	13	07	05	21	1	52	AMOCO CARROT CREEK 13-7-52-11	0196	176006	20	00	000	001			64	108004
00	15	07	05	21	1	50	AMOCO CARROT 15-7-52-11	0196	176006	20	00	000	001			64	408000
00	02	18	05	21	1	52	AMOCO CARROT 2-18-52-11	0196	176006	20	00	000	001			64	108000
00	04	18	05	21	1	50		0196	176006	20	00	000	001			64	308003
00	11	18	05	21	1	50	AMOCO CARROT CREEK 11-18-52-11	0196	176006	20	00	000	001			64	108000
00	15	12	05	21	2	50	AMOCO CARROT CREEK 15-12-52-12	0196	176006	20	00	000	001			64	108800

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	060

EFFECTIVE DATE	OPER NO
01 MAY 1988	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CARROT CREEK CARDIUM K PROJ NO 1	0196	176011	00	00	000	001	8.0	88.0	832	
00	16	26	05	13	5	0	TEXACO ET AL CYN-PEM 16-26-51-13	0196	176011	00	00	000	001			64	108100
00	06	35	05	13	5	0	TEXACO ET AL CARROT 6-35-51-13	0196	176011	00	00	000	001			64	108000
00	08	35	05	13	5	0	TEXACO ET AL CARROT 8-35-51-13	0196	176011	00	00	000	001			64	408000
00	10	35	05	13	5	0	TEXACO ET AL CARROT 10-35-51-13	0196	176011	00	00	000	001			64	108000
00	11	35	05	13	5	0	TEXACO CARROT 11-35-51-13	0196	176011	00	00	000	001			64	108000
00	04	02	05	13	5	0	AMOCO ET AL CARROT CREEK 4-2-52-13	0196	176011	00	00	000	001			64	108000
00	02	03	05	13	5	0	TEXACO CARROT 2-3-52-13	0196	176011	00	00	000	001			64	108000
00	10	03	05	13	5	0	TEXACO CARROT 10-3-52-13	0196	176011	00	00	000	001			64	108000
00	11	03	05	13	5	0	TEXACO CARROT 11-3-52-13	0196	176011	00	00	000	001			64	408000
00	08	09	05	13	5	0	TEXACO ET AL CARROT 8-9-52-13	0196	176011	00	00	000	001			64	108000
00	09	09	05	13	5	0	TEXACO ET AL CARROT 9-9-52-13	0196	176011	00	00	000	001			64	108100
00	05	10	05	13	5	0	TEXACO ET AL CARROT 5-10-52-13	0196	176011	00	00	000	001			64	108000
00	12	10	05	13	5	0	TEXACO ET AL CARROT 12-10-52-13	0196	176011	00	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176011	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	017

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	449.5	6464	
00	06	31	06	11	50		MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	06	11	50		MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108004
00	06	32	06	11	50		MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	06	12	50		MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408004
00	06	34	06	12	50		MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	06	12	52		MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	06	12	50		MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	06	12	50		MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	06	12	50		MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	06	12	50		MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	06	12	52		MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138004
00	16	36	06	12	50		MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	11	50		MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	06	11	50		MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	06	11	50		MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108000
00	06	07	06	11	50		MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	06	11	50		SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	06	12	50		MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108000
00	14	01	06	12	52		MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	06	12	50		MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	06	12	50		MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	06	12	50		MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	06	12	50		MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	06	12	50		MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	06	12	50		BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	06	12	50		MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108003
00	14	03	06	12	50		MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408000
00	16	03	06	12	50		PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	06	12	50		MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	16	04	06	12	50		MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	12	50		MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	06	12	50		MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				408000
00	16	05	06	12	52		MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00160606212 50	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00160606212 52	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00060806212 52	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408000
00060906212 50	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00080906212 50	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00080906212 52	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00061006212 50	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108000
00091006212 50	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00161006212 50	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00161006212 52	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138004
00061106212 50	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001			128	138000
00081106212 50	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001				108003
00141106212 50	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108003
00161106212 50	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00061206212 50	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108004
00161206212 50	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108000
00041306212 50	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108200
00061406212 50	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00061506212 50	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00091506212 50	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108200
00141506212 50	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00061606212 50	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00141606212 50	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00161606212 50	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00061706212 50	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00061706212 52	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00081706212 50	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00081706212 52	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00161706212 50	MOBIL ARCC CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00011806212 50	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00041806212 50		0200	744060	20	00	000	001			64	308000
00111806212 50	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00161806212 50	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00062206212 50	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00061106213 52	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO.
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	11	06	21	3	52	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	06	21	3	50		0200	744060	20	00	000	001			64	308000
00	14	11	06	21	3	50	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	06	21	3	50	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	06	21	3	52		0200	744060	20	00	000	001			64	308000
00	14	12	06	21	3	50	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	06	21	3	52	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	06	21	3	50		0200	744060	20	00	000	001			64	308000
00	01	13	06	21	3	50	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	06	21	3	52	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	06	21	3	50	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	06	21	3	52	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	138000
00	01	14	06	21	3	50	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF A PROJECT NO 10	0213	644001	20	00	000	010	8.0	96.0	832	
00	02	13	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	04	13	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	06	13	05	60	5	50	ASHLAND CDN SUP CHERHILL 6-13-56-5	0213	644001	20	00	000	010			32	108000
00	08	13	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	09	13	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	11	13	05	60	5	50	KAISER ET AL CHERHILL 11-13-56-5	0213	644001	20	00	000	010			32	108000
00	13	13	05	60	5	50	ASHLAND CDN SUP GLENEVIS 13-13-56-5	0213	644001	20	00	000	010			32	408000
00	15	13	05	60	5	52	ASHLAND CDN-SUP CHERHILL 15-13-56-5	0213	644001	20	00	000	010			32	108000
00	02	14	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	08	14	05	60	5	50	DOME ET AL CHERHILL 8-14-56-5	0213	644001	20	00	000	010			32	108000
00	10	14	05	60	5	50	ASHLAND CDN-SUP CHERHILL 10-14-56-5	0213	644001	20	00	000	010			32	108000
00	14	14	05	60	5	50	ASHLAND CDN-SUP CHERHILL 14-14-56-5	0213	644001	20	00	000	010			32	108000
00	16	14	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	01	23	05	60	5	52	ASHLAND CDN SUP CHERHILL 1-23-56-5	0213	644001	20	00	000	010			32	108000
00	02	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 2-24-56-5	0213	644001	20	00	000	010			32	108000
00	04	24	05	60	5	52	ASHLAND CDN SUP GLENEVIS 4-24-56-5	0213	644001	20	00	000	010			32	108000
00	06	24	05	60	5	50	DOME ET AL CHERHILL 6-24-56-5	0213	644001	20	00	000	010			32	108004
00	08	24	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	10	24	05	60	5	50	KAISER ET AL CHERHILL 10-24-56-5	0213	644001	20	00	000	010			32	108000
00	11	24	05	60	5	50	ASHLAND CDN SUP CHERHILL 11-24-56-5	0213	644001	20	00	000	010			32	108000
00	12	24	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	14	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 14-24-56-5	0213	644001	20	00	000	010				408000
00	16	24	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	02	25	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	04	25	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	06	25	05	60	5	50	ASHLAND ET AL CHERHILL 6-25-56-5	0213	644001	20	00	000	010			32	108004
00	08	25	05	60	5	50	DOME ET AL CHERIHILL 8-25-56-5	0213	644001	20	00	000	010			32	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							DUHAMEL D-3B PROJECT NO 13	0296	720002	20	00	000	013	8.0	64.0	208	
00	12	17	04	52	1	40	MOBIL OIL FLINT NO 17-12	0296	720002	20	00	000	013			16	108000
00	13	17	04	52	1	40	MOBIL FLINT 1 DUHAM 13-17M3-45-21	0296	720002	20	00	000	013			16	108000
00	04	20	04	52	1	40	MOBIL OIL DUHAMEL 20-4	0296	720002	20	00	000	013			16	108005
00	06	20	04	52	1	40	MOBIL DUHAMEL 6-20M3-45-21	0296	720002	20	00	000	013			16	108000
00	11	20	04	52	1	40	MOBIL DUHAMEL 11-20M3-45-21	0296	720002	20	00	000	013			16	108000
00	14	20	04	52	1	40	MOBIL DUHAMEL 14-20M3-45-21	0296	720002	20	00	000	013			16	108004
00	03	29	04	52	1	40	MOBIL DUHAMEL 3-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	06	29	04	52	1	40	MOBIL DUHAMEL 6-29M3-45-21	0296	720002	20	00	000	013			16	108004
00	11	29	04	52	1	40	MOBIL DUHAMEL 11-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	14	29	04	52	1	40	MOBIL DUHAMEL 14-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	03	32	04	52	1	40	MOBIL OIL DUHAMEL 32-3	0296	720002	20	00	000	013			16	108004
00	03	32	04	52	1	42	MOBIL DUHAMEL IN 3-32-45-21	0296	720002	20	00	000	013				508000
00	06	32	04	52	1	40	MOBIL DUHAMEL 6-32M3-45-21	0296	720002	20	00	000	013			16	108000
00	07	32	04	52	1	42	MOBIL DUHAMEL 7-32-45-21	0296	720002	20	00	000	013			16	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0296	720002	20	00	000	013

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 24	0371	696001	00	00	024	000	8.0	8.0	32	
00	12	25	03	62	04	0	C P R GRANT NO 12	0371	696001	00	00	024	000			16	409000
00	13	25	03	62	04	0	C P R GRANT NO 13	0371	696001	00	00	024	000				109004
02	13	25	03	62	04	0	GULF GRANT FBV 13A-25-36-20	0371	696001	00	00	024	000			16	102000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	024	000

EFFECTIVE DATE	OPER NO
01 MAY 1988	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM D PROJECT NO 1	0377	176004	20	00	000	001	8.5	238.0	2432	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8430B	0377	176004	20	00	000	001				000000
00	01	01	00	10	11	2	WELLS FOR CONTROL WELL RATE 30	0377	176004	20	00	000	001				000000
00	04	06	04	00	7	50	AMERADA CR GM FERRIER 4-6-40-7	0377	176004	20	00	000	001			64	408000
00	10	06	04	00	7	50	AMERADA CR GM FERRIER 10-6-40-7	0377	176004	20	00	000	001			64	108004
00	12	06	04	00	7	50	AMMIN ET AL FERRIER 12-6-40-7	0377	176004	20	00	000	001			64	108000
00	04	07	04	00	7	50	AMERADA CR GM FERRIER 4-7-40-7	0377	176004	20	00	000	001			64	408000
00	12	07	04	00	7	50		0377	176004	20	00	000	001			64	308000
00	04	18	04	00	7	50	AMHESS UNIT 3 FERRIER 4-18-40-7	0377	176004	20	00	000	001			64	408000
00	02	01	04	00	8	50	AMMIN ET AL FERRIER 2-1-40-8	0377	176004	20	00	000	001			32	108900
00	04	01	04	00	8	50	AM MIN ET AL FERRIER 4-1-40-8	0377	176004	20	00	000	001			32	108100
00	06	01	04	00	8	50	AMMIN ET AL FERRIER 6-1-40-8	0377	176004	20	00	000	001			32	108000
00	08	01	04	00	8	50	AMMIN ET AL FERRIER 8-1-40-8	0377	176004	20	00	000	001			32	108000
00	10	01	04	00	8	50	AMERADA CR GM FERRIER 10-1-40-8	0377	176004	20	00	000	001			32	408000
00	12	01	04	00	8	50	DEKALB CRIMSON 12-1-40-8	0377	176004	20	00	000	001			32	108000
00	14	01	04	00	8	50	AMMIN ET AL FERRIER 14-1-40-8	0377	176004	20	00	000	001			32	108000
00	16	01	04	00	8	50	AMMIN ET AL FERRIER 16-1-40-8	0377	176004	20	00	000	001			32	108004
00	10	02	04	00	8	50	AMERADA CDN SUP FERRIER 10-2-40-8	0377	176004	20	00	000	001			64	108000
00	02	11	04	00	8	50	AMMIN ET AL FERRIER 2-11-40-8	0377	176004	20	00	000	001			64	108000
00	04	11	04	00	8	50	AMERADA CDN-SUP CRIMSON 4-11-40-8	0377	176004	20	00	000	001			64	408000
00	10	11	04	00	8	50	AMERADA CDN-SUP FERRIER 10-11-40-8	0377	176004	20	00	000	001			64	108000
00	12	11	04	00	8	50	AMMIN ET AL FERRIER 12-11-40-8	0377	176004	20	00	000	001			64	108000
00	02	12	04	00	8	50	AMMIN ET AL FERRIER 2-12-40-8	0377	176004	20	00	000	001			64	108000
00	04	12	04	00	8	50	AMERADA CDN SUP FERRIER 4-12-40-8	0377	176004	20	00	000	001			64	408000
00	10	12	04	00	8	50	AMERADA CDN SUP FERRIER 10-12-40-8	0377	176004	20	00	000	001			64	108000
00	12	12	04	00	8	50	AM-MIN CDN SUP FERRIER 12-12-40-8	0377	176004	20	00	000	001			64	108000
00	02	13	04	00	8	50	AM-MIN ET AL FERRIER 2-13-40-8	0377	176004	20	00	000	001			64	108000
00	04	13	04	00	8	50	AMERADA CDN SUP FERRIER 4-13-40-8	0377	176004	20	00	000	001			64	408000
00	10	13	04	00	8	50	AMERADA CDN SUP FERRIER 10-13-40-8	0377	176004	20	00	000	001			64	108000
00	12	13	04	00	8	50	AM-MIN CDN SUP FERRIER 12-13-40-8	0377	176004	20	00	000	001			64	108000
00	02	14	04	00	8	50	AMMIN ET AL FERRIER 2-14-40-8	0377	176004	20	00	000	001				108003
00	04	14	04	00	8	50	AMERADA CDN SUP FERRIER 4-14-40-8	0377	176004	20	00	000	001			64	408000
00	07	14	04	00	8	50	AMERADA CDN-SUP CRIMSON 7-14-40-8	0377	176004	20	00	000	001			64	108000
00	12	14	04	00	8	50	AMMIN ET AL FERRIER 12-14-40-8	0377	176004	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	14	04	00	8	50	AMMIN ET AL FERRIER 16-14-40-8	0377	176004	20	00	000	001			64	108000
00	02	15	04	00	8	50	AMMIN ET AL FERRIER 2-15-40-8	0377	176004	20	00	000	001			64	108900
00	10	15	04	00	8	50	AMERADA CDN-SUP FERRIER 10-15-40-8	0377	176004	20	00	000	001			64	108900
00	02	22	04	00	8	50	AMMIN ET AL FERRIER 2-22-40-8	0377	176004	20	00	000	001			64	108900
00	04	22	04	00	8	50	AMERADA CDN SUP FERRIER 4-22-40-8	0377	176004	20	00	000	001			64	408900
00	10	22	04	00	8	50	AMERADA CDN SUP FERRIER 10-22-40-8	0377	176004	20	00	000	001			64	108000
00	12	22	04	00	8	50	AM MIN ET AL FERRIER 12-22-40-8	0377	176004	20	00	000	001			64	108000
00	02	23	04	00	8	50	AMMIN ET AL FERRIER 2-23-40-8	0377	176004	20	00	000	001			64	108000
00	04	23	04	00	8	50	AMERADA CDN-SUP FERRIER 4-23-40-8	0377	176004	20	00	000	001			64	408000
00	10	23	04	00	8	50	AMMIN CDN-SUP FERRIER 10-23-40-8	0377	176004	20	00	000	001			64	108000
00	12	23	04	00	8	50	AMMIN CDN-SUP FERRIER 12-23-40-8	0377	176004	20	00	000	001			64	108000
00	04	24	04	00	8	50	AMERADA CDN SUP GD FERRIER 4-24	0377	176004	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	765

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	FERRIER CARDIUM D PROJECT NO 2	0377	176004	20	00	000	002	8.5	204.0	4160	
00 09 04 03 90 7 50	TP ET AL FERRIER 9-4-39-7	0377	176004	20	00	000	002			64	108000
00 11 04 03 90 7 50	TP ET AL FERRIER 11-4-39-7	0377	176004	20	00	000	002			64	108000
00 10 07 03 90 7 50		0377	176004	20	00	000	002			64	308000
00 02 08 03 90 7 50		0377	176004	20	00	000	002			64	308000
00 04 08 03 90 7 50	TP ET AL FERRIER 4-8-39-7	0377	176004	20	00	000	002			64	408000
00 10 08 03 90 7 50	SEAFORT ET AL FERRIER 10-8-39-7	0377	176004	20	00	000	002			64	108000
00 12 08 03 90 7 50		0377	176004	20	00	000	002			64	308000
00 02 09 03 90 7 50		0377	176004	20	00	000	002			64	308000
00 04 09 03 90 7 50	SEAFORT ET AL FERRIER 4-9-39-7	0377	176004	20	00	000	002			64	408000
00 10 09 03 90 7 50	SEAFORT ET AL FERRIER 10-9-39-7	0377	176004	20	00	000	002			64	108000
00 12 09 03 90 7 50		0377	176004	20	00	000	002			64	308000
00 02 10 03 90 7 50		0377	176004	20	00	000	002			64	308000
00 04 10 03 90 7 50	TP ET AL FERRIER 4-10-39-7	0377	176004	20	00	000	002			64	408000
00 10 10 03 90 7 50	SEAFORT ET AL FERRIER 10-10-39-7	0377	176004	20	00	000	002			64	108000
00 12 10 03 90 7 50		0377	176004	20	00	000	002			64	308000
00 10 11 03 90 7 50	SEAFORT ET AL FERRIER 10-11-39-7	0377	176004	20	00	000	002			64	108000
00 12 11 03 90 7 50		0377	176004	20	00	000	002			64	308000
00 04 14 03 90 7 50		0377	176004	20	00	000	002			64	308000
00 02 15 03 90 7 50		0377	176004	20	00	000	002			64	308000
00 04 15 03 90 7 50	TP ET AL FERRIER 4-15-39-7	0377	176004	20	00	000	002			64	408000
00 10 15 03 90 7 50	SEAFORT ET AL FERRIER 10-15-39-7	0377	176004	20	00	000	002			64	108000
00 12 15 03 90 7 50		0377	176004	20	00	000	002			64	308000
00 02 16 03 90 7 50		0377	176004	20	00	000	002			64	308000
00 04 16 03 90 7 50	SEAFORT ET AL FERRIER 4-16-39-7	0377	176004	20	00	000	002			64	408000
00 10 16 03 90 7 50	SEAFORET ET AL FERRIER 10-16-39-7	0377	176004	20	00	000	002			64	108000
00 12 16 03 90 7 50	TP ET AL FERRIER 12-16-39-7	0377	176004	20	00	000	002			64	108000
00 02 17 03 90 7 50	PURE TPCO BAYSEL FERRIER 2-17	0377	176004	20	00	000	002			64	108000
00 04 17 03 90 7 50		0377	176004	20	00	000	002			64	308000
00 10 17 03 90 7 50	SEAFORT ET AL FERRIER 10-17-39-7	0377	176004	20	00	000	002			64	408000
00 14 17 03 90 7 50	TP ET AL FERRIER 14-17-39-7	0377	176004	20	00	000	002			64	108000
00 01 18 03 90 7 50	TP ET AL FERRIER 1-18-39-7	0377	176004	20	00	000	002			64	408000
00 12 18 03 90 7 50		0377	176004	20	00	000	002			64	308000
00 16 18 03 90 7 50	WP 1985 ET AL FERRIER 16-18-39-7	0377	176004	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	765

EFFECTIVE DATE	OPER NO
01 MAY 1988	765

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0001190390750	WP 1985 ET AL FERRIER 1-19	0377	176004	20	00	000	002			64	108000
0004190390750	TP ET AL FERRIER 4-19-39-7	0377	176004	20	00	000	002			64	408000
0010190390750	SEAFORT ET AL FERRIER 10-19-39-7	0377	176004	20	00	000	002			64	108000
0012190390750		0377	176004	20	00	000	002			64	308000
0002200390750	TP ET AL FERRIER 2-20-39-7	0377	176004	20	00	000	002			64	108000
0005200390750	TP ET AL FERRIER 5-20-39-7	0377	176004	20	00	000	002			64	408000
0010200390750	SEAFORT ET AL FERRIER 10-20-39-7	0377	176004	20	00	000	002			64	408000
0012200390750	TP ET AL FERRIER 12-20-39-7	0377	176004	20	00	000	002			64	108000
0002210390750		0377	176004	20	00	000	002			64	308000
0004210390750	SEAFORT ET AL FERRIER 4-21-39-7	0377	176004	20	00	000	002			64	408000
0010210390750	SEAFORT ET AL FERRIER 10-21-39-7	0377	176004	20	00	000	002			64	108000
0012210390750		0377	176004	20	00	000	002			64	308000
0004220390750	SEAFORT ET AL FERRIER 4-22-39-7	0377	176004	20	00	000	002			64	408000
0002280390750		0377	176004	20	00	000	002			64	308000
0005280390750	TP ET AL FERRIER 5-28-39-7	0377	176004	20	00	000	002			64	408000
0010280390750	PURE TPCO BAYSEL FERRIER 10-28	0377	176004	20	00	000	002			64	108000
0002290390750	TP ET AL FERRIER 2-29-39-7	0377	176004	20	00	000	002			64	108000
0004290390750	TP ET AL FERRIER 4-29-39-7	0377	176004	20	00	000	002			64	408000
0010290390750	SEAFORT ET AL FERRIER 10-29-39-7	0377	176004	20	00	000	002			64	108000
0012290390750		0377	176004	20	00	000	002			64	308000
0002300390750	TP ET AL FERRIER 2-30-39-7	0377	176004	20	00	000	002			64	108000
0004300390750	TP ET AL FERRIER 4-30-39-7	0377	176004	20	00	000	002			64	408000
0010300390750	SEAFORT ET AL FERRIER 10-30-39-7	0377	176004	20	00	000	002			64	108000
0012300390750		0377	176004	20	00	000	002			64	308000
0002310390750		0377	176004	20	00	000	002			64	308000
0010310390750	SEAFORT ET AL FERRIER 10-31-39-7	0377	176004	20	00	000	002			64	108000
0004320390750	SEAFORT ET AL FERRIER 4-32-39-7	0377	176004	20	00	000	002			64	408000
0012320390750		0377	176004	20	00	000	002			64	308000
0002360390850	WP 1985 ET AL FERRIER 2-36-39-8	0377	176004	20	00	000	002			64	108000
0004360390850	TP ET AL FERRIER 4-36-39-8	0377	176004	20	00	000	002			64	408000
0010360390850	SEAFORT ET AL FERRIER 10-36-39-8	0377	176004	20	00	000	002			64	408000
0012360390850		0377	176004	20	00	000	002			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	765

EFFECTIVE DATE	OPER NO
01 MAY 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	FERRIER CARDIUM E PROJECT NO 2	0377	176005	20	00	000	002	9.0	603.0	5696	
0001010010110	SPACING IN ACCORD WITH MISC 8430B	0377	176005	20	00	000	002				000000
0004260400850	AMERADA CDN SUP EH FERRIER 4-26	0377	176005	20	00	000	002			64	408000
0002270400850	AMMIN ET AL FERRIER 2-27-40-8	0377	176005	20	00	000	002			64	108000
0004270400850	AMERADA CDN SUP FO FERRIER 4-27	0377	176005	20	00	000	002			64	408000
0010270400850	AMERADA CDN SUP FO FER 10-27-40-8	0377	176005	20	00	000	002			64	108000
0012270400850	AM-MIN CDN SUP FERRIER 12-27-40-8	0377	176005	20	00	000	002			64	108000
0002280400850	AMMIN ET AL FERRIER 2-28-40-8	0377	176005	20	00	000	002			64	108100
0010280400850	AMHESS UNIT 3 FERRIER 10-28-40-8	0377	176005	20	00	000	002			64	108100
0010320400850	AMHESS UNIT 3 FERRIER 10-32-40-8	0377	176005	20	00	000	002			64	408000
0002330400850	AM MIN ET AL FERRIER 2-33-40-8	0377	176005	20	00	000	002			64	108000
0004330400850	C-E TRIAD CRIMSON 4-33-40-8	0377	176005	20	00	000	002			64	408000
0010330400850	AMERADA CDN SUP FERRIER 10-33-40-8	0377	176005	20	00	000	002			64	108000
0013330400850	AMMIN ET AL FERRIER 13-33-40-8	0377	176005	20	00	000	002			64	108000
0004340400850	AMERADA CDN SUP GK FERRIER 4-34	0377	176005	20	00	000	002			64	408000
0004040410850	CDN SUP FERRIER 4-4-41-8	0377	176005	20	00	000	002			64	108000
0012040410850		0377	176005	20	00	000	002			64	300000
0002050410850	AM MIN ET AL FERRIER 2-5-41-8	0377	176005	20	00	000	002			64	108000
0010050410850	AMERADACDN SUP GL FERRIER 10-5-41-8	0377	176005	20	00	000	002			64	408000
0010070410850	AMERADA CDN SUP FERRIER 10-7-41-8	0377	176005	20	00	000	002			64	408000
0012070410850	AMMIN ET AL FERRIER 12-7-41-8	0377	176005	20	00	000	002			64	108000
0002080410850	AMMIN ET AL FERRIER 2-8-41-8	0377	176005	20	00	000	002			64	108000
0004080410850	AMERADA CDN-SUP FERRIER 4-8-41-8	0377	176005	20	00	000	002			64	108000
0010080410850	AMERADA CDN-SUP FERRIER 10-8-41-8	0377	176005	20	00	000	002			64	408000
0012080410852	AM MIN ET AL FERRIER 12-8-41-8	0377	176005	20	00	000	002			64	108000
0004090410850	AMHESS UNIT 3 FERRIER 4-9-41-8	0377	176005	20	00	000	002			64	108000
0002170410850	ADMIN ET AL FERRIER 2-17-41-8	0377	176005	20	00	000	002			64	108000
0004170410850	AMERADA CDN-SUP FERRIER 4-17-41-8	0377	176005	20	00	000	002			64	108000
0010170410850	AM MIN CDN SUP FERRIER 10-17-41-8	0377	176005	20	00	000	002				408000
0012170410850	AM MIN ET AL FERRIER 12-17-41-8	0377	176005	20	00	000	002			32	108000
0013170410850	AMMIN ET AL FERRIER 13-17-41-8	0377	176005	20	00	000	002			32	108000
0002180410850	AM MIN ET AL FERRIER 2-18-41-8	0377	176005	20	00	000	002			64	108000
0004180410850	AMERADA CDN-SUP CRIMSON 4-18-41-8	0377	176005	20	00	000	002			64	108000
0010180410850	AMERADA CDN-SUP FERRIER 10-18-41-8	0377	176005	20	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	18	04	10	8	50	AM MIN ETR AL FERRIER 12-18-41-8	0377	176005	20	00	000	002			64	108000
00	01	19	04	10	8	50	AMMIN ET AL FERRIER 1-19-41-8	0377	176005	20	00	000	002			32	108000
00	02	19	04	10	8	50	AM MIN ET AL FERRIER 2-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	19	04	10	8	50	AMERADA CDN-SUP FERRIER 4-19-41-8	0377	176005	20	00	000	002			64	108000
00	10	19	04	10	8	50	AMERADA CDN SUP CRIMSON 10-19-41-8	0377	176005	20	00	000	002			64	408000
00	12	19	04	10	8	50	AM-MIN CDN SUP FERRIER 12-19-41-8	0377	176005	20	00	000	002			32	108000
00	13	19	04	10	8	50	AMMIN ET AL FERRIER 13-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	20	04	10	8	50	AM-MIN ET AL FERRIER 4-20-41-8	0377	176005	20	00	000	002			64	408000
00	04	30	04	10	8	50	AMERADA CDN-SUP FERRIER 4-30-41-8	0377	176005	20	00	000	002			64	408000
00	02	13	04	10	9	50	AMMIN ET AL FERRIER 2-13-41-9	0377	176005	20	00	000	002			64	108000
00	04	13	04	10	9	50	AMERADA CDN-SUP CRIMSON 4-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	13	04	10	9	50	AMERADA CDN-SUP FERRIER 10-13-41-9	0377	176005	20	00	000	002			64	408000
00	12	13	04	10	9	50	AM MIN ET AL FERRIER 12-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	14	04	10	9	50	AMERADA CDN SUP FERRIER 10-14-41-9	0377	176005	20	00	000	002			64	408000
00	10	22	04	10	9	50	AMERADA CDN SUP FERRIER 10-22-41-9	0377	176005	20	00	000	002			64	408000
00	02	23	04	10	9	50	AMMIN ET AL FERRIER 2-23-41-9	0377	176005	20	00	000	002			64	108000
00	04	23	04	10	9	50	AMERADA CDN SUP FY FERRIER 4-23	0377	176005	20	00	000	002			64	108000
00	10	23	04	10	9	50	AMERADA CDN-SUP FERRIER 10-23-41-9	0377	176005	20	00	000	002			64	408000
00	12	23	04	10	9	50	AMMIN ET AL FERRIER 12-23-41-9	0377	176005	20	00	000	002			64	108000
00	02	24	04	10	9	50	AMMIN ET AL FERRIER 2-24-41-9	0377	176005	20	00	000	002			64	108000
00	04	24	04	10	9	50	AMERADA CDN-SUP FERRIER 4-24-41-9	0377	176005	20	00	000	002			64	108000
00	10	24	04	10	9	50	AMERADA CDN SUP FERRIER 10-24-41-9	0377	176005	20	00	000	002			64	408000
00	12	24	04	10	9	50	AM MIN ET AL FERRIER 12-24-41-9	0377	176005	20	00	000	002			64	108000
00	01	25	04	10	9	50	AMMIN ET AL FERRIER 1-25-41-9	0377	176005	20	00	000	002			32	108000
00	02	25	04	10	9	50	AM MIN ET AL FERRIER 2-25-41-9	0377	176005	20	00	000	002			32	108000
00	04	25	04	10	9	50	AM-MIN CDN SUP FERRIER 4-25-41-9	0377	176005	20	00	000	002			64	108000
00	10	25	04	10	9	50	AMERADA CDN SUP FERRIER 10-25-41-9	0377	176005	20	00	000	002			64	408000
00	12	25	04	10	9	50	AMERADA CDN SUP CRIMSON 12-25-41-9	0377	176005	20	00	000	002			64	108000
00	02	26	04	10	9	50	AMMIN ET AL FERRIER 2-26-41-9	0377	176005	20	00	000	002			64	108000
00	04	26	04	10	9	50	AMERADA CDN-SUP FERRIER 4-26-41-9	0377	176005	20	00	000	002			64	108000
00	10	26	04	10	9	50	AMERADA CDN SUP FERRIER 10-26-41-9	0377	176005	20	00	000	002			64	408000
00	12	26	04	10	9	50	AM MIN ET AL FERRIER 12-26-41-9	0377	176005	20	00	000	002			32	108000
00	14	26	04	10	9	50	AMMIN ET AL FERRIER 14-26-41-9	0377	176005	20	00	000	002			32	108000
00	02	27	04	10	9	50	AM MIN ET AL FERRIER 2-27-41-9	0377	176005	20	00	000	002			64	108000
00	04	27	04	10	9	50	CDN SUP FERRIER 4-27-41-9	0377	176005	20	00	000	002			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAY 1988	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	27	04	10	9	50	AMERADA CROWN EX FERRIER 10-27-41-9	0377	176005	20	00	000	002			32	408000
00	12	27	04	10	9	50	AM MIN ET AL FERRIER 12-27-41-9	0377	176005	20	00	000	002			64	108000
00	16	27	04	10	9	50	AMMIN ET AL FERRIER 16-27-41-9	0377	176005	20	00	000	002			32	108000
00	02	28	04	10	9	50		0377	176005	20	00	000	002			64	308000
00	10	28	04	10	9	50	AMHESS UNIT 3 FERRIER 10-28-41-9	0377	176005	20	00	000	002			64	408000
00	02	33	04	10	9	50	AMMIN ET AL FERRIER 2-33-41-9	0377	176005	20	00	000	002			64	108000
00	10	33	04	10	9	50	CDN SUP FERRIER 10-33-41-9	0377	176005	20	00	000	002			64	408000
00	02	34	04	10	9	50	AMMIN ET AL FERRIER 2-34-41-9	0377	176005	20	00	000	002			32	108000
00	04	34	04	10	9	50	AMERADA CR EX FERRIER 4-34-41-9	0377	176005	20	00	000	002			64	108000
00	08	34	04	10	9	50	AMMIN ET AL FERRIER 8-34-41-9	0377	176005	20	00	000	002			32	108000
00	10	34	04	10	9	50	AMERADA CR EX FERRIER 10-34-41-9	0377	176005	20	00	000	002			64	408000
00	12	34	04	10	9	50	AMMIN ET AL FERRIER 12-34-41-9	0377	176005	20	00	000	002			64	108000
00	02	35	04	10	9	50	AM-MIN CDN SUP FERRIER 2-35-41-9	0377	176005	20	00	000	002			64	108000
00	04	35	04	10	9	50	AMERADA CDN-SUP FERRIER 4-35-41-9	0377	176005	20	00	000	002			32	408000
00	06	35	04	10	9	50	AMMIN ET AL FERRIER 6-35-41-9	0377	176005	20	00	000	002			32	108000
02	10	35	04	10	9	50	AMERADA CDN-SUP FERRIER 10-35-41-9	0377	176005	20	00	000	002			64	408000
00	12	35	04	10	9	50	AM MIN ET AL FERRIER 12-35-41-9	0377	176005	20	00	000	002			64	108000
00	04	36	04	10	9	50	AMERADA CDN-SUP FERRIER 4-36-41-9	0377	176005	20	00	000	002			64	108000
00	04	02	04	20	9	50	AMERADA CDN-SUP FERRIER 4-2-42-9	0377	176005	20	00	000	002			64	108000
00	02	03	04	20	9	50	AMMIN ET AL FERRIER 2-3-42-9	0377	176005	20	00	000	002			64	108000
00	04	03	04	20	9	50	AMERADA CR FT FERRIER 4-3-42-9	0377	176005	20	00	000	002			64	108000
00	10	03	04	20	9	50	AMERADA CROWN FT FERRIER 10-3-42-9	0377	176005	20	00	000	002			64	408000
00	12	03	04	20	9	50	AMMIN ET AL FERRIER 12-3-42-9	0377	176005	20	00	000	002			64	108000
00	02	04	04	20	9	50	AMMIN ET AL FERRIER 2-4-42-9	0377	176005	20	00	000	002			64	108000
00	10	04	04	20	9	50	AMERADA CROWN FS FERRIER 10-4-42-9	0377	176005	20	00	000	002			64	408000
00	02	09	04	20	9	50	AM MIN ET AL FERRIER 2-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	09	04	20	9	50	AMERADA CROWN FT FERRIER 4-9-42-9	0377	176005	20	00	000	002			64	108000
00	10	09	04	20	9	50	AMERADA CR FT FERRIER 10-9-42-9	0377	176005	20	00	000	002			64	408000
00	12	09	04	20	9	50	AMMIN ET AL FERRIER 12-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	10	04	20	9	50	AMERADA CROWN GH FERRIER 4-10-42-9	0377	176005	20	00	000	002			64	108000
00	04	16	04	20	9	50	AMERADA CROWN GI FERRIER 4-16-42-9	0377	176005	20	00	000	002			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY JURASSIC F PROJECT NO 1	0412	446006	20	00	000	001	8.0	32.0	320	
00	10	07	04	00	3	50	BA CPR RALPH MED R 10-7-40-3	0412	446006	20	00	000	001			32	408000
00	12	07	04	00	3	50	WEINER BA CPR MEDR 12-7-40-3	0412	446006	20	00	000	001			32	108000
00	14	07	04	00	3	50	WEINER BA CPR MEDR 14-7-40-3	0412	446006	20	00	000	001			32	108000
00	16	07	04	00	3	50	UNO-TEX MED R 16-7-40-3	0412	446006	20	00	000	001			32	108000
00	02	18	04	00	3	50	PCI GILBY 2-18-40-3	0412	446006	20	00	000	001			32	108004
00	04	18	04	00	3	50	UNO-TEX GILBY 4-18-40-3	0412	446006	20	00	000	001			32	108000
00	16	12	04	00	4	50	DEKALB MEDR 16-12-40-4	0412	446006	20	00	000	001			32	108004
00	02	13	04	00	4	50	CPOG MEDR 2-13-40-4	0412	446006	20	00	000	001			32	108004
00	06	13	04	00	4	50	CPOG GILBY IN 6-13-40-4	0412	446006	20	00	000	001			32	408000
00	08	13	04	00	4	50	CPOG MEDR 8-13-40-4	0412	446006	20	00	000	001			32	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	446006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	026

EFFECTIVE DATE	OPER NO
01 MAY 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN I PROJ NO 1	0437	250009	20	00	000	001	8.0	120.0	864	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8712	0437	250009	20	00	000	001				000000
00	06	35	03	17	17	0	PCP HALKIRK 6-35-37-17	0437	250009	20	00	000	001			64	408000
00	08	35	03	17	17	0	PCP SHOOTING LAKE 8-35-37-17	0437	250009	20	00	000	001			64	108000
00	10	35	03	17	17	0	PCP HALKIRK 10-35-37-17	0437	250009	20	00	000	001				108003
00	14	35	03	17	17	0	PCP HALKIRK 14-35-37-17	0437	250009	20	00	000	001			64	108000
00	16	35	03	17	17	0	PCP HALKIRK 16-35-37-17	0437	250009	20	00	000	001			64	108000
00	13	36	03	17	17	0	PCP HALKIRK 13-36-37-17	0437	250009	20	00	000	001			32	108800
00	06	01	03	81	17	0	PCP HALKIRK 6-1-38-17	0437	250009	20	00	000	001			64	108900
00	12	01	03	81	17	0	PCP HALKIRK 12-1-38-17	0437	250009	20	00	000	001			64	108200
00	14	01	03	81	17	0	PCP HALKIRK 14-1-38-17	0437	250009	20	00	000	001				108003
00	02	02	03	81	17	0	PCP HALKIRK 2-2-38-17	0437	250009	20	00	000	001			16	108000
02	06	02	03	81	17	0	KELES ET AL HALKIRK 6-2-38-17	0437	250009	20	00	000	001			64	108000
00	07	02	03	81	17	0	PCP HALKIRK 7-2-38-17	0437	250009	20	00	000	001			16	108000
00	08	02	03	81	17	0	PCP ET AL RIO BRAVO 8-2-38-17	0437	250009	20	00	000	001			32	108000
00	16	02	03	81	17	0	PCP ET AL RIO BRAVO 16-2-38-17	0437	250009	20	00	000	001			64	108000
00	02	12	03	81	17	0	RES ET AL HALKIRK 2-12-38-17	0437	250009	20	00	000	001			64	108200
00	06	12	03	81	17	0	RES ET AL RIO BRAVO 6-12-38-17	0437	250009	20	00	000	001			64	108000
00	10	12	03	81	17	0	RESMAN ET AL HALKIRK 10-12-38-17	0437	250009	20	00	000	001			64	108700
00	11	12	03	81	17	2	RESMAN ET AL HALKIRK 11-12-38-17	0437	250009	20	00	000	001			64	108700

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	026

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
	JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1246.0	10560	
00101706310 50	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00121706310 50	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00041806310 50	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00101806310 50	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00121806310 50	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00021906310 50	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00041906310 50	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00101906310 50	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	108004
00121906310 50	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00022006310 50	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00042006310 50	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00102006310 50	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00122006310 50	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00042106310 50	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00102106310 50	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00122106310 50	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00042706310 50	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00122706310 50	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00022806310 50	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00042806310 50	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00102806310 50	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00122806310 50	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00022906310 50	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00062906310 50	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00102906310 50	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00122906310 50	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00023006310 50	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00043006310 50	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00043006310 52		0509	744001	10	00	000	002				708003
00063006310 50	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00063006310 52	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00103006310 50	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	108000
00123006310 50	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER. NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	31	06	31	05	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	06	31	05	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	06	31	05	2		0509	744001	10	00	000	002				708003
02	06	31	06	31	05	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	06	31	05	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	06	31	05	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	06	31	05	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	06	31	05	2		0509	744001	10	00	000	002				708003
00	11	31	06	31	05	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	06	31	05	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	108004
00	13	31	06	31	05	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	06	31	05	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	31	05	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108004
00	16	31	06	31	05	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	06	31	05	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	06	31	05	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	06	31	05	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	06	31	05	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	06	31	05	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	31	05	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	06	31	05	2		0509	744001	10	00	000	002				708003
00	13	32	06	31	05	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	06	31	05	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	31	05	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	06	31	05	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	31	05	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	06	31	05	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	2		0509	744001	10	00	000	002				708003
00	12	33	06	31	05	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	34	06	31	05	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	06	31	05	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108004
00	12	09	06	31	15	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	31	15	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	31	15	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 MAY 1988	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	06	31	1	50	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000
00	12	11	06	31	1	50	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	31	1	50	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	31	1	50	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	31	1	50	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	13	06	31	1	50	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	13	06	31	1	50	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	31	1	50	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	06	31	1	52		0509	744001	10	00	000	002				708003
00	04	14	06	31	1	50	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	06	31	1	50	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	31	1	50	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	31	1	50	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	06	31	1	52		0509	744001	10	00	000	002				708003
00	04	15	06	31	1	50	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	31	1	50	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	31	1	50	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	31	1	50	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	31	1	50	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	06	31	1	50	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	31	1	50	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	06	31	1	52		0509	744001	10	00	000	002				708003
00	02	23	06	31	1	50	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	31	1	50	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	06	31	1	52	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	06	31	1	50	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	31	1	50	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	31	1	50	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	23	06	31	1	50	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	06	31	1	50	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	06	31	1	50	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	06	31	1	50	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	06	31	1	50	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	06	31	1	52		0509	744001	10	00	000	002				708003
00	10	24	06	31	1	50	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	24	06	31	1	50	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	06	31	1	50	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	06	31	1	50	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	25	06	31	1	50	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	06	31	1	50	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	06	31	1	50	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	06	31	1	50	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	25	06	31	1	50	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	06	31	1	50	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	06	31	1	50	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	06	31	1	50	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	06	31	1	50	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	26	06	31	1	50	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	06	31	1	50	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	10	26	06	31	1	50	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	26	06	31	1	50	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	06	31	1	50	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	06	31	1	50	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	06	31	1	50	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	06	31	1	50	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	06	31	1	50	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	06	31	1	50	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	27	06	31	1	50	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	1	52		0509	744001	10	00	000	002				708003
00	16	27	06	31	1	50	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	06	31	1	50	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	06	31	1	50	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	06	31	1	50	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	1	50	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO.
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	34	06	31	1	50	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	34	06	31	1	50	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	06	31	1	50	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	06	31	1	50	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	35	06	31	1	50	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	06	31	1	50	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	06	31	1	50	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	06	31	1	50	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	06	31	1	50	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	06	31	1	50	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	06	31	1	50	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	06	31	1	50	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	36	06	31	1	50	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	06	31	1	50	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	06	31	1	50	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108004
02	10	36	06	31	1	50	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	36	06	31	1	50	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	06	31	1	50	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	06	31	1	50	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	06	41	0	50	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	06	41	0	50	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	06	04	06	41	0	50	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	0	50	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	04	06	41	0	50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	06	41	0	50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	14	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	02	05	06	41	0	50	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	41	0	52		0509	744001	10	00	000	002				708003
00	03	05	06	41	0	50	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	06	41	0	50	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	06	41	0	52	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO.
01 MAY 1988	007

EFFECTIVE DATE	OPER. NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	05	06	41	05	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	06	41	05	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	41	05	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	05	06	41	05	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	06	41	05	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	41	05	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	41	05	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	41	05	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	41	05	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108004
00	04	06	06	41	05	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	05	06	06	41	05	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108000
00	06	06	06	41	05	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	41	05	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	41	05	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	41	05	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	41	05	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	06	06	41	05	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	06	41	05	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	02	07	06	41	05	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	41	05	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	10	07	06	41	05	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	07	06	41	05	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	08	06	41	05	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	41	05	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	06	41	05	2	IMP JUDY CREEK 4-8-64-10	0509	744001	10	00	000	002				708000
00	06	08	06	41	05	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	41	15	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 MAY 1988	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	01	06	41	1	50	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	1	50	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	1	50	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	41	1	50	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	06	41	1	50	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	1	50	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	41	1	50	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	1	50	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	1	50	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	41	1	50	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	1	50	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	41	1	50	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	1	50	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	1	50	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	1	50	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	1	50	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	1	50	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	41	1	50	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	1	50	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	1	50	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	1	50	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	1	50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	1	50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	1	50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	1	50	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	06	41	1	50	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	06	41	1	50	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	1	50	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	1	50	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	1	50	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	1	50	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	41	1	50	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	41	1	50	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	41	1	50	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	41	1	50	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 MAY 1988	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	11	06	41	1	50	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	41	1	50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	41	1	50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	06	41	1	50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	41	1	50	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	06	41	1	50	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	12	06	41	1	50	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	06	41	1	50	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	41	1	50	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	41	1	50	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	41	1	50	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	41	1	50	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	06	41	1	50	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	41	1	50	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	41	1	50	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	06	41	1	50	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	06	41	1	50	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	41	1	50	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	41	1	50	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	41	1	50	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	41	1	50	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	41	1	50	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	41	1	50	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	41	1	50	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKWA A CARDIUM A PROJECT NO 2	0519	175101	40	00	000	002	8.0	8.0	512	
00	01	31	06	30	66	0		0519	175101	40	00	000	002			64	308000
00	06	31	06	30	66	0	CANHUNTER ET AL RED ROCK 6-31-63-6	0519	175101	40	00	000	002			64	108204
00	09	31	06	30	66	0		0519	175101	40	00	000	002			64	308000
00	14	31	06	30	66	0		0519	175101	40	00	000	002			64	308000
00	01	06	06	40	66	0		0519	175101	40	00	000	002			64	308000
00	04	06	06	40	66	0	CANHUNTER ET AL KAKWA 4-6-64-6	0519	175101	40	00	000	002			64	108000
00	09	06	06	40	66	0		0519	175101	40	00	000	002			64	308000
00	12	06	06	40	66	0		0519	175101	40	00	000	002			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0519	175101	40	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	N80

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	2392.0	7440	
00	02	34	04	92	6	40	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	04	92	6	40	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108000
00	04	34	04	92	6	40	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108000
00	05	34	04	92	6	40	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	6	40	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	6	40	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	6	40	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	04	92	6	40	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	108000
00	10	34	04	92	6	40	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	11	34	04	92	6	40	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	6	40	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	6	40	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	6	40	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	6	40	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	108904
00	12	35	04	92	6	40	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108900
00	13	35	04	92	6	40	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	6	40	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108900
00	15	35	04	92	6	40	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108904
00	02	02	05	02	6	40	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	6	40	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108000
00	04	02	05	02	6	40	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	6	40	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	02	6	40	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	6	40	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	6	40	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	05	02	6	40	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	05	02	6	40	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108000
00	13	02	05	02	6	40	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108000
00	01	03	05	02	6	40	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108000
00	02	03	05	02	6	40	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	05	02	6	40	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	6	40	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108000
00	08	03	05	02	6	40	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO.
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	03	05	02	6	40	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108000
00	10	03	05	02	6	40	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00	11	03	05	02	6	40	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108000
00	12	03	05	02	6	40	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00	13	03	05	02	6	40	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108000
00	14	03	05	02	6	40	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	02	6	40	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	02	6	40	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	02	6	40	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00	10	04	05	02	6	40	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	02	6	40	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108000
00	15	04	05	02	6	40	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	02	6	40	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108000
02	02	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108000
00	03	08	05	02	6	40	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00	07	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108000
00	08	08	05	02	6	40	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	108000
00	09	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
00	10	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108000
00	11	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108000
00	16	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108000
00	01	09	05	02	6	40	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	02	09	05	02	6	40	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	02	6	40	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
02	04	09	05	02	6	40	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	09	05	02	6	40	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108000
00	06	09	05	02	6	40	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	02	6	40	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	02	6	40	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108000
00	10	09	05	02	6	40	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	02	6	40	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108004
00	12	09	05	02	6	40	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	09	05	02	6	40	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108000
00	14	09	05	02	6	40	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108000
00	15	09	05	02	6	40	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108000
00	16	09	05	02	6	40	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	11	00	05	02	6	40	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02	02	10	05	02	6	40	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108004
00	03	10	05	02	6	40	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	02	6	40	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	02	6	40	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	06	10	05	02	6	40	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	02	6	40	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	02	6	40	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	02	6	40	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	02	6	40	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108000
00	06	15	05	02	6	40	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	02	6	40	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	02	6	40	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	02	6	40	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	02	6	40	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108000
02	11	15	05	02	6	40	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108000
00	12	15	05	02	6	40	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108000
02	13	15	05	02	6	40	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108000
00	14	15	05	02	6	40	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108000
00	15	15	05	02	6	40	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108000
00	16	15	05	02	6	40	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108000
00	01	16	05	02	6	40	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108000
00	02	16	05	02	6	40	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108000
00	03	16	05	02	6	40	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	02	6	40	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108000
00	05	16	05	02	6	40	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108000
00	06	16	05	02	6	40	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108000
00	07	16	05	02	6	40	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138000
02	08	16	05	02	6	40	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	02	6	40	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108000
00	10	16	05	02	6	40	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	16	05	02	6	40	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108000
00	12	16	05	02	6	40	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108000
00	13	16	05	02	6	40	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108000
02	14	16	05	02	6	40	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108000
02	15	16	05	02	6	40	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108000
02	16	16	05	02	6	40	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	05	02	6	40	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	05	02	6	40	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108000
02	03	17	05	02	6	40	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108000
02	04	17	05	02	6	40	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	05	02	6	40	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	05	02	6	40	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108000
00	07	17	05	02	6	40	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108000
00	08	17	05	02	6	40	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	05	02	6	40	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	05	02	6	40	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108000
00	10	17	05	02	6	40	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108000
00	11	17	05	02	6	40	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	12	17	05	02	6	40	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	05	02	6	40	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108000
00	14	17	05	02	6	40	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	15	17	05	02	6	40	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108000
00	16	17	05	02	6	40	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108000
02	01	18	05	02	6	40	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	05	02	6	40	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	05	02	6	40	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	05	02	6	40	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108000
00	01	19	05	02	6	40	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	05	02	6	40	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108000
02	06	19	05	02	6	40	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	19	05	02	6	40	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108000
00	08	19	05	02	6	40	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	19	05	02	6	40	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108000
02	10	19	05	02	6	40	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108000
02	11	19	05	02	6	40	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	19	05	02	4	0	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	4	0	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	4	0	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108004
00	15	19	05	02	4	0	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108000
00	16	19	05	02	4	0	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	02	4	0	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	4	0	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108000
00	03	20	05	02	4	0	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	4	0	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108000
00	05	20	05	02	4	0	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108004
00	06	20	05	02	4	0	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	4	0	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108000
00	08	20	05	02	4	0	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	4	0	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108004
00	10	20	05	02	4	0	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108000
00	11	20	05	02	4	0	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108000
00	12	20	05	02	4	0	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108000
00	13	20	05	02	4	0	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108000
00	14	20	05	02	4	0	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108000
00	15	20	05	02	4	0	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	4	0	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	4	0	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108000
02	02	21	05	02	4	0	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108000
02	03	21	05	02	4	0	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	4	0	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108000
00	05	21	05	02	4	0	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108000
02	06	21	05	02	4	0	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108000
02	07	21	05	02	4	0	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108000
02	08	21	05	02	4	0	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	4	0	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108000
00	10	21	05	02	4	0	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108000
00	11	21	05	02	4	0	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	12	21	05	02	4	0	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	13	21	05	02	4	0	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004
00	14	21	05	02	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	15	21	05	02	6	40	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108004
02	16	21	05	02	6	40	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	02	6	40	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108000
00	02	22	05	02	6	40	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108000
00	03	22	05	02	6	40	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108000
02	04	22	05	02	6	40	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	02	6	40	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02	06	22	05	02	6	40	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108000
00	07	22	05	02	6	40	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108000
00	08	22	05	02	6	40	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108000
00	09	22	05	02	6	40	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108000
00	10	22	05	02	6	40	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108000
00	11	22	05	02	6	40	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	02	6	40	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108000
02	13	22	05	02	6	40	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	02	6	40	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108000
00	15	22	05	02	6	40	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108000
00	16	22	05	02	6	40	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108000
00	04	23	05	02	6	40	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	23	05	02	6	40	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	05	02	6	40	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108100
04	12	23	05	02	6	40	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	02	6	40	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	02	6	40	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108100
02	12	25	05	02	6	40	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108000
00	13	25	05	02	6	40	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108000
00	14	25	05	02	6	40	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108080
00	02	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108100
00	03	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108100
00	04	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108000
00	05	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108000
00	06	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108000
00	07	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108000
00	08	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004
00	09	26	05	02	6	40	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	26	05	02	6	40	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	12	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108000
00	13	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108000
00	14	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108000
00	15	26	05	02	6	40	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	02	6	40	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108000
00	01	27	05	02	6	40	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108000
00	02	27	05	02	6	40	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	02	6	40	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108000
02	04	27	05	02	6	40	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108000
00	05	27	05	02	6	40	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108000
00	06	27	05	02	6	40	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108000
00	07	27	05	02	6	40	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108000
00	08	27	05	02	6	40	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108000
00	09	27	05	02	6	40	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108000
00	10	27	05	02	6	40	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108000
00	11	27	05	02	6	40	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108000
00	12	27	05	02	6	40	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108000
00	13	27	05	02	6	40	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	02	6	40	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	02	6	40	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108000
00	16	27	05	02	6	40	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108000
02	01	28	05	02	6	40	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	02	6	40	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108000
00	03	28	05	02	6	40	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108004
00	04	28	05	02	6	40	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	02	6	40	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108000
00	06	28	05	02	6	40	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108000
00	07	28	05	02	6	40	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	08	28	05	02	6	40	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	02	6	40	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108000
00	11	28	05	02	6	40	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	02	6	40	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	13	28	05	02	6	40	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER. NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	28	05	02	6	40	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	02	6	40	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108000
00	01	29	05	02	6	40	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108000
00	02	29	05	02	6	40	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	6	40	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108000
00	04	29	05	02	6	40	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	02	6	40	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108000
00	06	29	05	02	6	40	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	02	6	40	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108000
00	08	29	05	02	6	40	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108000
00	09	29	05	02	6	40	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108000
00	10	29	05	02	6	40	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	02	6	40	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	02	6	40	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	02	6	40	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108004
00	14	29	05	02	6	40	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	6	40	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	6	40	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	6	40	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108000
00	02	30	05	02	6	40	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108000
00	03	30	05	02	6	40	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00	04	30	05	02	6	40	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	6	40	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	6	40	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108000
00	07	30	05	02	6	40	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108000
00	08	30	05	02	6	40	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108000
00	09	30	05	02	6	40	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108000
00	10	30	05	02	6	40	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108000
00	11	30	05	02	6	40	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00	12	30	05	02	6	40	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108000
00	13	30	05	02	6	40	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108000
00	14	30	05	02	6	40	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00	15	30	05	02	6	40	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	02	6	40	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108000
00	01	31	05	02	6	40	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	31	05	02	6	0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	05	02	6	0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	05	02	6	0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	05	02	6	0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00	07	31	05	02	6	0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	05	02	6	0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	05	02	6	0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	05	02	6	0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108000
02	11	31	05	02	6	0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00	12	31	05	02	6	0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108000
00	14	31	05	02	6	0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108000
00	15	31	05	02	6	0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	05	02	6	0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	05	02	6	0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	05	02	6	0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	05	02	6	0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	05	02	6	0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	05	02	6	0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	05	02	6	0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
0	30	63	20	50	2	6	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	05	02	6	0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	05	02	6	0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	05	02	6	0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	05	02	6	0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	05	02	6	0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	05	02	6	0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108004
00	13	32	05	02	6	0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	05	02	6	0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	05	02	6	0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	05	02	6	0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108000
00	01	33	05	02	6	0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	05	02	6	0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108000
00	04	33	05	02	6	0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108000
00	05	33	05	02	6	0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108000
00	06	33	05	02	6	0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO.
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0007330502640	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
0010330502642	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108000
0011330502640	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108000
0012330502640	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108000
0013330502640	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
0014330502640	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
0001340502640	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108000
0002340502640	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
0003340502640	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108000
0004340502640	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
0005340502640	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
0006340502640	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
0007340502640	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608000
0008340502640	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
0009340502640	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
0010340502640	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
0011340502640	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
0012340502640	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
0014340502642	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
0015340502640	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
0216340502640	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
0001350502640	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
0002350502640	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
0003350502640	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108000
0004350502640	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
0005350502640	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108004
0006350502640	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
0007350502640	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108000
0008350502640	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
0009350502640	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108000
0010350502640	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108900
0011350502640	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108000
0012350502640	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
0013350502640	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005
0014350502640	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER. NO.
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD. AREA	PROD. AREA	* WELL STATUS (1 2 3 4 5 6)
00	15	35	05	02	6	4	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001				16	108900
00	03	36	05	02	6	4	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001				16	108004
00	04	36	05	02	6	4	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001				16	108004
00	05	36	05	02	6	4	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001				16	108000
00	06	36	05	02	6	4	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001				16	108000
00	07	36	05	02	6	4	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001				16	108000
00	09	36	05	02	6	4	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001				16	108005
00	10	36	05	02	6	4	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001				16	108000
00	11	36	05	02	6	4	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001				16	108000
00	12	36	05	02	6	4	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001				16	108006
00	13	36	05	02	6	4	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001				16	108000
00	14	36	05	02	6	4	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001				16	108004
00	15	36	05	02	6	4	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001				16	108000
00	16	36	05	02	6	4	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001				16	108000
00	01	03	05	12	6	4	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001				16	108005
00	02	03	05	12	6	4	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001				16	138004
00	03	03	05	12	6	4	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001				16	108004
00	04	03	05	12	6	4	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001				16	108000
00	05	03	05	12	6	4	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001				16	138000
00	06	03	05	12	6	4	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001				16	108005
00	11	03	05	12	6	4	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001				16	108900
00	12	03	05	12	6	4	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001				16	108000
00	13	03	05	12	6	4	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001				16	108000
00	01	04	05	12	6	4	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001				16	108004
00	02	04	05	12	6	4	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001				16	108004
00	03	04	05	12	6	4	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001				16	108004
00	04	04	05	12	6	4	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001				16	108000
00	05	04	05	12	6	4	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001				16	108000
00	06	04	05	12	6	4	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001				16	108000
00	07	04	05	12	6	4	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001				16	108004
00	08	04	05	12	6	4	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001				16	108004
00	09	04	05	12	6	4	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001				16	108004
00	10	04	05	12	6	4	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001				16	108004
00	11	04	05	12	6	4	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001				16	108000
00	12	04	05	12	6	4	IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001				16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	04	05	12	6	40	IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	05	12	6	40	IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
00	15	04	05	12	6	40	IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108004
00	16	04	05	12	6	40	IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108000
00	01	05	05	12	6	40	HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108000
00	02	05	05	12	6	40	WHITE ROSE WOBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	07	05	05	12	6	40	WHITE ROSE WOBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	08	05	05	12	6	40	HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	09	05	05	12	6	40	IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	05	12	6	40	IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	05	12	6	40	IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108000
00	01	08	05	12	6	40	IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108000
00	08	08	05	12	6	40	IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	12	6	40	IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108000
00	16	08	05	12	6	40	IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00	01	09	05	12	6	40	IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108000
00	02	09	05	12	6	40	IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108000
00	03	09	05	12	6	40	IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	12	6	40	IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	12	6	40	IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00	06	09	05	12	6	40	IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	12	6	40	IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00	08	09	05	12	6	40	IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108004
00	09	09	05	12	6	40	IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108000
00	10	09	05	12	6	40	IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408000
00	11	09	05	12	6	40	IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108000
00	12	09	05	12	6	40	IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108000
00	13	09	05	12	6	40	IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108000
00	14	09	05	12	6	40	IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138000
00	15	09	05	12	6	40	IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108000
00	16	09	05	12	6	40	IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	12	6	40	IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108900
00	04	10	05	12	6	40	IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00	05	10	05	12	6	40	IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004
00	06	10	05	12	6	40	IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108500

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	11	10	05	12	6	40	IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108000
00	12	10	05	12	6	40	IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	12	6	40	IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108000
00	14	10	05	12	6	40	IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108000
00	03	15	05	12	6	40	IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00	04	15	05	12	6	40	IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108000
00	05	15	05	12	6	40	IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
00	06	15	05	12	6	40	IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	11	15	05	12	6	40	IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108000
00	12	15	05	12	6	40	IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	13	15	05	12	6	40	IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108000
00	14	15	05	12	6	40	IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108000
00	01	16	05	12	6	40	IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	16	05	12	6	40	IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108000
00	03	16	05	12	6	40	IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	12	6	40	IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	12	6	40	IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108900
00	06	16	05	12	6	40	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108004
00	07	16	05	12	6	40	IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108000
00	08	16	05	12	6	40	IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108000
00	09	16	05	12	6	40	IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	10	16	05	12	6	40	IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108000
00	11	16	05	12	6	40	IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	12	6	40	IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108900
00	13	16	05	12	6	40	IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108900
00	14	16	05	12	6	40	IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108000
00	15	16	05	12	6	40	IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108000
00	16	16	05	12	6	40	IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108000
00	01	21	05	12	6	40	IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	21	05	12	6	40	IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	12	6	40	IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	12	6	40	IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108000
00	05	21	05	12	6	40	IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108000
00	06	21	05	12	6	40	IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004
00	07	21	05	12	6	40	IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	21	05	12	6	40	IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	12	6	40	IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108000
00	10	21	05	12	6	40	IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	12	6	40	IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	12	6	40	IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	12	6	40	IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	12	6	40	IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	40	IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108000
00	05	22	05	12	6	40	IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108000
00	12	22	05	12	6	40	IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108000
00	01	28	05	12	6	40	NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	12	6	40	NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
02	03	28	05	12	6	40	NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	12	6	40	NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	08	28	05	12	6	40	NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MED RIV GLAUC D & OST A PROJ NO 2	0604	300561	20	00	000	002	8.5	59.5	576	
00	10	01	03	90	35	0	QUASAR ET AL MED R 10-1-39-3	0604	300561	20	00	000	002			64	408000
00	14	01	03	90	35	2	OAK ET AL MED RIVER 14-1-39-3	0604	300561	20	00	000	002			64	108000
00	10	02	03	90	35	2	QUASAR SABRE MED R 10-2-39-3	0604	300561	20	00	000	002			64	108100
00	02	11	03	90	35	2	CAYUGA PEMBINA MEDR 2-11-39-3	0604	300561	20	00	000	002				408200
00	08	11	03	90	35	2	PEMBINA ET AL MED RIVER 8-11-39-3	0604	300561	20	00	000	002			64	108200
00	14	11	03	90	35	0	BP NORCEN MED RIVER 14-11-39-3	0604	300561	20	00	000	002			64	108000
00	16	11	03	90	35	2	PEMBINA ET AL MEDICINE RIVER 16-11	0604	300561	20	00	000	002			64	108700
00	06	12	03	90	35	0	PEMBINA ET AL MEDR 6-12-39-3	0604	300561	20	00	000	002			64	108000
00	07	12	03	90	35	2	PEMBINA ET AL MED RIVER 7-12-39-3	0604	300561	20	00	000	002			64	108000
00	04	14	03	90	35	0	JOFFRE ET AL MEDICINE RIVER 4-14	0604	300561	20	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300561	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	158

EFFECTIVE DATE	OPER NO
01 MAY 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	MEDICINE RIVER JURASSIC A PROJ NO 4	0604	446001	20	00	000	004	9.0	81.0	1088	
0008200390350	HB MEDICINER 8-20-39-3	0604	446001	20	00	000	004			32	108000
0016200390350	HB MEDICINER 16-20-39-3	0604	446001	20	00	000	004			32	108000
0012210390352		0604	446001	20	00	000	004			32	308000
0006280390350	HUDSONS BAY MEDICINE R 6-28-39-3	0604	446001	20	00	000	004			32	408000
0012280390350	HB MEDICINE R 12-28-39-3	0604	446001	20	00	000	004			32	108000
0014280390350	HUDSONS BAY MEDICINE R 14-28-39-3	0604	446001	20	00	000	004			32	108000
0002290390350	HB RO CORP MEDICINER 2-29-39-3	0604	446001	20	00	000	004			32	108004
0006290390350	HB RO CORP MEDICINE R 6-29-39-3	0604	446001	20	00	000	004			32	408000
0008290390350	HB RO CORP MEDICINE R 8-29-39-3	0604	446001	20	00	000	004			32	108000
0010290390350	HB RO CORP MEDICINER 10-29-39-3	0604	446001	20	00	000	004			32	108004
0014290390350	HB RO CORP MEDICINER 14-29-39-3	0604	446001	20	00	000	004			32	108004
0016290390350	HB R O CORP MEDICINE R 16-29-39-3	0604	446001	20	00	000	004			32	108000
0016310390350	BRINK MEDICINER 16-31-39-3	0604	446001	20	00	000	004			32	108004
0004320390350	HB UNIT 1 MEDICINE R 4-32-39-3	0604	446001	20	00	000	004				408000
0006320390350	HB ROC MEDICINE RIV 6-32-39-3	0604	446001	20	00	000	004			32	108004
0007320390350	HB RO CORP MEDICINE R 7-32-39-3	0604	446001	20	00	000	004			32	108004
0008320390350	HB RO CORP MEDICINE R 8-32-39-3	0604	446001	20	00	000	004			32	108000
0010320390350	HB ROC A MED RIV 10-32-39-3	0604	446001	20	00	000	004			32	108005
0012320390350	HB RO CORP MEDR 12-32-39-3	0604	446001	20	00	000	004			32	108004
0014320390350		0604	446001	20	00	000	004			32	308000
0002330390350	BA CPR GAY MEDR 2-33M1-39-3	0604	446001	20	00	000	004			32	108004
0004330390350	BA CPR GAY MEDICINE R 4-33-39-3	0604	446001	20	00	000	004			32	108004
0006330390352		0604	446001	20	00	000	004			32	308000
0012330390350	BA CPR GAY MED R 12-33-39-3	0604	446001	20	00	000	004			32	108004
0004040400352	HB RO CORP MEDICINER 4-4-40-3	0604	446001	20	00	000	004			32	108000
0004050400350	BRINK MEDICINER 4-5-40-3	0604	446001	20	00	000	004			32	108004
0006050400350		0604	446001	20	00	000	004			32	308000
0910050400350		0604	446001	20	00	000	004			32	308000
0012050400350	BRINK MEDICINER 12-5-40-3	0604	446001	20	00	000	004			32	108004
0014050400350		0604	446001	20	00	000	004			32	308000
0008060400350	BRINK FINA MEDICINER 8-6-40-3	0604	446001	20	00	000	004			32	408000
0014060400350	UNO TEX MEDR 14-6-40-3	0604	446001	20	00	000	004			32	108004
0016060400350	BRINK FARGO MEDICINER 16-6-40-3	0604	446001	20	00	000	004			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAY 1988	038

EFFECTIVE DATE	OPER NO
01 MAY 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	07	04	00	3	50	WEINER BA CPR MEDR 2-7-40-3	0604	446001	20	00	000	004			32	408000
00	04	08	04	00	3	50	HB ET AL MEDICINE RIVER 4-8-40-3	0604	446001	20	00	000	004			32	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAY 1988	038

EFFECTIVE DATE	OPER NO
01 MAY 1988	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PSU NO 292	0615	778001	00	00	292	000	8.0	SPD04	128	
00	02	35	07	20	45	0		0615	778001	00	00	292	000			64	30000 0
00	10	35	07	20	45	0	TEXACO MITSUE 10-35-72-4	0615	778001	00	00	292	000			64	10200 4

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	00	00	29.2	000

EFFECTIVE DATE	OPER NO
01 MAY 1988	017

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1056.0	17088	
00	15	26	07	00	45	0	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	07	00	45	0	CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	07	00	45	0	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	00	45	0		0615	778001	10	00	000	319			64	308000
00	02	34	07	00	45	0	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	00	45	0	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	00	45	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	00	45	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	00	45	0	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	07	00	45	0	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	35	07	00	45	2	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319				708000
00	12	30	07	10	35	0	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	35	0		0615	778001	10	00	000	319			64	308000
00	12	31	07	10	35	0	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	45	0	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	45	2	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	45	0	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	45	0	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	45	0	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	45	0	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	45	0		0615	778001	10	00	000	319			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	08	07	10	4	50	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	09	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	09	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000
00	04	09	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				708000
00	10	09	07	10	4	50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	10	4	50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				708000
00	10	10	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	11	10	07	10	4	50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	10	4	50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408000
00	12	11	07	10	4	52	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				708000
00	04	14	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	14	07	10	4	50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	408000
00	12	14	07	10	4	52	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319				708000
00	13	14	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	10	4	50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	10	4	50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	04	15	07	10	4	52	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00	10	15	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	10	4	50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	10	4	50	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	04	16	07	10	4	52	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00	06	16	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	10	4	50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	17	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	4	50		0615	778001	10	00	000	319			64	408000
00	04	17	07	10	4	52		0615	778001	10	00	000	319				708000
00	10	17	07	10	4	50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1988	045

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	17	07	10	4	50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	10	4	50		0615	778001	10	00	000	319			64	300000
00	10	18	07	10	4	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	10	4	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	10	4	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	10	4	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	04	20	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				708000
00	10	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	10	4	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	04	21	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				708000
00	10	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	12	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	10	4	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	04	22	07	10	4	52	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				708000
00	06	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	22	07	10	4	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	09	23	07	10	4	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	10	4	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	23	07	10	4	52	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319				708000
00	12	24	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	15	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	04	25	07	10	4	52	CHEVRON MGSU 1 MITUSE 4-25-71-4	0615	778001	10	00	000	318				708000
00	10	25	07	10	4	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	07	10	4	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	10	4	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000
00	02	27	07	10	4	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	10	4	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	07	10	4	52	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	07	10	4	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	10	4	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	10	4	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	07	10	4	52	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	10	4	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	10	4	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	04	30	07	10	4	52	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	07	10	4	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	10	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	31	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	31	07	10	4	52	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	07	10	4	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108004
00	10	31	07	10	4	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	10	4	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	10	4	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	07	10	4	52	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	07	10	4	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	32	07	10	4	52		0615	778001	10	00	000	319				708000
00	10	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	10	4	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER. NO.
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	36	07	10	4	50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	02	36	07	10	4	52	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319				708000
00	04	36	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	36	07	10	4	50	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	10	5	50	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	10	25	07	10	5	50	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	10	26	07	10	5	50	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	10	35	07	10	5	50	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	04	36	07	10	5	50	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	04	36	07	10	5	52	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319				708000
00	10	36	07	10	5	50	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	05	01	07	20	4	50	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	02	02	07	20	4	52	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				708000
00	04	02	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	07	02	07	20	4	50	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319			64	108000
00	10	02	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	20	4	50	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	15	03	07	20	4	50	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	20	4	50	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	12	04	07	20	4	52	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319				708000
00	02	05	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	04	05	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				708000
00	10	05	07	20	4	50	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	07	20	4	50	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	4	50	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108004
00	10	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	04	07	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00	06	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108004
00	16	07	07	20	4	50	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	04	08	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00	10	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	14	08	07	20	4	50		0615	778001	10	00	000	319				408000
00	14	08	07	20	4	52		0615	778001	10	00	000	319				708000
00	02	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	4	50	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	4	50	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	12	09	07	20	4	52	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				708000
00	02	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	4	50	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	20	4	52	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				708000
00	10	10	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	03	11	07	20	4	52	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				708000
00	10	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	4	50	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	07	20	4	50	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				108004
00	02	16	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	16	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	07	20	4	50	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	17	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	11	17	07	20	4	50	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	18	07	20	4	50	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00	04	18	07	20	4	52	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00	07	18	07	20	4	50	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	15	18	07	20	4	50		0615	778001	10	00	000	319				308000
00	02	01	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	5	50	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00	04	01	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
00	10	01	07	20	5	50	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	02	02	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	5	50	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	20	5	50		0615	778001	10	00	000	319			64	308000
02	10	03	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108200
00	02	10	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	10	07	20	5	50	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	11	07	20	5	50	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	20	5	52	CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
00	10	11	07	20	5	50	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	12	07	20	5	50	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	04	12	07	20	5	52	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00	08	12	07	20	5	50	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	12	12	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	03	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	408000
00	03	13	07	20	5	52	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319				708000
00	04	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	04	13	07	20	5	52	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	14	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	04	14	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319				708000
00	10	14	07	20	55	0	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00	12	14	07	20	55	0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	15	07	20	55	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	55	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	01	22	07	20	55	2	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	00	000	319				708000
00	04	22	07	20	55	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	55	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	07	20	55	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	2	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319				708000
00	05	23	07	20	55	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	55	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	55	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319				708000
00	10	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	55	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	55	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	55	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00	12	28	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	55	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	04	33	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319				708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER. NO.
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	07	20	5	52	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	5	50	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	5	50	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108004
00	10	34	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	35	07	20	5	50	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	04	35	07	20	5	52	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000
00	12	35	07	20	5	50	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	5	50	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319			64	108004
00	02	02	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	02	07	30	5	50	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	04	02	07	30	5	52	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00	10	02	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	30	5	50	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	5	50	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	30	5	52	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	5	50	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	30	5	52	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	5	50	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	5	50	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	5	50	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	03	08	07	30	5	52	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00	10	08	07	30	5	50	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	5	50	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	30	55	0	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	04	10	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
00	07	10	07	30	55	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	55	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	30	55	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	03	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	03	17	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
00	10	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	12	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108000
00	08	20	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	00	000	319			64	108000
00	04	21	07	30	55	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	04	21	07	30	55	2	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
00	10	21	07	30	55	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	55	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1988	045

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	880.0	22528	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 111	0615	778001	20	00	000	001				000000
00	12	01	06	90	35	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	35	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	35	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	35	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	35	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	35	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09	10	09	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	11	06	90	35	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108000
00	10	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	35	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	06	90	35	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	35	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	35	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	35	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	06	90	35	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	06	90	35	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	35	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	35	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	21	06	90	35	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	06	90	3	50	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	06	90	3	50	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	06	90	3	50	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	3	50	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	06	90	3	50	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	90	3	50	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	06	90	3	50	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
00	10	28	06	90	3	50	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	29	06	90	3	50	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	3	50	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	3	50	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	3	50	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	06	90	3	50	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408004
00	04	32	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	06	90	3	50	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	06	90	3	50	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	06	90	3	50	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	13	04	07	00	3	50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	3	50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	3	50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	3	50		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	3	50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	3	50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	07	07	00	3	50	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	3	50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	3	50		0615	778001	20	00	000	001			64	308000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00100807003 50		0615	778001	20	00	000	001			64	308000
00120807003 50		0615	778001	20	00	000	001			64	308000
00409070035 0		0615	778001	20	00	000	001			64	308000
00217070035 0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00417070035 0		0615	778001	20	00	000	001			64	308000
00101707003 50	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00121707003 50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00218070035 0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00418070035 0		0615	778001	20	00	000	001			64	308000
00101807003 50		0615	778001	20	00	000	001			64	308000
00121807003 50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00219070035 0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00419070035 0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00121907003 50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00151907003 50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00220070035 0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00420070035 0		0615	778001	20	00	000	001			64	308000
00102907003 50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00122907003 50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108004
00230070035 0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00430070035 0		0615	778001	20	00	000	001			64	308000
00103007003 50		0615	778001	20	00	000	001			64	308000
00123007003 50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00013107003 50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00063107003 50	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00103107003 50		0615	778001	20	00	000	001			64	308000
00123107003 50		0615	778001	20	00	000	001			64	308000
00043207003 50		0615	778001	20	00	000	001			64	308000
00123207003 50	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00020107004 50		0615	778001	20	00	000	001			64	308000
00100107004 50	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00021207004 50		0615	778001	20	00	000	001			64	308000
00041207004 50		0615	778001	20	00	000	001			64	308000
00101207004 50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00121207004 50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00021307004 50		0615	778001	20	00	000	001			64	308000
00041307004 50		0615	778001	20	00	000	001			64	308000
00101307004 50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00121307004 50		0615	778001	20	00	000	001			64	308000
00101407004 50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00162207004 50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00022307004 50		0615	778001	20	00	000	001			64	308000
00042307004 50		0615	778001	20	00	000	001			64	308000
00102307004 50		0615	778001	20	00	000	001			64	308000
00122307004 50		0615	778001	20	00	000	001			64	308000
00042407004 50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00082407004 50	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00102407004 50		0615	778001	20	00	000	001			64	308000
00122407004 50		0615	778001	20	00	000	001			64	308000
00012507004 50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00042507004 50		0615	778001	20	00	000	001			64	308000
00102507004 50		0615	778001	20	00	000	001			64	308000
00122507004 50	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00022607004 50		0615	778001	20	00	000	001			64	308000
00042607004 50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00122607004 50		0615	778001	20	00	000	001			64	308000
00022707004 50		0615	778001	20	00	000	001			64	308000
00102707004 50		0615	778001	20	00	000	001			64	308000
00122707004 50		0615	778001	20	00	000	001			64	308000
00023307004 50		0615	778001	20	00	000	001			64	308000
00043307004 50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00043407004 50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00103507004 50		0615	778001	20	00	000	001			64	308000
00023607004 50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00043607004 50		0615	778001	20	00	000	001			64	308000
00093607004 50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00123607004 50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00120407103 50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00120407103 52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00020507103 50		0615	778001	20	00	000	001			64	308000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	10	3	50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	3	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	3	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	01	07	10	4	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	4	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108004
00	12	01	07	10	4	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	4	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	4	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	4	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	4	50		0615	778001	20	00	000	001			64	308000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	13	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	4	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	11	13	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	4	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	4	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	4	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	03	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00	04	26	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	4	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	108004
00	02	33	07	10	4	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	33	07	10	4	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	4	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	4	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	10	4	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	108000
00	10	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	5	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	5	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	5	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	03	07	20	4	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	4	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	4	52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	108000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	4	50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	23	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	4	50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	4	50	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
00	02	24	07	20	4	50	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	4	50	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	25	07	20	4	50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408900
00	02	26	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	4	50	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	4	50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	4	50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	4	50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	20	4	50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	32	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	4	50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	4	50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	4	50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	5	50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	5	50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	5	50	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0013250720550	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
0004270720550		0615	778001	20	00	000	001			64	308000
0002280720550		0615	778001	20	00	000	001			64	308000
0002360720550	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
0004360720550	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
0010360720550	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
0012360720550	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
0004050730450	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
0010050730450	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
0012050730450		0615	778001	20	00	000	001			64	308000
0002060730450		0615	778001	20	00	000	001			64	308000
0010060730450	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
0002070730450	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
0004080730450		0615	778001	20	00	000	001			64	308000
0012080730450	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
0012150730450		0615	778001	20	00	000	001			64	308000
0002160730450	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
0004160730450		0615	778001	20	00	000	001			64	308000
0010160730450		0615	778001	20	00	000	001			64	308000
0012160730450	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108100
0007170730450	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108100
0002210730450		0615	778001	20	00	000	001			64	308000
0010210730450	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
0002220730450	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
0004220730450		0615	778001	20	00	000	001			64	308000
0001010730550	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
0010070730550		0615	778001	20	00	000	001			64	308000
0004120730550		0615	778001	20	00	000	001			64	308000
0008120730550	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
0013120730550	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
0004130730550		0615	778001	20	00	000	001			64	308000
0012130730550	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
0002140730550	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
0004140730550		0615	778001	20	00	000	001			64	308000
0010140730550	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00121407305 50		0615	778001	20	00	000	001			64	308000
00021507305 50		0615	778001	20	00	000	001			64	308000
00041507305 50		0615	778001	20	00	000	001			64	308000
00101507305 50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00121507305 50		0615	778001	20	00	000	001			64	308000
00021607305 50		0615	778001	20	00	000	001			64	308000
00041607305 50		0615	778001	20	00	000	001			64	308000
00091607305 50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00111607305 50		0615	778001	20	00	000	001			64	308000
00021707305 50		0615	778001	20	00	000	001			64	308000
00021807305 50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00042007305 50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00022107305 50		0615	778001	20	00	000	001			64	308000
00022207305 50		0615	778001	20	00	000	001			64	308000
00042207305 50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00112207305 50	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108100
00022307305 50		0615	778001	20	00	000	001			64	308000
00042307305 50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108100
00022407305 50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00042407305 50		0615	778001	20	00	000	001			64	308000
00042707305 50	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00122707305 50	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00022807305 50		0615	778001	20	00	000	001			64	308000
00102807305 50	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00043107305 50	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
00123107305 50		0615	778001	20	00	000	001			64	308000
00163107305 50	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108004
00123207305 50	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00043407305 50	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	108100
00123407305 50	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108100
00103607306 50		0615	778001	20	00	000	001			64	308000
00020607405 50	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108100
00040607405 50		0615	778001	20	00	000	001			64	308000
00100607405 50	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108100
00101707405 50	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	17	07	40	5	50	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108100
00	03	18	07	40	5	50	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	5	50	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	5	50	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108100
00	02	01	07	40	6	50	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	10	12	07	40	6	50		0615	778001	20	00	000	001				408000
00	01	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	6	50	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	12	23	07	40	6	50	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108100
00	03	26	07	40	6	50	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108100
00	02	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	50	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108100
00	11	27	07	40	6	50	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	045

EFFECTIVE DATE	OPER NO
01 MAY 1988	223

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MITSUE GILWOOD A PROJECT NO 323	0615	778001	20	00	000	323	8.0	24.0	192	
00	16	21	07	40	65	0	TRICENT LASMO MITSUE 16-21-74-6	0615	778001	20	00	000	323				408000
00	01	34	07	40	65	0	TRICENT ET AL MITSUE 1-34-74-6	0615	778001	20	00	000	323			64	108100
00	04	35	07	40	65	0	TRICENT ET AL MITSUE 4-35-74-6	0615	778001	20	00	000	323			64	108100
00	11	35	07	40	65	0	TRICENT LASMO MITSUE 11-35-74-6	0615	778001	20	00	000	323			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	323

EFFECTIVE DATE	OPER. NO
01 MAY 1988	223

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BR FFF & GGG PROJECT NO 2	0685	126060	20	00	000	002	8.0	16.0	192	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW 8807	0685	126060	20	00	000	002				000000
00	02	26	04	60	25	0		0685	126060	20	00	000	002			32	308000
00	04	26	04	60	25	0		0685	126060	20	00	000	002			32	308000
00	06	26	04	60	25	0	HB PEMBINA 6-26-46-2	0685	126060	20	00	000	002			32	408000
02	08	26	04	60	25	0	DOME PEMBINA 8-26BR-46-2	0685	126060	20	00	000	002			32	108100
00	11	26	04	60	25	0	HB PEMBINA 11-26-46-2	0685	126060	20	00	000	002			32	108100
00	14	26	04	60	25	0		0685	126060	20	00	000	002			32	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	832.0	6528	
00	02	07	04	90	5	50	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	04	90	5	50	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	04	90	5	50	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	108000
00	08	07	04	90	5	50	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	04	90	5	50	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	04	90	5	50	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	04	90	5	50	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	04	90	5	50	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108100
00	02	18	04	90	5	50	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	04	90	5	50		0685	176000	20	00	000	082			32	308000
00	06	18	04	90	5	50	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	108000
00	08	18	04	90	5	50	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	04	90	5	50	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	04	90	5	50		0685	176000	20	00	000	082			32	308000
00	14	18	04	90	5	50	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	04	90	5	50	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108900
00	02	19	04	90	5	50	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108000
00	04	19	04	90	5	50	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	04	90	5	50	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	04	90	5	50	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	04	90	5	50		0685	176000	20	00	000	082			32	308000
00	12	19	04	90	5	50	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	108000
00	14	19	04	90	5	50	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	04	90	5	50	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108900
00	02	30	04	90	5	50	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	04	90	5	50	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108000
00	06	30	04	90	5	50	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108006
00	08	30	04	90	5	50	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108905
00	10	10	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	16	10	04	90	6	50	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108000
00	10	11	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	11	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	11	04	90	6	50	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
00	16	11	04	90	06	50	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00	02	12	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	04	12	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	06	12	04	90	06	50	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00	08	12	04	90	06	50	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00	10	12	04	90	06	50	ESSO UNIT PEMBINA 10-12-49-6	0685	176000	20	00	000	082			32	108000
00	12	12	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	14	12	04	90	06	50	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00	16	12	04	90	06	50	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00	02	13	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	04	13	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	06	13	04	90	06	50	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00	08	13	04	90	06	50	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108000
00	10	13	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	12	13	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	14	13	04	90	06	50	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00	16	13	04	90	06	50	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00	02	14	04	90	06	50	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	00	000	082			32	108000
00	04	14	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	06	14	04	90	06	50	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00	08	14	04	90	06	50	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00	10	14	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	12	14	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	14	14	04	90	06	50	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00	16	14	04	90	06	50	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00	02	15	04	90	06	50	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00	04	15	04	90	06	50	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108000
00	06	15	04	90	06	50	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00	08	15	04	90	06	50	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00	10	15	04	90	06	50	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	00	000	082			32	108000
00	12	15	04	90	06	50	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00	14	15	04	90	06	50	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00	16	15	04	90	06	50	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00	10	17	04	90	06	50	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108000
00	16	17	04	90	06	50	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108100

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	16	19	04	90	6	50	IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108000
00	02	20	04	90	6	50	ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108000
00	04	20	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	20	04	90	6	50	IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	04	90	6	50	IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	408000
02	10	20	04	90	6	50	ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108200
00	12	20	04	90	6	50	ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108000
00	14	20	04	90	6	50	IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	408000
00	16	20	04	90	6	50	IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108000
00	02	21	04	90	6	50	ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	04	90	6	50	ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108000
00	06	21	04	90	6	50	MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	04	90	6	50	MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408000
00	10	21	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	21	04	90	6	50	ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	04	90	6	50	MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408000
00	16	21	04	90	6	50	MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	22	04	90	6	50	ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	04	90	6	50	IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	04	90	6	50	IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	04	90	6	50	IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	22	04	90	6	50	IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	04	90	6	50	IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	23	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	23	04	90	6	50	CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	04	90	6	50	CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	23	04	90	6	50	IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	04	90	6	50	CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	04	90	6	50	CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	04	90	6	50	ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	24	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	24	04	90	6	50	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	04	90	6	50	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	04	90	6	50	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	24	04	90	6	50	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	04	90	6	50	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	25	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	25	04	90	6	50	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00	08	25	04	90	6	50	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108000
00	10	25	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	25	04	90	6	50	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00	14	25	04	90	6	50	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	04	90	6	50	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	26	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	26	04	90	6	50	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	04	90	6	50	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108004
00	10	26	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	26	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	26	04	90	6	50	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	04	90	6	50	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00	02	27	04	90	6	50	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108003
00	04	27	04	90	6	50	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	04	90	6	50	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	04	90	6	50	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	27	04	90	6	50	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	04	90	6	50	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00	16	27	04	90	6	50	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608000
00	02	28	04	90	6	50	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	28	04	90	6	50	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108000
00	08	28	04	90	6	50	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	28	04	90	6	50	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	28	04	90	6	50	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	04	90	6	50	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	04	90	6	50	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	04	90	6	50	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108000
00	06	29	04	90	6	50	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	04	90	6	50	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	29	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	29	04	90	6	50	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	04	90	6	50	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	04	90	6	50	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108000
00	04	30	04	90	6	50	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108100
00	06	30	04	90	6	50	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108900
00	08	30	04	90	6	50	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	408000
00	10	30	04	90	6	50	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108000
00	12	30	04	90	6	50	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	04	90	6	50	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	04	90	6	50	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108000
00	02	31	04	90	6	50	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108000
00	04	31	04	90	6	50	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108104
00	06	31	04	90	6	50	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	04	90	6	50	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	408000
00	10	31	04	90	6	50	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108000
00	12	31	04	90	6	50	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	04	90	6	50	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108100
00	16	31	04	90	6	50	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108100
00	02	32	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	32	04	90	6	50	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108000
00	06	32	04	90	6	50	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	04	90	6	50	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	32	04	90	6	50	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108000
00	14	32	04	90	6	50	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	32	04	90	6	50	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	04	90	6	50	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	33	04	90	6	50	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	04	90	6	50	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	04	90	6	50	ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	00	000	082			32	108000
00	12	33	04	90	6	50	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108000
00	14	33	04	90	6	50	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	408000
00	16	33	04	90	6	50	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108100
00	02	34	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	34	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	34	04	90	6	50	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			32	408000
00	08	34	04	90	6	50	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			32	408000
00	12	34	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	34	04	90	6	50	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			32	108100
00	02	35	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	35	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	35	04	90	6	50	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	04	90	6	50	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	05	00	6	50	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108000
00	04	04	05	00	6	50	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108000
00	06	04	05	00	6	50	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108000
00	08	04	05	00	6	50	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108100
00	02	05	05	00	6	50	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108000
00	04	05	05	00	6	50	ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	00	000	082			32	108200
00	06	05	05	00	6	50	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	05	00	6	50	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	05	00	6	50	ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	00	000	082			32	108000
00	12	05	05	00	6	50		0685	176000	20	00	000	082			32	308000
02	14	05	05	00	6	50	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108200
00	16	05	05	00	6	50	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 126	0685	176000	20	00	000	126	8.0	216.0	1600	
00	10	19	04	80	65	0		0685	176000	20	00	000	126			32	308000
00	12	19	04	80	65	0		0685	176000	20	00	000	126			32	308000
00	14	19	04	80	65	0	IMP CDN SUP BUCK CR 14-19C-48-6	0685	176000	20	00	000	126			32	108100
00	16	19	04	80	65	0	IMP CDN SUP PEMBINA IN 16-19C-48-6	0685	176000	20	00	000	126			32	408000
02	02	28	04	80	65	0	ESSO CDN SUP PEMBINA 2-28-48-6	0685	176000	20	00	000	126			32	108000
00	04	28	04	80	65	0	ESSO CDN SUP PEMBINA 4-28-48-6	0685	176000	20	00	000	126			32	108000
00	06	28	04	80	65	0	IMP CDN SUP PEMBINA IN 6-28C-48-6	0685	176000	20	00	000	126			32	408000
00	08	28	04	80	65	0	IMP CDN SUP BUCK CR 8-28C-48-6	0685	176000	20	00	000	126			32	108100
00	10	28	04	80	65	0	ESSO CDN SUP-PEMBINA 10-28-48-6	0685	176000	20	00	000	126			32	108000
00	12	28	04	80	65	0	ESSO CDN SUP PEM 12-28-48-6	0685	176000	20	00	000	126			32	108000
00	14	28	04	80	65	0	IMP CDN SUP BUCK CR 14-28C-48-6	0685	176000	20	00	000	126			32	108000
00	16	28	04	80	65	0	IMP CDN SUP PEMBINA IN 16-28C-48-6	0685	176000	20	00	000	126			32	408000
03	02	29	04	80	65	0	ESSO CDN SUP PEMBINA 2-29C-48-6	0685	176000	20	00	000	126			32	108000
02	04	29	04	80	65	0	ESSO CDN SUP PEMBINA 4-29C-48-6	0685	176000	20	00	000	126			32	108000
00	06	29	04	80	65	0	IMP CDN SUP PEMBINA IN 6-29C-48-6	0685	176000	20	00	000	126			32	408000
00	08	29	04	80	65	0	IMP CDN SUP BUCK CR NO 8-29C-48-6	0685	176000	20	00	000	126			32	108100
02	10	29	04	80	65	0	ESSO CDN SUP PEMBINA 10-29-48-6	0685	176000	20	00	000	126			32	108000
02	12	29	04	80	65	0	ESSO CDN SUP PEMBINA 12-29C-48-6	0685	176000	20	00	000	126			32	108000
02	14	29	04	80	65	0	IMP CDN SUP BUCK CR 14-29C-48-6	0685	176000	20	00	000	126			32	108000
00	16	29	04	80	65	0	IMP CDN SUP PEMBINA IN 16-29C-48-6	0685	176000	20	00	000	126			32	408000
02	02	30	04	80	65	0	ESSO CDN SUP PEMBINA 2-30-48-6	0685	176000	20	00	000	126			32	108200
00	04	30	04	80	65	0		0685	176000	20	00	000	126			32	308000
00	06	30	04	80	65	0	IMP CDN SUP PEMBINA IN 6-30C-48-6	0685	176000	20	00	000	126			32	408000
00	08	30	04	80	65	0	IMP CDN SUP BUCK CR 8-30C-48-6	0685	176000	20	00	000	126			32	108100
00	10	30	04	80	65	0		0685	176000	20	00	000	126			32	308000
02	12	30	04	80	65	0	ESSO CDN-SUP PEMBINA 12-30C-48-6	0685	176000	20	00	000	126			32	108200
00	14	30	04	80	65	0	IMP CDN SUP BUCK CR 14-30C-48-6	0685	176000	20	00	000	126			32	108100
00	16	30	04	80	65	0	IMP CDN SUP PEMBINA IN 16-30C-48-6	0685	176000	20	00	000	126			32	408000
02	02	31	04	80	65	0	ESSO CDN SUP PEMBINA 2-31C-48-6	0685	176000	20	00	000	126			32	108000
02	04	31	04	80	65	0	ESSO CDN SUP PEMBINA 4-31-48-6	0685	176000	20	00	000	126			32	108000
00	06	31	04	80	65	0	IMP CDN SUP PEMBINA IN 6-31C-48-6	0685	176000	20	00	000	126			32	408000
00	08	31	04	80	65	0	IMP CDN SUP BUCK CR NO 8-31C-48-6	0685	176000	20	00	000	126			32	108004
00	10	31	04	80	65	0		0685	176000	20	00	000	126			32	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EK	LSD	SEC	TWP	RGE	M	E											
02	12	31	048	06	5	0	ESSO CDN SUP PEMBINA 12-31-48-6	0685	176000	20	00	000	126			32	108000
00	14	31	048	06	5	0	IMP CDN SUP BUCK CR 14-31C-48-6	0685	176000	20	00	000	126			32	108100
00	16	31	048	06	5	0	IMP CDN SUP BUCK CR 16-31C-48-6	0685	176000	20	00	000	126			32	108000
02	02	32	048	06	5	0	ESSO CDN SUP PEMBINA 2-32-48-6	0685	176000	20	00	000	126			32	108200
00	04	32	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	32	048	06	5	0	IMP CDN SUP PEMBINA IN 6-32C-48-6	0685	176000	20	00	000	126			32	408000
00	08	32	048	06	5	0	IMP CDN SUP BUCK CR 8-32C-48-6	0685	176000	20	00	000	126			32	108000
00	10	32	048	06	5	2	ESSO CDN SUP PEMBINA 10-32-48-6	0685	176000	20	00	000	126			32	108000
02	12	32	048	06	5	0	ESSO CDN SUP PEMBINA 12-32C-48-6	0685	176000	20	00	000	126			32	108200
00	14	32	048	06	5	0	IMP CDN SUP PEMBINA 14-32BR-48-6	0685	176000	20	00	000	126			32	108004
00	16	32	048	06	5	0	IMP CDN SUP PEMBINA IN 16-32C-48-6	0685	176000	20	00	000	126			32	408000
00	04	33	048	06	5	0	ESSO CDN-SUP PEMBINA 4-33-48-6	0685	176000	20	00	000	126			32	108000
00	06	33	048	06	5	0	IMP CDN SUP PEMBINA IN 6-33MU-48-6	0685	176000	20	00	000	126			32	408005
00	04	05	049	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	05	049	06	5	0	IMP CDN SUP PEMBINA IN 6-5C-49-6	0685	176000	20	00	000	126			32	408000
00	02	06	049	06	5	0		0685	176000	20	00	000	126			32	308000
00	08	06	049	06	5	0	IMP CDN SUP BERRYMOOR 8-6-49-6	0685	176000	20	00	000	126			32	108104

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 MAY 1988	007

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	PEMBINA CARDIUM PROJECT NO 139	0685	176000	70	00	000	139	8.0	3104.0	18240	
0012130480750	MOBIL ET AL VG PEM 12-13-48-7	0685	176000	70	00	000	139			32	108100
0014130480750	MOBIL OIL SEABOARD V GROVE 13-14	0685	176000	70	00	000	139			32	108004
0010140480750	MOBIL OIL SEABOARD V GROVE 14-10	0685	176000	70	00	000	139			32	108000
0012140480750	MOBIL OIL SEABOARD V GROVE 14-12	0685	176000	70	00	000	139			32	108100
0014140480750	MOBIL OIL SEABOARD V GROVE 14-14	0685	176000	70	00	000	139			32	108000
0016140480750	MOBIL CAN SEABD PEM IN 16-14-48-7	0685	176000	70	00	000	139			32	408000
0010150480750	MOBIL OIL SEABOARD V GROVE 15-10	0685	176000	70	00	000	139			32	108100
0012150480750	MOBIL OIL SEABOARD V GROVE NO 15-12	0685	176000	70	00	000	139			32	108100
0014150480750	MOBIL OIL SEABOARD V GROVE 15-14	0685	176000	70	00	000	139			32	108000
0016150480750	MOBIL CAN SEABD PEM IN 16-15-48-7	0685	176000	70	00	000	139			32	408000
0010160480750	MOBIL ETAL VG PEM 10-16-48-7	0685	176000	70	00	000	139			32	108100
0016160480750	MOBIL ET AL VG PEM IN 16-16-48-7	0685	176000	70	00	000	139			32	408000
0010180480750	HOME ET AL VIOLET GROVE 10-18	0685	176000	70	00	000	139			32	108900
0012180480750	HOME ET AL VIOLET GROVE 12-18	0685	176000	70	00	000	139			32	108900
0014180480750	HOME ET AL VIOLET GROVE 14-18-48-7	0685	176000	70	00	000	139			32	108000
0016180480750	HOME ET AL PEMBINA IN 16-18-48-7	0685	176000	70	00	000	139			32	408000
0002190480750	HOME ET AL VIOLET GROVE 2-19-48-7	0685	176000	70	00	000	139			32	108000
0004190480750	HOME ET AL VIOLET GROVE 4-19-48-7	0685	176000	70	00	000	139			32	108000
0006190480750	HOME ET AL PEMBINA IN 6-19-48-7	0685	176000	70	00	000	139			32	408000
0008190480750	HOME ET AL VIOLET GROVE NO 8-19	0685	176000	70	00	000	139			32	108000
0010190480750	MOBIL OIL SEABOARD V GROVE NO 19-10	0685	176000	70	00	000	139			32	108000
0012190480750	MOBIL OIL SEABOARD V GROVE 19-12	0685	176000	70	00	000	139			32	108000
0014190480750	MOBIL OIL SEABOARD V GROVE 19-14	0685	176000	70	00	000	139			32	108000
0016190480750	MOBIL CAN SBD PEM IN 16-19-48-7	0685	176000	70	00	000	139			32	408000
0002200480750	CALIFORNIA STANDARD PEMBINA 2-20	0685	176000	70	00	000	139			32	108104
0004200480750	CALIFORNIA STANDARD PEMBINA 4-20	0685	176000	70	00	000	139			32	108104
0006200480750	CALSTAN PEMBINA IN 6-20-48-7	0685	176000	70	00	000	139			32	408000
0008200480750	CALIFORNIA STANDARD PEMBINA 8-20	0685	176000	70	00	000	139			32	108000
0010200480750	CALIFORNIA STANDARD PEMBINA 10-20	0685	176000	70	00	000	139			32	108004
0012200480750	MOBIL OIL SEABOARD V GROVE 20-12	0685	176000	70	00	000	139			32	108004
0014200480750	MOBIL OIL SEABOARD V GROVE 20-14	0685	176000	70	00	000	139			32	108000
0016200480750	CALSTAN PEMBINA IN 16-20-48-7	0685	176000	70	00	000	139			32	408000
0002210480750	MOBIL OIL SBD V G 21-2	0685	176000	70	00	000	139			32	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00042104807 50	AMAX PEMBINA 4-21C-48-7	0685	176000	70	00	000	139			32	108100
00062104807 50	AMAX PEMBINA IN 6-21-48-7	0685	176000	70	00	000	139			32	408000
00082104807 50	MOBIL OIL SEABOARD V GROVE 21-8	0685	176000	70	00	000	139			32	108000
00102104807 50	MOBIL OIL SEABOARD V GROVE 21-10	0685	176000	70	00	000	139			32	108000
00122104807 50	AMAX PEMBINA 12-21C-48-7	0685	176000	70	00	000	139			32	108000
00142104807 50	AMAX PEMBINA 14-21C-48-7	0685	176000	70	00	000	139			32	108000
00162104807 50	MOBIL CAN SEABD PEM IN 16-21-48-7	0685	176000	70	00	000	139			32	408000
00022204807 50	MOBIL OIL SEABOARD V GROVE NO 22-2	0685	176000	70	00	000	139			32	108000
00042204807 50	MOBIL OIL SEABOARD V GROVE 22-4	0685	176000	70	00	000	139			32	108000
00062204807 50	MOBIL CAN SEABD PEM IN 6-22-48-7	0685	176000	70	00	000	139			32	408000
00082204807 50	MOBIL OIL SEABOARD V GROVE NO 22-8	0685	176000	70	00	000	139			32	108000
00102204807 50	MOBIL OIL SEABOARD V GROVE 22-10	0685	176000	70	00	000	139			32	108000
00122204807 50	MOBIL OIL SEABOARD V GROVE 22-12	0685	176000	70	00	000	139			32	108000
00142204807 50	MOBIL OIL SEABOARD V GROVE 22-14	0685	176000	70	00	000	139			32	108000
00162204807 50	MOBIL CAN SEABD PEM IN 16-22-48-7	0685	176000	70	00	000	139			32	408000
00022304807 50	MOBIL OIL SEABOARD V GROVE 23-2	0685	176000	70	00	000	139			32	108000
00042304807 50	MOBIL OIL SEABOARD V GROVE 23-4	0685	176000	70	00	000	139			32	108000
00062304807 50	MOBIL ET AL VG PEM IN 6-23-48-7	0685	176000	70	00	000	139			32	408000
00102304807 50	MOBIL OIL SEABOARD V GROVE 23-10	0685	176000	70	00	000	139			32	108000
00122304807 50	MOBIL OIL SEABOARD V GROVE 23-12	0685	176000	70	00	000	139			32	108000
00142304807 50	MOBIL OIL SEABOARD V GROVE 23-14	0685	176000	70	00	000	139			32	108000
00162304807 50	MOBIL CAN SEABD PEM IN 16-23-48-7	0685	176000	70	00	000	139			32	408000
00042504807 50	MOBIL OIL SEABOARD V GROVE 25-4	0685	176000	70	00	000	139			32	108100
00062504807 50	MOBIL CAN SEABD PEM IN 6-25-48-7	0685	176000	70	00	000	139			32	408000
00122504807 50	MOBIL OIL SEABOARD V GROVE 25-12	0685	176000	70	00	000	139			32	108000
00142504807 50	MOBIL OIL SEABOARD V GROVE 25-14	0685	176000	70	00	000	139			32	108100
00022604807 50	HUDSONS BAY PEMBINA 2-26-48-7	0685	176000	70	00	000	139			32	108000
00042604807 50	HUDSONS BAY PEMBINA 4-26-48-7	0685	176000	70	00	000	139			32	108000
00062604807 50	HB PEMBINA IN 6-26-48-7	0685	176000	70	00	000	139			32	408000
00082604807 50	HUDSONS BAY PEMBINA 8-26-48-7	0685	176000	70	00	000	139			32	108000
00102604807 50	MOBIL OIL SEABOARD V GROVE NO 26-10	0685	176000	70	00	000	139			32	108000
00122604807 50	HUDSONS BAY PEMBINA 12-26-48-7	0685	176000	70	00	000	139			32	108000
00142604807 50	HUDSONS BAY PEMBINA 14-26-48-7	0685	176000	70	00	000	139			32	108000
00162604807 50	MOBIL CAN SEABD PEM IN 16-26-48-7	0685	176000	70	00	000	139			32	408000
00022704807 50	MOBIL OIL SEABOARD V GROVE 27-2	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	27	04	80	7	50	MOBIL OIL SEABOARD V GROVE 27-4	0685	176000	70	00	000	139			32	108004
00	06	27	04	80	7	50	MOBIL CAN SEABD PEM IN 6-27-48-7	0685	176000	70	00	000	139			32	408000
00	08	27	04	80	7	50	MOBIL OIL SEABOARD V GROVE 27-8	0685	176000	70	00	000	139			32	108000
00	10	27	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 27-10	0685	176000	70	00	000	139			32	108000
00	12	27	04	80	7	50	MOBIL OIL SEABOARD V GROVE 27-12	0685	176000	70	00	000	139			32	108005
00	14	27	04	80	7	50	MOBIL OIL SEABOARD V GROVE 27-14	0685	176000	70	00	000	139			32	108000
00	16	27	04	80	7	50	MOBIL CAN SEABD PEM IN 16-27-48-7	0685	176000	70	00	000	139			32	408000
00	02	28	04	80	7	50	MOBIL OIL SEABOARD V GROVE 28-2	0685	176000	70	00	000	139			32	108000
00	04	28	04	80	7	50	LOBITOS PEMBINA 4-28-48-7	0685	176000	70	00	000	139			32	108000
00	06	28	04	80	7	50	LOBITOS PEMBINA IN 6-28-48-7	0685	176000	70	00	000	139			32	408000
00	08	28	04	80	7	50	MOBIL OIL SEABOARD V GROVE 28-8	0685	176000	70	00	000	139			32	108000
00	10	28	04	80	7	50	MOBIL OIL SEABOARD V GROVE 28-10	0685	176000	70	00	000	139			32	108004
00	12	28	04	80	7	50	LOBITOS PEMBINA 12-28-48-7	0685	176000	70	00	000	139			32	108000
00	14	28	04	80	7	50	LOBITOS PEMBINA 14-28-48-7	0685	176000	70	00	000	139			32	108000
00	16	28	04	80	7	50	MOBIL CAN SEABD PEM IN 16-28-48-7	0685	176000	70	00	000	139			32	408000
00	02	29	04	80	7	50	HOME ET AL VIOLET GROVE 2-29-48-7	0685	176000	70	00	000	139			32	108000
00	04	29	04	80	7	50	MOBIL OIL SEABOARD V GROVE 29-4	0685	176000	70	00	000	139			32	108000
00	06	29	04	80	7	50	MOBIL CAN SBD PEM IN 6-29-48-7	0685	176000	70	00	000	139			32	408000
00	08	29	04	80	7	50	HOME ET AL VIOLET GROVE 8-29-48-7	0685	176000	70	00	000	139			32	108000
00	10	29	04	80	7	50	HOME ET AL VIOLET GROVE 10-29-48-7	0685	176000	70	00	000	139			32	108004
00	12	29	04	80	7	50	MOBIL OIL SEABOARD V GROVE 29-12	0685	176000	70	00	000	139			32	108000
00	14	29	04	80	7	50	MOBIL OIL SEABOARD V GROVE 29-14	0685	176000	70	00	000	139			32	108000
00	16	29	04	80	7	50	HOME ET AL PEMBINA IN 16-29-48-7	0685	176000	70	00	000	139			32	408000
00	02	30	04	80	7	50	MOBIL OIL SBD V GROVE 30-2-48-7	0685	176000	70	00	000	139			32	108000
00	04	30	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 30-4	0685	176000	70	00	000	139			32	108000
00	06	30	04	80	7	50	MOBIL CAN SBD PEM IN 6-30-48-7	0685	176000	70	00	000	139			32	408000
00	08	30	04	80	7	50	MOBIL OIL SEABOARD V GROVE 30-8	0685	176000	70	00	000	139			32	108000
00	10	30	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 30-10	0685	176000	70	00	000	139			32	108000
00	12	30	04	80	7	50	MOBIL OIL SEABOARD V GROVE 30-12	0685	176000	70	00	000	139			32	108000
00	14	30	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO30-14	0685	176000	70	00	000	139			32	108000
00	16	30	04	80	7	50	MOBIL CAN SBD PEM IN 16-30-48-7	0685	176000	70	00	000	139			32	408000
00	02	31	04	80	7	50	MOBIL OIL SEABOARD V GROVE 31-2	0685	176000	70	00	000	139			32	108000
00	04	31	04	80	7	50	MOBIL OIL SEABOARD V GROVE 31-4	0685	176000	70	00	000	139			32	108000
00	06	31	04	80	7	50	MOBIL CAN SBD PEM IN 6-31-48-7	0685	176000	70	00	000	139			32	408000
00	08	31	04	80	7	50	MOBIL OIL SEABOARD V GROVE 31-8	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	31	04	80	7	50	HOME ET AL VIOLET GROVE 10-31-48-7	0685	176000	70	00	000	139			32	108000
00	12	31	04	80	7	50	HOME ET AL VIOLET GROVE 12-31-48-7	0685	176000	70	00	000	139			32	108000
00	14	31	04	80	7	50	HOME ET AL VIOLET GROVE NO 14-31	0685	176000	70	00	000	139			32	108000
00	16	31	04	80	7	50	HOME ET AL PEMBINA IN 16-31-48-7	0685	176000	70	00	000	139			32	408000
00	02	32	04	80	7	50	HOME ET AL VIOLET GROVE NO 2-32	0685	176000	70	00	000	139			32	108000
00	04	32	04	80	7	50	MOBIL OIL SEABOARD V GROVE 32-4	0685	176000	70	00	000	139			32	108000
00	06	32	04	80	7	50	MOBIL CAN SBD PEM IN 6-32-48-7	0685	176000	70	00	000	139			32	408000
00	08	32	04	80	7	50	HOME ET AL VIOLET GROVE 8-32-48-7	0685	176000	70	00	000	139			32	108000
00	10	32	04	80	7	50	HOME ET AL VIOLET GROVE NO 10-32	0685	176000	70	00	000	139			32	108000
00	12	32	04	80	7	50	HOME ET AL VIOLET GROVE 12-32-48-7	0685	176000	70	00	000	139			32	108000
00	14	32	04	80	7	50	HOME ET AL VIOLET GROVE 14-32-48-7	0685	176000	70	00	000	139			32	108000
00	16	32	04	80	7	50	HOME ET AL PEMBINA IN 16-32-48-7	0685	176000	70	00	000	139			32	408000
00	02	33	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 33-2	0685	176000	70	00	000	139			32	108000
00	04	33	04	80	7	50	SUN VIOLET GROVE 4-33-48-7	0685	176000	70	00	000	139			32	108000
00	06	33	04	80	7	50	SUN PEMBINA IN 6-33-48-7	0685	176000	70	00	000	139			32	408000
00	08	33	04	80	7	50	MOBIL OIL SEABOARD V GROVE	0685	176000	70	00	000	139			32	108000
00	10	33	04	80	7	50	MARATHON PEMBINA 10-33-48-7	0685	176000	70	00	000	139			32	108000
00	12	33	04	80	7	50	SUN VIOLET GROVE 12-33-48-7	0685	176000	70	00	000	139			32	108000
00	14	33	04	80	7	50	SUN VIOLET GROVE 14-33-48-7	0685	176000	70	00	000	139			32	108000
00	16	33	04	80	7	50	MARATHON PEMBINA IN 16-33-48-7	0685	176000	70	00	000	139			32	408000
00	02	34	04	80	7	50	MOBIL OIL SEABOARD V GROVE 34-2	0685	176000	70	00	000	139			32	108000
00	04	34	04	80	7	50	MOBIL OIL SEABOARD V GROVE 34-4	0685	176000	70	00	000	139			32	108005
00	06	34	04	80	7	50	MOBIL CAN SEABD PEM IN 6-34-48-7	0685	176000	70	00	000	139			32	408005
00	08	34	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 34-8	0685	176000	70	00	000	139			32	108000
00	10	34	04	80	7	50	W A W PEMBINA 10-34-48-7	0685	176000	70	00	000	139			32	108005
00	12	34	04	80	7	50	W A W PEMBINA 12-34-48-7	0685	176000	70	00	000	139			32	108000
00	14	34	04	80	7	50	W A W PEMBINA 14-34-48-7	0685	176000	70	00	000	139			32	108000
00	16	34	04	80	7	50	WHITEHALL PEMBINA IN 16-34-48-7	0685	176000	70	00	000	139			32	408005
00	02	35	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 35-2	0685	176000	70	00	000	139			32	108000
00	04	35	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 35-4	0685	176000	70	00	000	139			32	108000
00	06	35	04	80	7	50	MOBIL CAN SEABD PEM IN 6-35-48-7	0685	176000	70	00	000	139			32	408000
00	08	35	04	80	7	50	MOBIL OIL SEABOARD V GROVE 35-8	0685	176000	70	00	000	139			32	108000
00	10	35	04	80	7	50	W M W PEMBINA 10-35-48-7	0685	176000	70	00	000	139			32	108000
00	12	35	04	80	7	50	W M W PEMBINA 12-35-48-7	0685	176000	70	00	000	139			32	108000
00	14	35	04	80	7	50	WMW PEMBINA 14-35-48-7	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	35	04	80	7	50	WHITEHALL PEMBINA IN 16-35-48-7	0685	176000	70	00	000	139				32	408000
00	02	36	04	80	7	50	BAYSEL PEMBINA 2-36-48-7	0685	176000	70	00	000	139				32	108100
00	04	36	04	80	7	50	BAYSEL PEMBINA 4-36-48-7	0685	176000	70	00	000	139				32	108000
00	06	36	04	80	7	50	BAYSEL PEMBINA IN 6-36-48-7	0685	176000	70	00	000	139				32	408000
00	08	36	04	80	7	50	BAYSEL PEMBINA 8-36-48-7	0685	176000	70	00	000	139				32	108104
00	10	36	04	80	7	50	BAYSEL PEMBINA 10-36-48-7	0685	176000	70	00	000	139				32	108000
00	12	36	04	80	7	50	BAYSEL PEMBINA 12-36-48-7	0685	176000	70	00	000	139				32	108000
00	14	36	04	80	7	50	BAYSEL PEMBINA 14-36-48-7	0685	176000	70	00	000	139				32	108000
00	16	36	04	80	7	50	BAYSEL PEMBINA IN 16-36-48-7	0685	176000	70	00	000	139				32	408000
00	10	24	04	80	8	50	MOB ET AL PEM 24-10 PEM 10-24-48-8	0685	176000	70	00	000	139				32	108100
00	16	24	04	80	8	50	MOBIL CAN SBD PEM IN 16-24-48-8	0685	176000	70	00	000	139				32	408000
00	02	25	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 25-2	0685	176000	70	00	000	139				32	108100
00	04	25	04	80	8	50	MOBIL ET AL PEM 4-25-48-8	0685	176000	70	00	000	139				32	108100
00	06	25	04	80	8	50	MOBIL CAN SBD PEM IN 6-25-48-8	0685	176000	70	00	000	139				32	408000
00	08	25	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 25-8	0685	176000	70	00	000	139				32	108000
00	10	25	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 25-10	0685	176000	70	00	000	139				32	108000
00	12	25	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 25-12	0685	176000	70	00	000	139				32	108000
00	14	25	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 25-14	0685	176000	70	00	000	139				32	108000
00	16	25	04	80	8	50	MOBIL CAN SBD PEM IN 16-25-48-8	0685	176000	70	00	000	139				32	408000
00	02	26	04	80	8	50	MOBIL ET AL PEM 2-26-48-8	0685	176000	70	00	000	139				32	108100
00	08	26	04	80	8	50	MOBIL ET AL PEM 26-8 PEM 8-26-48-8	0685	176000	70	00	000	139				32	108000
00	10	26	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 26-10	0685	176000	70	00	000	139				32	108100
00	12	26	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 26-12	0685	176000	70	00	000	139				32	108100
00	14	26	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 26-14	0685	176000	70	00	000	139				32	108000
00	16	26	04	80	8	50	MOBIL CAN SBD PEM IN 16-26-48-8	0685	176000	70	00	000	139				32	408000
00	10	27	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 27-10	0685	176000	70	00	000	139				32	108100
00	16	27	04	80	8	50	MOBIL CAN SBD PEM IN 16-27-48-8	0685	176000	70	00	000	139				32	408000
00	10	32	04	80	8	50	PHILLIPS PEMBINA A 3	0685	176000	70	00	000	139				32	108100
00	12	32	04	80	8	50	PHILLIPS PEMBINA A 1	0685	176000	70	00	000	139				32	108100
00	14	32	04	80	8	50	PHILLIPS PEMBINA A 2	0685	176000	70	00	000	139				32	108000
00	16	32	04	80	8	50	PHILLIPS PEMBINA IN 16-32-48-8	0685	176000	70	00	000	139				32	408000
00	02	34	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 34-2	0685	176000	70	00	000	139				32	108100
00	04	34	04	80	8	50	MURPHY AMUREX PEMBINA 4-34	0685	176000	70	00	000	139				32	108100
00	06	34	04	80	8	50	AMUREX MURPHY PEMBINA IN 6-34-48-8	0685	176000	70	00	000	139				32	408000
00	08	34	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 34-8	0685	176000	70	00	000	139				32	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	34	04	80	85	0	MOBIL OIL SEABOARD PEMBINA 34-10	0685	176000	70	00	000	139			32	108000
00	12	34	04	80	85	0	MOBIL OIL SEABOARD PEMBINA 34-12	0685	176000	70	00	000	139			32	108100
00	14	34	04	80	85	0	MOBIL OIL SEABOARD PEMBINA 34-14	0685	176000	70	00	000	139			32	108000
00	16	34	04	80	85	0	MOBIL CAN SEABD PEM IN 16-34-48-8	0685	176000	70	00	000	139			32	408000
00	02	35	04	80	85	0	MOBIL OIL SEABOARD PEMBINA 35-2	0685	176000	70	00	000	139			32	108000
00	04	35	04	80	85	0	MOBIL OIL SEABOARD PEMBINA NO 35-4	0685	176000	70	00	000	139			32	108000
00	06	35	04	80	85	0	MOBIL CAN SBD PEM IN 6-35-48-8	0685	176000	70	00	000	139			32	408000
00	08	35	04	80	85	0	MOBIL OIL SEABOARD PEMBINA NO 35-8	0685	176000	70	00	000	139			32	108000
00	10	35	04	80	85	0	MOBIL OIL SEABOARD PEMBINA 35-10	0685	176000	70	00	000	139			32	108000
00	12	35	04	80	85	0	MOBIL OIL SEABOARD PEMBINA 35-12	0685	176000	70	00	000	139			32	108000
00	14	35	04	80	85	0	MOBIL OIL SEABOARD PEMBINA 35-14	0685	176000	70	00	000	139			32	108000
00	16	35	04	80	85	0	MOBIL CAN SBD PEM IN 16-35-48-8	0685	176000	70	00	000	139			32	408000
00	02	36	04	80	85	0	MOBIL OIL SEABOARD PEMBINA 36-2	0685	176000	70	00	000	139			32	108000
00	04	36	04	80	85	0	MOBIL OIL SEABOARD PEMBINA 36-4	0685	176000	70	00	000	139			32	108000
00	06	36	04	80	85	0	MOBIL CAN SBD PEM IN 6-36-48-8	0685	176000	70	00	000	139			32	408000
00	08	36	04	80	85	0	MOBIL OIL SEABOARD PEMBINA 36-8	0685	176000	70	00	000	139			32	108000
00	10	36	04	80	85	0	CANADIAN SEABOARD PEMBINA NO 10-36	0685	176000	70	00	000	139			32	108000
00	12	36	04	80	85	0	CANADIAN SEABOARD PEMBINA NO 12-36	0685	176000	70	00	000	139			32	108000
00	14	36	04	80	85	0	CANADIAN SEABOARD PEMBINA NO 14-36	0685	176000	70	00	000	139			32	108000
00	16	36	04	80	85	0	CAN SEABD PEMBINA IN 16-36-48-8	0685	176000	70	00	000	139			32	408000
00	04	06	04	90	65	0	WHITEHALL PEMBINA 4-6-49-6	0685	176000	70	00	000	139			32	108100
00	06	06	04	90	65	0	WHITEHALL PEMBINA IN 6-6-49-6	0685	176000	70	00	000	139			32	408000
00	02	01	04	90	75	0	BAYSEL PEMBINA 2-1-49-7	0685	176000	70	00	000	139			32	108000
00	04	01	04	90	75	0	BAYSEL PEMBINA 4-1-49-7	0685	176000	70	00	000	139			32	108000
00	06	01	04	90	75	0	BAYSEL PEMBINA IN 6-1-49-7	0685	176000	70	00	000	139			32	408000
00	08	01	04	90	75	0	BAYSEL PEMBINA 8-1-49-7	0685	176000	70	00	000	139			32	108100
00	10	01	04	90	75	0	MOBIL ET AL D V 1-10 PEM 10-1-49-7	0685	176000	70	00	000	139			32	108000
00	12	01	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 1-12	0685	176000	70	00	000	139			32	108000
00	14	01	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 1-14	0685	176000	70	00	000	139			32	108100
00	16	01	04	90	75	0	MOBIL DV 1-16 PEM IN 16-1-49-7	0685	176000	70	00	000	139			32	408000
00	02	02	04	90	75	0	LUSCAR PEMBINA 17	0685	176000	70	00	000	139			32	108000
00	04	02	04	90	75	0	LUSCAR PEMBINA 18	0685	176000	70	00	000	139			32	108005
00	06	02	04	90	75	0	LUSCAR PEMBINA IN 6-2-49-7	0685	176000	70	00	000	139			32	408000
00	08	02	04	90	75	0	LUSCAR PEMBINA 20	0685	176000	70	00	000	139			32	108000
00	10	02	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	02	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 2-12	0685	176000	70	00	000	139				32	108005
00	14	02	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 2-14	0685	176000	70	00	000	139				32	108000
00	16	02	04	90	7	50	MOBIL DV2-16 PEM IN 16-2-49-7	0685	176000	70	00	000	139				32	408000
00	02	03	04	90	7	50	MARATHON PEMBINA 2-3-49-7	0685	176000	70	00	000	139				32	108000
00	04	03	04	90	7	50	MARATHON PEMBINA 4-3-49-7	0685	176000	70	00	000	139				32	108000
00	06	03	04	90	7	50	MARATHON PEMBINA 6-3-49-7	0685	176000	70	00	000	139				32	108000
00	08	03	04	90	7	50	MARATHON PEMBINA 8-3-49-7	0685	176000	70	00	000	139				32	108000
00	10	03	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 3-10	0685	176000	70	00	000	139				32	108000
00	12	03	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 3-12	0685	176000	70	00	000	139				32	108000
00	14	03	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 3-14	0685	176000	70	00	000	139				32	108000
00	16	03	04	90	7	50	MOBIL DV3-16 PEM IN 16-3-49-7	0685	176000	70	00	000	139				32	408000
00	02	04	04	90	7	50	MARATHON PEMBINA 2-4-49-7	0685	176000	70	00	000	139				32	108000
00	04	04	04	90	7	50	MARATHON PEMBINA 4-4-49-7	0685	176000	70	00	000	139				32	108000
00	06	04	04	90	7	50	MARATHON PEMBINA 6-4-49-7	0685	176000	70	00	000	139				32	108000
00	08	04	04	90	7	50	MARATHON PEMBINA 8-4-49-7	0685	176000	70	00	000	139				32	108000
00	10	04	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 4-10	0685	176000	70	00	000	139				32	108004
00	12	04	04	90	7	50	MARATHON PEMBINA 12-4-49-7	0685	176000	70	00	000	139				32	108000
00	14	04	04	90	7	50	MARATHON PEMBINA 14-4-49-7	0685	176000	70	00	000	139				32	108004
00	16	04	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 4-16	0685	176000	70	00	000	139				32	108000
00	02	05	04	90	7	50	HOME ET AL DRAYTON VALLEY 2-5	0685	176000	70	00	000	139				32	108000
00	04	05	04	90	7	50	HOME ET AL DRAYTON VALLEY 4-5	0685	176000	70	00	000	139				32	108000
00	06	05	04	90	7	50	HOME ET AL DRAYTON VALLEY 6-5	0685	176000	70	00	000	139				32	408000
00	08	05	04	90	7	50	HOME ET AL DRAYTON VALLEY NO 8-5	0685	176000	70	00	000	139				32	108000
00	10	05	04	90	7	50	SEABOARD DRAYTON VALLEY NO 10-5	0685	176000	70	00	000	139				32	108000
00	12	05	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 5-12	0685	176000	70	00	000	139				32	108000
00	14	05	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 5-14	0685	176000	70	00	000	139				32	108000
00	16	05	04	90	7	50	SEABOARD DRAYTON VALLEY NO 16-5	0685	176000	70	00	000	139				32	108000
00	02	06	04	90	7	50	MARATHON PEMBINA 2-6-49-7	0685	176000	70	00	000	139				32	108000
00	04	06	04	90	7	50	MARATHON PEMBINA 4-6-49-7	0685	176000	70	00	000	139				32	108000
00	06	06	04	90	7	50	MARATHON PEMBINA 6-6-49-7	0685	176000	70	00	000	139				32	408000
00	08	06	04	90	7	50	MARATHON PEMBINA 8-6-49-7	0685	176000	70	00	000	139				32	108000
00	10	06	04	90	7	50	MOBIL OIL SEABOARD D VALLEY NO 6-10	0685	176000	70	00	000	139				32	108000
00	12	06	04	90	7	50	MOBIL OIL SEABOARD D VALLEY NO 6-12	0685	176000	70	00	000	139				32	108000
00	14	06	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 6-14	0685	176000	70	00	000	139				32	108000
00	16	06	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 6-16	0685	176000	70	00	000	139				32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	07	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 7-2	0685	176000	70	00	000	139			32	108000
00	04	07	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 7-4	0685	176000	70	00	000	139			32	408000
00	06	07	04	90	7	50	MOBIL DV 7-6 PEM IN 6-7-49-7	0685	176000	70	00	000	139			32	408000
00	08	07	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 7-8	0685	176000	70	00	000	139			32	108000
00	10	07	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 7-10	0685	176000	70	00	000	139			32	408000
00	12	07	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 7-12	0685	176000	70	00	000	139			32	108000
00	14	07	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 7-14	0685	176000	70	00	000	139			32	108000
00	16	07	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 7-16	0685	176000	70	00	000	139			32	408000
00	02	08	04	90	7	50	MARATHON PEMBINA 2-8-49-7	0685	176000	70	00	000	139			32	108004
00	04	08	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 8-4	0685	176000	70	00	000	139			32	108000
00	06	08	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 8-6	0685	176000	70	00	000	139			32	408000
00	08	08	04	90	7	50	MARATHON PEMBINA 8-8-49-7	0685	176000	70	00	000	139			32	108004
00	10	08	04	90	7	50	OILWELL OPER DRAY VALLEY NO 10-8	0685	176000	70	00	000	139			32	108000
00	12	08	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 8-12	0685	176000	70	00	000	139			32	108000
00	14	08	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 8-14	0685	176000	70	00	000	139			32	108000
00	16	08	04	90	7	50	OILWELL OPER DRAY VALLEY NO 16-8	0685	176000	70	00	000	139			32	108000
00	02	09	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 9-2	0685	176000	70	00	000	139			32	108004
00	04	09	04	90	7	50	MARATHON PEMBINA 4-9-49-7	0685	176000	70	00	000	139			32	108004
00	06	09	04	90	7	50	MARATHON PEMBINA IN 6-9-49-7	0685	176000	70	00	000	139			32	408000
00	08	09	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 9-8	0685	176000	70	00	000	139			32	108000
00	10	09	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 9-10	0685	176000	70	00	000	139			32	108000
00	12	09	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 9-12	0685	176000	70	00	000	139			32	108004
00	14	09	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 9-14	0685	176000	70	00	000	139			32	108004
00	16	09	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 9-16	0685	176000	70	00	000	139			32	108004
00	02	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 10-2	0685	176000	70	00	000	139			32	108000
00	04	10	04	90	7	50	MOBIL OIL SBD DRAYTON VALLEY 10-4	0685	176000	70	00	000	139			32	108000
00	06	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 10-6	0685	176000	70	00	000	139			32	108000
00	08	10	04	90	7	50	MOBIL ET AL DV 10-8 PEM 8-10-49-7	0685	176000	70	00	000	139			32	108000
00	10	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 10-10	0685	176000	70	00	000	139			32	108000
00	12	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 10-12	0685	176000	70	00	000	139			32	108004
00	14	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 10-14	0685	176000	70	00	000	139			32	108004
00	16	10	04	90	7	50	MOBIL DV10-16 PEM IN 16-10-49-7	0685	176000	70	00	000	139			32	408000
00	02	11	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 11-2	0685	176000	70	00	000	139			32	108000
00	04	11	04	90	7	50	MOBIL ET AL DV 11-4 PEM 4-11-49-7	0685	176000	70	00	000	139			32	108004
00	06	11	04	90	7	50	MOBIL DV11-6 PEM IN 6-11-49-7	0685	176000	70	00	000	139			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	11	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 11-8	0685	176000	70	00	000	139			32	108000
00	10	11	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 11-10	0685	176000	70	00	000	139			32	108004
00	12	11	04	90	7	50	MOBIL ET AL DV 11-12 PEM 12-11-49-7	0685	176000	70	00	000	139			32	108005
00	14	11	04	90	7	50	MOBIL ET AL DV 11-14 PEM 14-11-49-7	0685	176000	70	00	000	139			32	108005
00	16	11	04	90	7	50	MOBIL DV11-16 PEM IN 16-11-49-7	0685	176000	70	00	000	139			32	408000
00	04	12	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 12-4	0685	176000	70	00	000	139			32	108004
00	06	12	04	90	7	50	MOBIL ETAL DV 12-6 PEM IN 6-12-49-7	0685	176000	70	00	000	139			32	408000
00	12	12	04	90	7	50	MOBIL ET AL DV 12-12 PEM 12-12-49-7	0685	176000	70	00	000	139			32	108000
00	14	12	04	90	7	50	MOBIL ET AL DV 12-14 PEM 14-12-49-7	0685	176000	70	00	000	139			32	108100
00	04	13	04	90	7	50	MOBIL ET AL DV 13-4 PEM 4-13-49-7	0685	176000	70	00	000	139			32	108000
00	06	13	04	90	7	50	MOBIL DV 13-6 PEM IN 6-13-49-7	0685	176000	70	00	000	139			32	408004
00	02	14	04	90	7	50	MOBIL ET AL DV 14-2 PEM 2-14-49-7	0685	176000	70	00	000	139			32	108000
00	04	14	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 14-4	0685	176000	70	00	000	139			32	108000
00	06	14	04	90	7	50	MOBIL DV 14-6 PEM IN 6-14-49-7	0685	176000	70	00	000	139			32	408000
00	08	14	04	90	7	50	MOBIL ET AL DV 14-8 PEM 8-14-49-7	0685	176000	70	00	000	139			32	108004
00	10	14	04	90	7	50	MOBIL ET AL DV 14-10 PEM 10-14-49-7	0685	176000	70	00	000	139			32	108004
00	12	14	04	90	7	50	MOBIL ET AL DV 14-12 PEM 12-14-49-7	0685	176000	70	00	000	139			32	108000
00	14	14	04	90	7	50	MOBIL ET AL DV 14-14 PEM 14-14-49-7	0685	176000	70	00	000	139			32	108000
00	02	15	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 15-2	0685	176000	70	00	000	139			32	108000
00	04	15	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 15-4	0685	176000	70	00	000	139			32	108004
00	06	15	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 15-6	0685	176000	70	00	000	139			32	108000
00	08	15	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 15-8	0685	176000	70	00	000	139			32	108000
00	10	15	04	90	7	50	MO ET AL DV 15-10 PEM 10-15-49-7	0685	176000	70	00	000	139			32	108000
00	12	15	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 15-12	0685	176000	70	00	000	139			32	108000
00	14	15	04	90	7	50	MOBIL ET AL DV 15-14 PEM 14-15-49-7	0685	176000	70	00	000	139			32	108000
00	16	15	04	90	7	50	MOBIL DV 15-16 PEM IN 16-15-49-7	0685	176000	70	00	000	139			32	408000
00	02	16	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 16-2	0685	176000	70	00	000	139			32	108000
00	04	16	04	90	7	50	OILWELL OPER DRAY VALLEY NO 4-16	0685	176000	70	00	000	139			32	108000
00	06	16	04	90	7	50	OILWELL OPER DRAY VALLEY NO 6-16	0685	176000	70	00	000	139			32	108000
00	08	16	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 16-8	0685	176000	70	00	000	139			32	108000
00	10	16	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 16-10	0685	176000	70	00	000	139			32	108005
00	12	16	04	90	7	50	SUN DRAYTON 12-16	0685	176000	70	00	000	139			32	108000
00	14	16	04	90	7	50	SUN DRAYTON 14-16	0685	176000	70	00	000	139			32	108100
00	16	16	04	90	7	50	MOBIL DV16-16 PEM IN 16-16-49-7	0685	176000	70	00	000	139			32	408000
00	02	17	04	90	7	50	DOME W C P F P C D VALLEY 2-17	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	17	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 17-4	0685	176000	70	00	000	139			32	408000
00	06	17	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 17-6	0685	176000	70	00	000	139			32	408000
00	08	17	04	90	75	0	DOME W C P F P C D VALLEY 8-17	0685	176000	70	00	000	139			32	108000
00	10	17	04	90	75	0	SUN DRAYTON 10-17	0685	176000	70	00	000	139			32	408000
00	12	17	04	90	75	0	SUN DRAYTON 12-17	0685	176000	70	00	000	139			32	108000
00	14	17	04	90	75	0	SUN DRAYTON 14-17	0685	176000	70	00	000	139			32	108000
00	16	17	04	90	75	0	SUN DRAYTON 16-17	0685	176000	70	00	000	139			32	408000
00	02	18	04	90	75	0	MOBIL OIL SEABOARD D VALLEY NO 18-2	0685	176000	70	00	000	139			32	108000
00	04	18	04	90	75	0	MOBIL OIL SBD DRAY VALLEY NO 18-4	0685	176000	70	00	000	139			32	408000
00	06	18	04	90	75	0	MOBIL OIL SEABOARD D VALLEY NO 18-6	0685	176000	70	00	000	139			32	408000
00	08	18	04	90	75	0	MOBIL OIL SEABOARD D VALLEY NO 18-8	0685	176000	70	00	000	139			32	108000
00	10	18	04	90	75	0	BAYSEL UNIT DRAYTON VALLEY 10-18	0685	176000	70	00	000	139			32	408000
00	12	18	04	90	75	0	BAYSEL UNIT DRAYTON VALLEY 12-18	0685	176000	70	00	000	139			32	108000
00	14	18	04	90	75	0	BAYSEL UNIT DRAYTON VALLEY 14-18	0685	176000	70	00	000	139			32	108000
00	16	18	04	90	75	0	BAYSEL UNIT DRAYTON VALLEY 16-18	0685	176000	70	00	000	139			32	408000
00	02	19	04	90	75	0	CALIFORNIA STANDARD D VALLEY 2-19	0685	176000	70	00	000	139			32	108000
00	04	19	04	90	75	0	CALIFORNIA STANDARD D VALLEY 4-19	0685	176000	70	00	000	139			32	108000
00	06	19	04	90	75	0	CALSTAN PEMBINA IN 6-19-49-7	0685	176000	70	00	000	139			32	408000
00	08	19	04	90	75	0	CALIFORNIA STANDARD D VALLEY 8-19	0685	176000	70	00	000	139			32	108000
00	10	19	04	90	75	0	MOBIL ET AL DV 19-10 PEM 10-19-49-7	0685	176000	70	00	000	139			32	108000
00	12	19	04	90	75	0	MOBIL OIL SBD DRAYTON VALLEY 19-12	0685	176000	70	00	000	139			32	108000
00	14	19	04	90	75	0	MOBIL OIL SBD DRAYTON VALLEY 19-14	0685	176000	70	00	000	139			32	108000
00	16	19	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 19-16	0685	176000	70	00	000	139			32	408000
00	02	20	04	90	75	0	CANADIAN SEABOARD D VALLEY 2-20	0685	176000	70	00	000	139			32	108000
00	04	20	04	90	75	0	CANADIAN SEABOARD D VALLEY 4-20	0685	176000	70	00	000	139			32	408000
00	06	20	04	90	75	0	CANADIAN SEABOARD D VALLEY 6-20	0685	176000	70	00	000	139			32	408000
00	08	20	04	90	75	0	CAN SEABD PEMBINA IN 8-20-49-7	0685	176000	70	00	000	139			32	408000
00	10	20	04	90	75	0	MOBIL ET AL DV 20-10 PEM 10-20-49-7	0685	176000	70	00	000	139			32	108000
00	12	20	04	90	75	0	MOBIL ET AL DV 20-12 PEM 12-20-49-7	0685	176000	70	00	000	139			32	108000
00	14	20	04	90	75	0	MOBIL OIL SEABOARD D V 20-14	0685	176000	70	00	000	139			32	108000
00	16	20	04	90	75	0	MOBIL DV20-16 PEM IN 16-20-49-7	0685	176000	70	00	000	139			32	408000
00	02	21	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 21-2	0685	176000	70	00	000	139			32	108000
00	12	21	04	90	75	0	MOBIL ET AL DV 21-12 PEM 12-21-49-7	0685	176000	70	00	000	139			32	108100
00	14	21	04	90	75	0	MOB ET AL D V 21-14 PEM 14-21-49-7	0685	176000	70	00	000	139			32	108100
00	02	22	04	90	75	0	MOBIL OIL SEABOARD DVALLEY NO 22-2	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	22	04	90	7	50	MOBIL ET AL DV PEM 4-22-49-7	0685	176000	70	00	000	139			32	108000
00	04	28	04	90	7	50	MOBIL ET AL DV 28-4 PEM 4-28-49-7	0685	176000	70	00	000	139			32	108000
00	06	28	04	90	7	50	MOBIL DV28-6 PEM IN 6-28-49-7	0685	176000	70	00	000	139			32	408000
00	02	29	04	90	7	50	MOBIL ET AL DV 29-2 PEM 2-29-49-7	0685	176000	70	00	000	139			32	108000
00	04	29	04	90	7	50	MOBIL ET AL DV 29-4 PEM 4-29-49-7	0685	176000	70	00	000	139			32	108100
00	06	29	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 29-6	0685	176000	70	00	000	139			32	408000
00	02	30	04	90	7	50	MOBIL ET AL DV 30-2 PEM 2-30-49-7	0685	176000	70	00	000	139			32	108100
00	04	30	04	90	7	50	MOBIL ET AL DV 30-4 PEM 4-30-49-7	0685	176000	70	00	000	139			32	108900
00	02	01	04	90	8	50	MARATHON PEMBINA 2-1-49-8	0685	176000	70	00	000	139			32	108000
00	04	01	04	90	8	50	MARATHON PEMBINA 4-1-49-8	0685	176000	70	00	000	139			32	108000
00	06	01	04	90	8	50	MARATHON PEMBINA 6-1-49-8	0685	176000	70	00	000	139			32	408000
02	08	01	04	90	8	50	MARATHON PEMBINA A8-1-49-8	0685	176000	70	00	000	139			32	108000
00	10	01	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 1-10	0685	176000	70	00	000	139			32	108000
00	12	01	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 1-12	0685	176000	70	00	000	139			32	108000
00	14	01	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 1-14	0685	176000	70	00	000	139			32	108000
00	16	01	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 1-16	0685	176000	70	00	000	139			32	408000
00	02	02	04	90	8	50	MARATHON PEMBINA 2-2-49-8	0685	176000	70	00	000	139			32	108004
00	04	02	04	90	8	50	MARATHON PEMBINA 4-2-49-8	0685	176000	70	00	000	139			32	108000
00	06	02	04	90	8	50	MARATHON PEMBINA 6-2-49-8	0685	176000	70	00	000	139			32	408000
00	08	02	04	90	8	50	MARATHON PEMBINA 8-2-49-8	0685	176000	70	00	000	139			32	108000
00	10	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-10	0685	176000	70	00	000	139			32	108000
00	12	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-12	0685	176000	70	00	000	139			32	108000
00	14	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-14	0685	176000	70	00	000	139			32	108000
00	16	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-16	0685	176000	70	00	000	139			32	408000
00	02	03	04	90	8	50	MOBIL OIL SBD N PEMBINA 3-2-49-8	0685	176000	70	00	000	139			32	108000
00	04	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-4	0685	176000	70	00	000	139			32	108000
00	06	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-6	0685	176000	70	00	000	139			32	408000
00	08	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-8	0685	176000	70	00	000	139			32	108000
00	10	03	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 3-10	0685	176000	70	00	000	139			32	108000
00	12	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-12	0685	176000	70	00	000	139			32	108000
00	14	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-14	0685	176000	70	00	000	139			32	108000
00	16	03	04	90	8	50	MOBIL OIL SBD N PEMBINA 3-16	0685	176000	70	00	000	139			32	408000
00	02	04	04	90	8	50	MOBIL OIL SBD N PEMBINA 4-2	0685	176000	70	00	000	139			32	108100
00	04	04	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 4-4	0685	176000	70	00	000	139			32	108100
00	06	04	04	90	8	50	MOBIL NP 4-6 PEM IN 6-4-49-8	0685	176000	70	00	000	139			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	08	04	04	90	8	50	MOBIL OIL SBD N PEMBINA 4-8	0685	176000	70	00	000	139			32	108000
00	10	04	04	90	8	50	MOBIL OIL SBD N PEMBINA 4-10	0685	176000	70	00	000	139			32	108000
00	12	04	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 4-12	0685	176000	70	00	000	139			32	108000
00	14	04	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 4-14	0685	176000	70	00	000	139			32	108000
00	16	04	04	90	8	50	MOBIL NP4-16 PEM IN 16-4-49-8	0685	176000	70	00	000	139			32	408000
00	02	05	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 5-2	0685	176000	70	00	000	139			32	108000
00	04	05	04	90	8	50	MOBIL OIL SBD N PEMBINA 5-4-49-8	0685	176000	70	00	000	139			32	108000
00	06	05	04	90	8	50	MOBIL NP5-6 PEM IN 6-5-49-8	0685	176000	70	00	000	139			32	408000
00	08	05	04	90	8	50	MOBIL OIL SBD N PEMBINA 5-8-49-8	0685	176000	70	00	000	139			32	108000
00	10	05	04	90	8	50	MOBIL OIL SBD N PEMBINA 5-10-49-8	0685	176000	70	00	000	139			32	108000
00	12	05	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 5-12	0685	176000	70	00	000	139			32	108000
00	14	05	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 5-14	0685	176000	70	00	000	139			32	108000
00	16	05	04	90	8	50	MOBIL NP5-16 PEM IN 16-5-49-8	0685	176000	70	00	000	139			32	408000
00	02	06	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 6-2	0685	176000	70	00	000	139			32	108100
00	08	06	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 6-8	0685	176000	70	00	000	139			32	108000
00	10	06	04	90	8	50	MOBIL OIL SBD N PEMBINA 6-10	0685	176000	70	00	000	139			32	108100
00	16	06	04	90	8	50	MOBIL NP6-16 PEM IN 16-6-49-8	0685	176000	70	00	000	139			32	408000
00	02	07	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 7-2	0685	176000	70	00	000	139			32	108100
00	04	07	04	90	8	50	MURPHY AMUREX PEMBINA 4-7	0685	176000	70	00	000	139			32	108100
00	06	07	04	90	8	50	AMUREX MURPHY PEMBINA IN 6-7-49-8	0685	176000	70	00	000	139			32	408000
00	08	07	04	90	8	50	MOBIL OIL SBD N PEMBINA 7-8	0685	176000	70	00	000	139			32	108000
00	10	07	04	90	8	50	CALIFORNIA STANDARD PEMBINA 10-7	0685	176000	70	00	000	139			32	108000
00	12	07	04	90	8	50	CALIFORNIA STANDARD PEMBINA 12-7	0685	176000	70	00	000	139			32	108100
00	14	07	04	90	8	50	CALIFORNIA STANDARD PEMBINA 14-7	0685	176000	70	00	000	139			32	108000
00	16	07	04	90	8	50	CALSTAN PEMBINA IN 16-7-49-8	0685	176000	70	00	000	139			32	408000
00	02	08	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 8-2	0685	176000	70	00	000	139			32	108000
00	04	08	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 8-4	0685	176000	70	00	000	139			32	108000
00	06	08	04	90	8	50	MOBIL NP 8-6 PEM IN 6-8-49-8	0685	176000	70	00	000	139			32	408000
00	08	08	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 8-8-49-8	0685	176000	70	00	000	139			32	108100
00	10	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 10-8-49-8	0685	176000	70	00	000	139			32	108000
00	12	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 12-8-49-8	0685	176000	70	00	000	139			32	108000
00	14	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 14-8-49-8	0685	176000	70	00	000	139			32	108100
00	16	08	04	90	8	50	BAYSEL UNIT PEMBINA IN 16-8-49-8	0685	176000	70	00	000	139			32	408000
00	02	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-2-49-8	0685	176000	70	00	000	139			32	108000
00	04	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-4-49-8	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	09	04	90	8	50	MOBIL NP 9-6 PEM IN 6-9-49-8	0685	176000	70	00	000	139			32	408000
00	08	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-8-49-8	0685	176000	70	00	000	139			32	108100
00	02	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 2-10-49-8	0685	176000	70	00	000	139			32	108000
02	04	10	04	90	8	50	MARATHON PEMBINA A4-10-49-8	0685	176000	70	00	000	139			32	108000
00	06	10	04	90	8	50	MARATHON PEMBINA IN 6-10-49-8	0685	176000	70	00	000	139			32	408000
00	08	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-8-49-8	0685	176000	70	00	000	139			32	108000
00	10	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-10-49-8	0685	176000	70	00	000	139			32	108000
00	12	10	04	90	8	50	MARATHON PEMBINA 12-10-49-8	0685	176000	70	00	000	139			32	108000
00	14	10	04	90	8	50	MARATHON PEMBINA IN 14-10-49-8	0685	176000	70	00	000	139			32	408000
00	16	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-16	0685	176000	70	00	000	139			32	108000
00	02	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-2	0685	176000	70	00	000	139			32	108000
00	04	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-4	0685	176000	70	00	000	139			32	108000
00	06	11	04	90	8	50	MOBIL NP 11-6 IN 6-11-49-8	0685	176000	70	00	000	139			32	408000
00	08	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-8	0685	176000	70	00	000	139			32	108000
00	10	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-10	0685	176000	70	00	000	139			32	108000
00	12	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-12	0685	176000	70	00	000	139			32	108000
00	13	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-13	0685	176000	70	00	000	139			32	108000
00	16	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-16	0685	176000	70	00	000	139			32	408000
00	02	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-2	0685	176000	70	00	000	139			32	108000
00	04	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-4	0685	176000	70	00	000	139			32	108000
00	06	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-6	0685	176000	70	00	000	139			32	408000
00	08	12	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 12-8	0685	176000	70	00	000	139			32	108000
00	10	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-12	0685	176000	70	00	000	139			32	408000
00	12	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-12	0685	176000	70	00	000	139			32	108000
00	14	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-14	0685	176000	70	00	000	139			32	108000
00	16	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-16	0685	176000	70	00	000	139			32	408000
00	02	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 13-2	0685	176000	70	00	000	139			32	108000
00	04	13	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 13-4	0685	176000	70	00	000	139			32	108000
00	06	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 13-6	0685	176000	70	00	000	139			32	408000
00	08	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 13-8	0685	176000	70	00	000	139			32	108000
00	10	13	04	90	8	50	CALIFORNIA STANDARD PEMBINA 10-13	0685	176000	70	00	000	139			32	108004
00	12	13	04	90	8	50	CALIFORNIA STANDARD PEMBINA 12-13	0685	176000	70	00	000	139			32	108000
00	14	13	04	90	8	50	CALIFORNIA STANDARD PEMBINA 14-13	0685	176000	70	00	000	139			32	108000
00	16	13	04	90	8	50	CALIFORNIA STANDARD PEMBINA 16-13	0685	176000	70	00	000	139			32	408000
00	02	14	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 14-2	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0004140490850	MOBIL OIL SBD N PEMBINA NO 14-4	0685	176000	70	00	000	139			32	108000
0006140490850	MOBIL OIL SBD N PEMBINA NO 14-6	0685	176000	70	00	000	139			32	408000
0008140490850	MOBIL OIL SBD N PEMBINA NO 14-8	0685	176000	70	00	000	139			32	108000
0010140490850	CALIFORNIA STANDARD PEMBINA 10-14	0685	176000	70	00	000	139			32	108000
0012140490850	CALIFORNIA STANDARD PEMBINA 12-14	0685	176000	70	00	000	139			32	108000
0014140490850	CALIFORNIA STANDARD PEMBINA 14-14	0685	176000	70	00	000	139			32	108000
0016140490850	CALIFORNIA STANDARD PEMBINA 16-14	0685	176000	70	00	000	139			32	408000
0002150490850	MOBIL OIL SEABOARD N PEMBINA 15-2	0685	176000	70	00	000	139			32	108000
0008150490850	MOBIL OIL SEABOARD N PEMBINA 15-8	0685	176000	70	00	000	139			32	108000
0010150490850	MARATHON PEMBINA 10-15-49-8	0685	176000	70	00	000	139			32	108000
0012150490850	MOBIL OIL SEABOARD N PEMBINA 15-12	0685	176000	70	00	000	139			32	108100
0014150490850	MOBIL ET AL NP PEM IN 14-15-49-8	0685	176000	70	00	000	139			32	408000
0016150490850	MARATHON PEMBINA 16-15-49-8	0685	176000	70	00	000	139			32	408000
0010160490850	MOBIL OIL SEABOARD N PEMBINA 16-10	0685	176000	70	00	000	139			32	108100
0012160490850	MOBIL OIL SEABOARD N PEMBINA 16-12	0685	176000	70	00	000	139			32	108100
0014160490850	MOBIL OIL SEABOARD N PEMBINA 16-14	0685	176000	70	00	000	139			32	108000
0016160490850	MOBIL NP16-16 PEM IN 16-16-49-8	0685	176000	70	00	000	139			32	408000
0010170490850	MOBIL OIL SEABOARD N PEMBINA 17-10	0685	176000	70	00	000	139			32	108100
0012170490850	MOBIL OIL SBD N PEMBINA NO 17-12	0685	176000	70	00	000	139			32	108100
0014170490850	MOBIL OIL SBD N PEMBINA NO 17-14	0685	176000	70	00	000	139			32	108000
0016170490850	MOBIL NP 17-16 PEM IN 16-17-49-8	0685	176000	70	00	000	139			32	408000
0002180490850	CALIFORNIA STANDARD D VALLEY 2-18	0685	176000	70	00	000	139			32	108000
0004180490850	CALIFORNIA STANDARD D VALLEY 4-18	0685	176000	70	00	000	139			32	108100
0006180490850	CALSTAN PEMBINA IN 6-18-49-8	0685	176000	70	00	000	139			32	408000
0008180490850	CALIFORNIA STANDARD D VALLEY 8-18	0685	176000	70	00	000	139			32	108100
0010180490850	MOBIL OIL SBD N PEMBINA 18-10	0685	176000	70	00	000	139			32	108100
0016180490850	MOBIL NP 18-16 PEM IN 16-18-49-8	0685	176000	70	00	000	139			32	408000
0002190490850	MOBIL OIL SBD N PEMBINA 19-2	0685	176000	70	00	000	139			32	108100
0008190490850	MOBIL OIL SBD N PEMBINA NO 19-8	0685	176000	70	00	000	139			32	108000
0010190490850	MOBIL OIL SBD N PEMBINA NO 19-10	0685	176000	70	00	000	139			32	108100
0016190490850	MOBIL NP 19-16 PEM IN 16-19-49-8	0685	176000	70	00	000	139			32	408000
0002200490850	MOBIL OIL SBD N PEMBINA 20-2	0685	176000	70	00	000	139			32	108000
0004200490850	MOBIL OIL SBD N PEMBINA NO 20-4	0685	176000	70	00	000	139			32	108000
0006200490850	MOBIL NP20-6 PEM IN 6-20-49-8	0685	176000	70	00	000	139			32	408000
0008200490850	MOBIL OIL SBD N PEMBINA 20-8	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	20	049	08	50		MOBIL OIL SBD N PEMBINA 20-10	0685	176000	70	00	000	139			32	108000
00	12	20	049	08	50		MOBIL OIL SBD N PEMBINA 20-12	0685	176000	70	00	000	139			32	108000
00	14	20	049	08	50		MOBIL OIL SEABOARD N PEMBINA 20-14	0685	176000	70	00	000	139			32	108000
00	16	20	049	08	50		MOBIL NP20-16 PEM IN 16-20-49-8	0685	176000	70	00	000	139			32	408000
00	02	21	049	08	50		MOBIL OIL SEABOARD N PEMBINA 21-2	0685	176000	70	00	000	139			32	108000
00	04	21	049	08	50		MOBIL OIL SEABOARD N PEMBINA 21-4	0685	176000	70	00	000	139			32	108000
00	06	21	049	08	50		MOBIL NP 21-6 PEM IN 6-21-49-8	0685	176000	70	00	000	139			32	408000
00	08	21	049	08	50		MOBIL OIL SEABOARD N PEMBINA 21-8	0685	176000	70	00	000	139			32	108000
00	10	21	049	08	50		MOBIL OIL SEABOARD N PEMBINA 21-10	0685	176000	70	00	000	139			32	108000
00	12	21	049	08	50		MOBIL OIL SEABOARD N PEMBINA 21-12	0685	176000	70	00	000	139			32	108000
00	14	21	049	08	50		MOBIL OIL SBD N PEMBINA 21-14	0685	176000	70	00	000	139			32	108000
00	16	21	049	08	50		MOBIL NP 21-16 PEM IN 16-21-49-8	0685	176000	70	00	000	139			32	408000
00	02	22	049	08	50		CALIFORNIA STANDARD D VALLEY 2-22	0685	176000	70	00	000	139			32	108000
00	04	22	049	08	50		MOBIL OIL SEABOARD N PEMBINA 22-4	0685	176000	70	00	000	139			32	108000
00	06	22	049	08	50		MOBIL OIL SEABOARD N PEMBINA 22-6	0685	176000	70	00	000	139			32	408000
00	08	22	049	08	50		CALIFORNIA STANDARD D VALLEY 8-22	0685	176000	70	00	000	139			32	108000
00	10	22	049	08	50		CALIFORNIA STANDARD D VALLEY 10-22	0685	176000	70	00	000	139			32	108000
00	12	22	049	08	50		MOBIL OIL SBD N PEMBINA 22-12	0685	176000	70	00	000	139			32	108000
00	14	22	049	08	50		MOBIL OIL SEABOARD N PEMBINA 22-14	0685	176000	70	00	000	139			32	108000
00	16	22	049	08	50		CALIFORNIA STANDARD D VALLEY 16-22	0685	176000	70	00	000	139			32	408000
00	02	23	049	08	50		CALIFORNIA STANDARD D VALLEY 2-23	0685	176000	70	00	000	139			32	108000
00	04	23	049	08	50		CALIFORNIA STANDARD D VALLEY 4-23	0685	176000	70	00	000	139			32	108000
00	06	23	049	08	50		CALSTAN PEMBINA IN 6-23-49-8	0685	176000	70	00	000	139			32	408000
00	08	23	049	08	50		CALIFORNIA STANDARD D VALLEY 8-23	0685	176000	70	00	000	139			32	108000
00	10	23	049	08	50		MOBIL OIL SEABOARD N PEMBINA 23-10	0685	176000	70	00	000	139			32	108000
00	12	23	049	08	50		CALIFORNIA STANDARD D VALLEY 12-23	0685	176000	70	00	000	139			32	108000
00	14	23	049	08	50		CALIFORNIA STANDARD D VALLEY 14-23	0685	176000	70	00	000	139			32	108000
00	16	23	049	08	50		MOBIL OIL SEABOARD N PEMBINA 23-16	0685	176000	70	00	000	139			32	408000
00	02	24	049	08	50		CANADIAN SEABOARD N PEMBINA 2-24	0685	176000	70	00	000	139			32	108000
00	04	24	049	08	50		CANADIAN SEABOARD N PEMBINA 4-24	0685	176000	70	00	000	139			32	108004
00	06	24	049	08	50		CANADIAN SEABOARD N PEMBINA 6-24	0685	176000	70	00	000	139			32	408000
00	08	24	049	08	50		CANADIAN SEABOARD N PEMBINA 8-24	0685	176000	70	00	000	139			32	108000
00	10	24	049	08	50		MOBIL OIL SEABOARD N PEMBINA 24-10	0685	176000	70	00	000	139			32	108000
00	12	24	049	08	50		MOBIL OIL SEABOARD N PEMBINA 24-12	0685	176000	70	00	000	139			32	108000
00	14	24	049	08	50		MOBIL OIL SEABOARD N PEMBINA 24-14	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBRIS-TING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	24	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 24-16	0685	176000	70	00	000	139			32	408000
00	02	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-2	0685	176000	70	00	000	139			32	108000
00	04	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-4	0685	176000	70	00	000	139			32	108000
00	06	25	04	90	8	50	MOBIL ET AL NP PEM IN 6-25-49-8	0685	176000	70	00	000	139			32	408000
00	08	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-8	0685	176000	70	00	000	139			32	108100
00	10	25	04	90	8	50	MOBIL ET AL NP 25-10 PEM 10-25-49-8	0685	176000	70	00	000	139			32	108000
00	12	25	04	90	8	50	MOBIL ET AL NP 25-12 PEM 12-25-49-8	0685	176000	70	00	000	139			32	108000
00	14	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-14	0685	176000	70	00	000	139			32	108100
00	16	25	04	90	8	50	MOBIL NP 25-16 PEM IN 16-25-49-8	0685	176000	70	00	000	139			32	408000
00	02	26	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 26-2	0685	176000	70	00	000	139			32	108000
00	04	26	04	90	8	50	CALSTAN PEMBINA 4-26-49-8	0685	176000	70	00	000	139			32	108000
00	06	26	04	90	8	50	CALSTAN PEMBINA 6-26-49-8	0685	176000	70	00	000	139			32	408000
00	08	26	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 26-8	0685	176000	70	00	000	139			32	108000
00	10	26	04	90	8	50	MOBIL ET AL NP 26-10 PEM 10-26-49-8	0685	176000	70	00	000	139			32	108000
00	12	26	04	90	8	50	CALSTAN PEMBINA 12-26-49-8	0685	176000	70	00	000	139			32	108000
00	14	26	04	90	8	50	CALSTAN PEMBINA IN 14-26-49-8	0685	176000	70	00	000	139			32	408000
00	16	26	04	90	8	50	MOBIL NP26-16 PEM IN 16-26-49-8	0685	176000	70	00	000	139			32	408000
00	02	27	04	90	8	50	UNION PEMBINA 2-27-49-8	0685	176000	70	00	000	139			32	108000
00	04	27	04	90	8	50	MOBIL OIL SBD N PEMBINA 27-4	0685	176000	70	00	000	139			32	108000
00	06	27	04	90	8	50	MOBIL OIL SBD N PEMBINA 27-6	0685	176000	70	00	000	139			32	408000
00	08	27	04	90	8	50	UNION PEMBINA 8-27-49-8	0685	176000	70	00	000	139			32	108000
00	10	27	04	90	8	50	UNION PEMBINA 10-27-49-8	0685	176000	70	00	000	139			32	108000
00	12	27	04	90	8	50	MOBIL OIL SBD N PEMBINA 27-12	0685	176000	70	00	000	139			32	108000
00	14	27	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 27-14	0685	176000	70	00	000	139			32	108100
00	16	27	04	90	8	50	UNION PEMBINA IN 16-27-49-8	0685	176000	70	00	000	139			32	408000
00	02	28	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 28-2	0685	176000	70	00	000	139			32	108000
00	04	28	04	90	8	50	MOBIL OIL SBD N PEMBINA 28-4	0685	176000	70	00	000	139			32	108000
00	06	28	04	90	8	50	MOBIL NP 28-6 PEM IN 6-28-49-8	0685	176000	70	00	000	139			32	408000
00	08	28	04	90	8	50	MOBIL OIL SBD N PEMBINA 28-8	0685	176000	70	00	000	139			32	108000
00	10	28	04	90	8	50	MOBIL OIL SBD N PEMBINA 28-10	0685	176000	70	00	000	139			32	108000
00	12	28	04	90	8	50	MOBIL OIL SEABOARD N P 28-12	0685	176000	70	00	000	139			32	108000
00	14	28	04	90	8	50	MOBIL OIL SBD N PEMBINA 28-14	0685	176000	70	00	000	139			32	108100
00	16	28	04	90	8	50	MOBIL NP 28-16 PEM IN 16-28-49-8	0685	176000	70	00	000	139			32	408000
00	02	29	04	90	8	50	MOBIL OIL SEABOARD N PEMB 29-2	0685	176000	70	00	000	139			32	108000
00	04	29	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 29-4	0685	176000	70	00	000	139			32	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAY 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	29	04	90	8	50	MOBIL NP 29-6 PEM IN 6-29-49-8	0685	176000	70	00	000	139			32	408000
00	08	29	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 29-8	0685	176000	70	00	000	139			32	108000
00	10	29	04	90	8	50	MOBIL OIL SBD N PEMBINA 29-10	0685	176000	70	00	000	139			32	108000
00	12	29	04	90	8	50	MOBIL OIL SEABOARD N P 29-12	0685	176000	70	00	000	139			32	108000
00	14	29	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 29-14	0685	176000	70	00	000	139			32	108100
00	16	29	04	90	8	50	MOBIL NP 29-16 PEM IN 16-29-49-8	0685	176000	70	00	000	139			32	408000
00	02	30	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 30-2	0685	176000	70	00	000	139			32	108100
00	08	30	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 30-8	0685	176000	70	00	000	139			32	108000
00	10	30	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 30-10	0685	176000	70	00	000	139			32	108100
00	15	30	04	90	8	50	MOBIL OIL SEABOARD N PEMB NO 30-15	0685	176000	70	00	000	139			32	108100
00	16	30	04	90	8	50	MOBIL NP 30-16 PEM IN 16-30-49-8	0685	176000	70	00	000	139				408000
00	04	33	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 33-4	0685	176000	70	00	000	139			32	108100
00	06	33	04	90	8	50	MOBIL NP33-6 PEM IN 6-33-49-8	0685	176000	70	00	000	139			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO
01 MAY 1988	057

EFFECTIVE DATE	OPER NO
01 MAY 1988	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 5	0750	218060	20	00	000	005	8.0	272.0	5504	
00	02	27	03	10	40		MOSBACHER ET AL HAMIL IN 2-27	0750	218060	20	00	000	005			64	408004
00	04	27	03	10	40		MOSBACHER ET AL HAMIL 4-27-35-10	0750	218060	20	00	000	005			64	108100
00	06	27	03	10	40		MOSBACHER LL&E PROVOST 6-27-35-10	0750	218060	20	00	000	006				108003
00	10	27	03	10	40		MOSBACHER ET AL HAMIL 10-27-35-10	0750	218060	20	00	000	005			64	108000
00	12	27	03	10	40		MOSBACHER ET AL HAMIL IN 12-27	0750	218060	20	00	000	005			64	408004
00	16	27	03	10	40		MOSBACHER LL&E PROVOST 16-27-35-10	0750	218060	20	00	000	005				108003
00	02	28	03	10	40		MOSBACHER SUN HAMIL 2-28-35-10	0750	218060	20	00	000	005				408004
00	04	28	03	10	40		MOSBACHER ET AL HAMIL 4-28-35-10	0750	218060	20	00	000	005			64	108004
00	06	28	03	10	40		MOSBACHER LL&E PROVOST 6-28-35-10	0750	218060	20	00	000	005				108004
00	08	28	03	10	40		MOSBACHER LL&E PROVOST 8-28-35-10	0750	218060	20	00	000	005			64	108104
00	10	28	03	10	40		MOSBACHER SUN HAMIL 10-28-35-10	0750	218060	20	00	000	005			64	108005
00	12	28	03	10	40		NORTHWEST HAMIL 12-28-35-10	0750	218060	20	00	000	005			64	408004
00	14	28	03	10	40		MOSBACHER SUN HAMIL IN 14-28-35-10	0750	218060	20	00	000	005				408005
00	16	28	03	10	40		MOSBACHER LL&E PROVOST 16-28-35-10	0750	218060	20	00	000	005				108004
00	10	31	03	10	40		MOSBACHER ET AL HAMIL 10-31-35-10	0750	218060	20	00	000	005			64	108000
00	12	31	03	10	40		MOSBACHER ETAL HAMIL IN 12-31-35-10	0750	218060	20	00	000	005			64	408004
00	16	31	03	10	40		MOSBACHER LL&E PROVOST 16-31-35-10	0750	218060	20	00	000	005				408000
02	02	32	03	10	40		MOSBACHER HAMIL IN A2-32-35-10	0750	218060	20	00	000	005			64	408004
00	04	32	03	10	40		MOSBACHER SUN HAMIL 4-32-35-10	0750	218060	20	00	000	005			64	108004
00	06	32	03	10	40		MOSBACH LL&E PROVOST 6-32-35-10	0750	218060	20	00	000	005				108004
00	10	32	03	10	40		MOSBACHER SUN HAMIL 10-32-35-10	0750	218060	20	00	000	005			64	108004
00	12	32	03	10	40		MOSBACHER ETAL HAMIL IN 12-32-35-10	0750	218060	20	00	000	005				408000
00	14	32	03	10	40		MOSBACHER LL&E PROVOST 14-32-35-10	0750	218060	20	00	000	005			64	108004
00	16	32	03	10	40		MOSBACHER LL&E PROVOST 16-32-35-10	0750	218060	20	00	000	005				108004
00	02	33	03	10	40		MOSBACHER ET AL HAMIL 2-33-35-10	0750	218060	20	00	000	005				408004
00	04	33	03	10	40		NORTHWEST HAMIL 4-33-35-10	0750	218060	20	00	000	005			64	108000
00	06	33	03	10	40		MOSBACHER LL&E PROVOST 6-33-35-10	0750	218060	20	00	000	005				108004
00	08	33	03	10	40		LL&E ET AL PROVOST 8-33-35-10	0750	218060	20	00	000	005			64	108005
00	10	33	03	10	40		MOSBACHER ETAL HAMIL 10-33-35-10	0750	218060	20	00	000	005			64	108000
00	12	33	03	10	40		MOSBACHER ETAL HAMIL IN 12-33-35-10	0750	218060	20	00	000	005				408000
00	14	33	03	10	40		MOSBACHER LL&E PROVOST 14-33-35-10	0750	218060	20	00	000	005			64	108004
00	16	33	03	10	40		MOSBACHER LL&E PROVOST 16-33-35-10	0750	218060	20	00	000	005				108004
00	02	34	03	10	40		MOSBACHER ETAL HAMIL IN 2-34-35-10	0750	218060	20	00	000	005				408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAY 1988	116

EFFECTIVE DATE	OPER NO
01 MAY 1988	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	02	34	03	51	04	0	MOSBACHER LL&E PROVOST 2-34-35-10	0750	218060	20	00	000	005				408004
00	04	34	03	51	04	0	MOSBACHER ETAL HAMIL 4-34-35-10	0750	218060	20	00	000	005			64	108000
00	06	34	03	51	04	0	MOSBACHER LL&E PROVOST 6-34-35-10	0750	218060	20	00	000	005				108003
00	08	34	03	51	04	0	LL&E ET AL PROVOST 8-34-35-10	0750	218060	20	00	000	005			64	108005
00	10	34	03	51	04	0	LL&E ET AL PROVOST 10-34-35-10	0750	218060	20	00	000	005			64	108000
00	12	34	03	51	04	0	MOSBACHER ET AL HAMIL 12-34-35-10	0750	218060	20	00	000	005				408004
02	12	34	03	51	04	0	MOSBACHER LL&E PROVOST 12-34-35-10	0750	218060	20	00	000	005			64	408000
00	16	34	03	51	04	0	MOSBACHER LL&E PROVOST 16-34-35-10	0750	218060	20	00	000	005				108003
00	02	35	03	51	04	0	LL&E ET AL HAMIL IN 2-35-35-10	0750	218060	20	00	000	005			64	408004
00	04	35	03	51	04	0	LL&E ET AL HAMIL 4-35-35-10	0750	218060	20	00	000	005			64	108000
00	06	35	03	51	04	0	MOSBACHER LL&E PROVOST 6-35-35-10	0750	218060	20	00	000	005				108003
00	09	35	03	51	04	0	LL&E ET AL PROVOST 9-35-35-10	0750	218060	20	00	000	005				108003
00	10	35	03	51	04	0	LL&E HAMIL 10-35-35-10	0750	218060	20	00	000	005			64	108100
00	12	35	03	51	04	0	LL&E ET AL HAMIL IN 12-35-35-10	0750	218060	20	00	000	005			64	408004
00	04	02	03	61	04	0	MOSBACHER LL&E PROVOST 4-2-36-10	0750	218060	20	00	000	005			64	108000
00	02	03	03	61	04	0	MOSBACHER ET AL PROVOST 2-3-36-10	0750	218060	20	00	000	005			64	408004
00	04	03	03	61	04	0	LL&E ET AL PROVOST 4-3-36-10	0750	218060	20	00	000	005			64	108000
00	12	03	03	61	04	0	MOSBACHER LL&E PROVOST 12-3-36-10	0750	218060	20	00	000	005			64	408000
00	02	04	03	61	04	0	MOSBACHER ET AL HAMIL IN 2-4-36-10	0750	218060	20	00	000	005			64	408004
00	04	04	03	61	04	0	MOSBACHER ET AL HAMIL 4-4-36-10	0750	218060	20	00	000	005			64	108000
00	10	04	03	61	04	0	LL&E PROVOST 10-4-36-10	0750	218060	20	00	000	005			64	108000
00	12	04	03	61	04	0	MOSBACHER ET AL HAMIL IN 12-4-36-10	0750	218060	20	00	000	005			64	408000
00	02	05	03	61	04	0	MOSBACHER ETAL HAMIL IN 2-5-36-10	0750	218060	20	00	000	005				408000
00	04	05	03	61	04	0	MOSBACHER ET AL HAMIL 4-5-36-10	0750	218060	20	00	000	005			64	108000
00	08	05	03	61	04	0	MOSBACHER LL&E PROVOST 8-5-36-10	0750	218060	20	00	000	005			64	108004
00	10	05	03	61	04	0	MOSBACHER ET AL HAMIL 10-5-36-10	0750	218060	20	00	000	005			64	108000
00	12	05	03	61	04	0	MOSBACHER ETAL HAMIL IN 12-5-36-10	0750	218060	20	00	000	005				408004
02	12	05	03	61	04	0	MOSBACHER LL&E PROVOST A12-5-36-10	0750	218060	20	00	000	005			64	408004
00	16	05	03	61	04	0	MOSBACHER LL&E PROVOST 16-5-36-10	0750	218060	20	00	000	005				108004
00	02	06	03	61	04	0	MOSBACHER ETAL HAMIL IN 2-6-36-10	0750	218060	20	00	000	005			64	408004
00	04	06	03	61	04	0	MOSBACHER ET AL HAMIL 4-6-36-10	0750	218060	20	00	000	005			64	108004
00	10	06	03	61	04	0	MOSBACHER ET AL HAMIL 10-6-36-10	0750	218060	20	00	000	005			64	108004
00	12	06	03	61	04	0	MOSBACHER ET AL HAMIL IN 12-6-36-10	0750	218060	20	00	000	005			64	408000
00	16	06	03	61	04	0	LL&E ET AL PROVOST 16-6-36-10	0750	218060	20	00	000	005				108003
00	02	07	03	61	04	0	MOSBACHER ET AL HAMIL IN 2-7-36-10	0750	218060	20	00	000	005			64	408000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAY 1988	116

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAY 1988	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	07	03	61	04	0	LL&E ET AL PROVOST 4-7-36-10	0750	218060	20	00	000	005			64	108004
00	06	07	03	61	04	0	LL&E ET AL PROVOST 6-7-36-10	0750	218060	20	00	000	005				108004
00	10	07	03	61	04	0	MOSBACHER ET AL PROVOST 10-7-36-10	0750	218060	20	00	000	005			64	108000
00	12	07	03	61	04	0	LL&E ET AL PROVOST 12-7-36-10	0750	218060	20	00	000	005			64	408000
00	02	08	03	61	04	0	LL&E HB ET AL HAMIL IN 2-8-36-10	0750	218060	20	00	000	005			64	408004
00	04	08	03	61	04	0	LL&E ET AL HAMIL 4-8-36-10	0750	218060	20	00	000	005			64	108000
00	12	08	03	61	04	0	LL&E ET AL HAMIL IN 12-8-36-10	0750	218060	20	00	000	005				408004
00	04	09	03	61	04	0	MOSBACHER ET AL PROVOST 4-9-36-10	0750	218060	20	00	000	005			64	108004
00	10	01	03	61	14	0	MOSBACHER ET AL HAMIL 10-1-36-11	0750	218060	20	00	000	005			64	108000
00	10	11	03	61	14	0	LL&E ET AL PROVOST 10-11-36-11	0750	218060	20	00	000	005			64	108000
00	16	11	03	61	14	0	MOSBACHER LL&E PROVOST 16-11-36-11	0750	218060	20	00	000	005				108005
00	02	12	03	61	14	0	MOSBACHER ET AL HAMIL IN 2-12-36-11	0750	218060	20	00	000	005			64	408005
00	10	12	03	61	14	0	LL&E ET AL PROVOST 10-12-36-11	0750	218060	20	00	000	005			64	108000
00	12	12	03	61	14	0	LL&E ET AL HAMIL IN 12-12-36-11	0750	218060	20	00	000	005			64	408005
00	16	12	03	61	14	0	LL&E ET AL PROVOST 16-12-36-11	0750	218060	20	00	000	005				108004
00	02	13	03	61	14	0	MOSBACHER ET AL PROVOST 2-13-36-11	0750	218060	20	00	000	005			64	408000
00	04	13	03	61	14	0	MOSBACHER ET AL HAMIL 4-13-36-11	0750	218060	20	00	000	005			64	108000
00	06	13	03	61	14	0	LL&E ET AL PROVOST 6-13-36-11	0750	218060	20	00	000	005				108003
00	02	14	03	61	14	0	LL&E ET AL HAMIL IN 2-14-36-11	0750	218060	20	00	000	005			64	408005
00	04	14	03	61	14	0	LL&E ET AL PROVOST 4-14-36-11	0750	218060	20	00	000	005			64	108000
00	06	14	03	61	14	0	MOSBACHER LL&E PROVOST 6-14-36-11	0750	218060	20	00	000	005				108005
00	10	14	03	61	14	0	MOSBACHER ET AL HAMIL 10-14-36-11	0750	218060	20	00	000	005			64	108900
00	12	14	03	61	14	0	LL&E ET AL PROVOST IN 12-14-36-11	0750	218060	20	00	000	005			64	408005
00	02	15	03	61	14	0	LL&E ET AL HAMIL IN 2-15-36-11	0750	218060	20	00	000	005			64	408005
00	04	15	03	61	14	0	LL&E ET AL PROVOST 4-15-36-11	0750	218060	20	00	000	005			64	108005
00	06	15	03	61	14	0	LL&E ET AL PROVOST 6-15-36-11	0750	218060	20	00	000	005				108005
00	10	15	03	61	14	0	MOSBACHER ET AL HAMIL 10-15-36-11	0750	218060	20	00	000	005			64	108900
00	12	15	03	61	14	0	LL&E ET AL PROVOST IN 12-15-36-11	0750	218060	20	00	000	005			64	408005
00	16	15	03	61	14	0	MOSBACHER LL&E PROVOST 16-15-36-11	0750	218060	20	00	000	005				108103
00	02	16	03	61	14	0	LL&E ET AL HAMIL IN 2-16-36-11	0750	218060	20	00	000	005			64	408005
00	04	16	03	61	14	0	LL&E ET AL PROVOST 4-16-36-11	0750	218060	20	00	000	005			64	108000
00	10	16	03	61	14	0	MOSBACHER ET AL HAMIL 10-16-36-11	0750	218060	20	00	000	005			64	108000
00	12	16	03	61	14	0	LL&E ET AL PROVOST IN 12-16-36-11	0750	218060	20	00	000	005			64	408005
00	02	19	03	61	14	0	LL&E ET AL PROVOST IN 2-19-36-11	0750	218060	20	00	000	005			64	408005
00	04	19	03	61	14	0	MOSBACHER LL&E PROVOST 4-19-36-11	0750	218060	20	00	000	005			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAY 1988	116

EFFECTIVE DATE	OPER NO
01 MAY 1988	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	03	61	1	40	LL&E ET AL PROVOST 10-19-36-11	0750	218060	20	00	000	005			64	108900
00	12	19	03	61	1	40	LL&E ET AL PROVOST IN 12-19-36-11	0750	218060	20	00	000	005			64	408004
00	02	20	03	61	1	40	LL&E ET AL PROVOST IN 2-20-36-11	0750	218060	20	00	000	005				408005
00	08	20	03	61	1	40	MOSBACHER LL&E PROVOST 8-20-36-11	0750	218060	20	00	000	005			64	108105
00	10	20	03	61	1	40	LL&E ET AL PROVOST 10-20-36-11	0750	218060	20	00	000	005			64	108100
00	12	20	03	61	1	40	LL&E ET AL PROVOST IN 12-20-36-11	0750	218060	20	00	000	005			64	408005
00	02	21	03	61	1	40	LL&E ET AL PROVOST 2-21-36-11	0750	218060	20	00	000	005			64	408005
00	04	21	03	61	1	40	LL&E ET AL PROVOST 4-21-36-11	0750	218060	20	00	000	005			64	108000
00	06	21	03	61	1	40	MOSBACHER LL&E PROVOST 6-21-36-11	0750	218060	20	00	000	005				108005
02	10	21	03	61	1	40	MOSBACHER ET AL HAMIL A10-21-36-11	0750	218060	20	00	000	005			64	108005
00	12	21	03	61	1	40	LL&E ET AL HAMIL 12-21-36-11	0750	218060	20	00	000	005			64	408005
00	02	22	03	61	1	40	MOSBACHER ET AL PROVOST 2-22-36-11	0750	218060	20	00	000	005			64	408005
00	04	22	03	61	1	40	LL&E ET AL PROVOST 4-22-36-11	0750	218060	20	00	000	005			64	108000
00	02	29	03	61	1	40	LL&E ET AL PROVOST 2-29-36-11	0750	218060	20	00	000	005				408005
00	04	29	03	61	1	40	LL&E ET AL PROVOST 4-29-36-11	0750	218060	20	00	000	005			64	108000
00	02	30	03	61	1	40	LL&E ET AL PROVOST 2-30-36-11	0750	218060	20	00	000	005			64	408005
00	04	30	03	61	1	40	MOSBACHER LL&E PROVOST 4-30-36-11	0750	218060	20	00	000	005			64	108100
00	06	30	03	61	1	40	LL&E ET AL PROVOST 6-30-36-11	0750	218060	20	00	000	005				108003
00	12	30	03	61	1	40	MOSBACHER ET AL PROVOST 12-30-36-11	0750	218060	20	00	000	005			64	408005
00	10	24	03	61	2	40	LL&E ET AL PROVOST 10-24-36-12	0750	218060	20	00	000	005			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAY 1988	116

EFFECTIVE DATE	OPER NO
01 MAY 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 1	0750	294015	00	00	000	001	8.0	40.0	72	
00	01	12	04	00	3	4	PCI PROVST 1C-12-40-3	0750	294015	00	00	000	000			16	108100
00	07	12	04	00	3	4		0750	294015	00	00	000	000			8	308000
00	07	12	04	00	3	4	PCI PROVOST 7A-12-40-3	0750	294015	00	00	000	000			8	108000
00	08	12	04	00	3	4	PCI PROVOST 8-12-40-3	0750	294015	00	00	000	000			16	108000
00	09	12	04	00	3	4	PCI PROVOST 9-12-40-3	0750	294015	00	00	000	000			16	108900
00	10	12	04	00	3	4	PCI PROVOST 10A-12-40-3	0750	294015	00	00	000	000			8	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	246

EFFECTIVE DATE	OPER NO
01 MAY 1988	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SIMONETTE D-3 PROJECT NO 1	0844	720000	00	00	000	001	20.0	260.0	1392	
00	01	01	00	10	11	0	IN ACCORD WITH MISC. 7629	0844	720000	00	00	000	001				000000
00	10	23	06	22	6	50	SHELL SIMONETTE 10-23-62-26	0844	720000	00	00	000	001			64	108005
00	04	25	06	22	6	50		0844	720000	00	00	000	001			64	308000
00	12	25	06	22	6	50		0844	720000	00	00	000	001			64	308000
00	04	36	06	22	6	50	SHELL SIMONETTE 4-36-62-26	0844	720000	00	00	000	001			64	108000
00	10	36	06	22	6	50	SHELL SIMONETTE 10-36-62-26	0844	720000	00	00	000	001			64	108000
00	04	05	06	32	5	50	SHELL SIMONETTE 4-5-63-25	0844	720000	00	00	000	001			64	408000
00	10	05	06	32	5	50	SHELL SIMONETTE 10-5-63-25	0844	720000	00	00	000	001			64	408004
00	12	05	06	32	5	50	SHELL PET EXPLR SIMON 12-5-63-25	0844	720000	00	00	000	001			64	108004
02	02	06	06	32	5	50	SHELL SIMONETTE A 2-6-63-25	0844	720000	00	00	000	001			64	108000
00	10	06	06	32	5	50	SHELL SIMONETTE 10-6-63-25	0844	720000	00	00	000	001			64	108000
00	12	06	06	32	5	50	SHELL SIMONETTE 12-6-63-25	0844	720000	00	00	000	001			64	108000
00	02	08	06	32	5	50	SHELL SIMONETTE 2-8-63-25	0844	720000	00	00	000	001			64	408000
00	10	08	06	32	5	50	SHELL SIMONETTE 10-8-63-25	0844	720000	00	00	000	001			64	108000
00	12	09	06	32	5	50	SHELL PETROL EXP SIMON 12-9-63-25	0844	720000	00	00	000	001			64	108000
00	04	16	06	32	5	50	SHELL SIMONETTE 4-16-63-25	0844	720000	00	00	000	001			64	108000
00	12	16	06	32	5	50	SHELL PETROL EXPL SIMON 12-16-63-25	0844	720000	00	00	000	001			64	108000
00	02	17	06	32	5	50	SHELL SIMONETTE 2-17-63-25	0844	720000	00	00	000	001			64	408000
00	02	01	06	32	6	50	SHELL SIMONETTE 2-1-63-26	0844	720000	00	00	000	001			32	108000
00	04	01	06	32	6	50		0844	720000	00	00	000	001			48	308000
00	12	01	06	32	6	50	SHELL EXPLOR SIMON 12-1-63-26	0844	720000	00	00	000	001			32	108000
00	10	02	06	32	6	50	SHELL SIMONETTE 10-2-63-26	0844	720000	00	00	000	001			64	108000
00	12	02	06	32	6	50	SHELL PETROL EXP SIMON 12-2-63-26	0844	720000	00	00	000	001			64	108005
00	02	10	06	32	6	50	SHELL SIMONETTE 2-10-63-26	0844	720000	00	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0844	720000	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	T03

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SIMONETTE D-3 PROJECT NO 2	0844	720000	10	00	000	002	20.0	80.0	144	
00	06	01	06	32	6	5	SHELL SIMONETTE 6-1-63-26	0844	720000	10	00	000	002			16	108000
00	08	01	06	32	6	5	SHELL SIMONETTE 8-1-63-26	0844	720000	10	00	000	002			32	108000
00	09	01	06	32	6	5	SHELL ET AL SIMONETTE 9-1	0844	720000	10	00	000	002			64	108000
00	10	01	06	32	6	5	SHELL SIMONETTE 10-1-63-26	0844	720000	10	00	000	002				508000
02	14	01	06	32	6	5	SHELL ET AL SIMONETTE 14-1L	0844	720000	10	00	000	002			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0844	720000	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

EFFECTIVE DATE	OPER NO
01 MAY 1988	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SPIRIT RIVER HALFWAY F PROJ NO 1	0853	516006	20	00	000	001	8.0	88.0	1472	
00	14	33	07	70	66	0	TRIPET ET AL SPIRITR 14-33-77-6	0853	516006	20	00	000	001			64	108004
00	16	33	07	70	66	0	TRIPET ET AL SPIRITR 16-33-77-6	0853	516006	20	00	000	001			64	108004
00	08	34	07	70	66	2	WINCAN ET AL SPIRITR 8-34-77-6	0853	516006	20	00	000	001			64	408000
00	14	34	07	70	66	0	WINCAN ET AL SPIRITR 14-34-77-6	0853	516006	20	00	000	001			64	108000
00	16	34	07	70	66	0	WINCAN ET AL SPIRITR 16-34-77-6	0853	516006	20	00	000	001			64	108000
00	06	03	07	80	66	0	TRIPET ET AL SPIRITR 6-3-78-6	0853	516006	20	00	000	001			64	108000
00	08	03	07	80	66	2	TRIPET ET AL SPIRITR 8-3-78-6	0853	516006	20	00	000	001			64	408000
00	14	03	07	80	66	0	TRIPET ET AL SPIRITR 14-3-78-6	0853	516006	20	00	000	001			64	108000
00	16	03	07	80	66	0	TRIPET ET AL SPIRITR 16-3-78-6	0853	516006	20	00	000	001			64	108000
00	06	04	07	80	66	2	TRIPET ET AL SPIRITR 6-4-78-6	0853	516006	20	00	000	001			64	108000
00	08	04	07	80	66	2	TRIPET ET AL SPIRITR 8-4-78-6	0853	516006	20	00	000	001			64	408000
00	14	04	07	80	66	0	NORCEN ET AL SPIRITR 14-4-78-6	0853	516006	20	00	000	001			64	108000
00	16	04	07	80	66	0	NORCEN ET AL SPIRITR 16-4-78-6	0853	516006	20	00	000	001			64	108000
00	08	05	07	80	66	0	TRIPET ET AL SPIRITR 8-5-78-6	0853	516006	20	00	000	001			64	108004
00	08	08	07	80	66	0	NORCEN ET AL SPIRITR 8-8-78-6	0853	516006	20	00	000	001			64	408000
00	16	08	07	80	66	0	NORCEN ET AL SPIRITR 16-8-78-6	0853	516006	20	00	000	001			64	108000
00	06	09	07	80	66	0	NORCEN ET AL SPIRITR 6-9-78-6	0853	516006	20	00	000	001			64	108000
00	14	09	07	80	66	0		0853	516006	20	00	000	001			64	308000
00	06	17	07	80	66	0	THOM-JEN ET AL SPIRITR 6-17-78-6	0853	516006	20	00	000	001			64	408000
00	08	17	07	80	66	0	THOM-JEN ET AL SPIRITR 8-17-78-6	0853	516006	20	00	000	001			64	108005
00	14	17	07	80	66	0	THOM-JEN ET AL SPIRITR 14-17-78-6	0853	516006	20	00	000	001			64	108005
00	08	18	07	80	66	0	THOM-JEN ET AL SPIRITR 8-18-78-6	0853	516006	20	00	000	001			64	108004
00	16	18	07	80	66	0	THOM-JEN ET AL SPIRITR 16-18-78-6	0853	516006	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0853	516006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	031

EFFECTIVE DATE	OPER NO
01 MAY 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STURGEON LAKE D-3 BLOCK NO 1	0874	720000	00	01	000	000	15.0	225.0	672	
00	11	16	07	12	3	50	AMERADA CROWN Z NO 11-16	0874	720000	00	01	001	000			32	107000
00	15	16	07	12	3	50	AMERADA CR BI STUR L 15-16-71-23	0874	720000	00	01	002	000			32	107004
00	03	21	07	12	3	50	AMERADA CROWN AF NO 3-21	0874	720000	00	01	021	000			32	107000
00	11	21	07	12	3	50	AMERADA CROWN AF NO 11-21	0874	720000	00	01	004	000			32	107000
00	13	21	07	12	3	50	AMERADA CROWN AF NO 13-21	0874	720000	00	01	005	000			32	107004
00	05	28	07	12	3	50	AMERADA CROWN O NO 5-28	0874	720000	00	01	006	000			32	107000
00	01	29	07	12	3	50		0874	720000	00	01	007	000			32	300000
00	07	29	07	12	3	50	AMERADA CROWN O NO 7-29	0874	720000	00	01	007	000			32	607000
00	09	29	07	12	3	50	AMERADA CROWN O NO 9-29	0874	720000	00	01	008	000			32	107000
00	15	29	07	12	3	50	AMERADA CROWN O NO 15-29	0874	720000	00	01	009	000			32	107000
00	09	31	07	12	3	50	AMERADA CROWN"O" NO 9-31	0874	720000	00	01	010	000			32	107000
00	09	31	07	12	3	52	AMERADA CROWN O NO 9-31	0874	720000	00	01	010	000				607000
00	01	32	07	12	3	50	AMERADA CROWN O STURL 1-32-71-23	0874	720000	00	01	011	000			32	107000
00	03	32	07	12	3	50	AMERADA CROWN O NO 3-32	0874	720000	00	01	012	000			32	107004
00	05	32	07	12	3	50	AMERADA CROWN O NO 5-32	0874	720000	00	01	013	000			32	107000
00	07	32	07	12	3	50	AMERADA CROWN O NO 7-32	0874	720000	00	01	014	000			32	107000
00	11	32	07	12	3	50	AMERADA CROWN O NO 11-32	0874	720000	00	01	015	000			32	107000
00	13	32	07	12	3	50	AMERADA CROWN O NO 13-32	0874	720000	00	01	016	000			32	107000
00	01	06	07	22	3	50	AMERADA CROWN O NO 1-6	0874	720000	00	01	017	000			32	107000
00	03	06	07	22	3	50	AMERADA CROWN O NO 3-6	0874	720000	00	01	018	000			32	107004
00	05	06	07	22	3	50	AMERADA CROWN O NO 5-6	0874	720000	00	01	019	000			32	107000
00	07	06	07	22	3	50	AMERADA CROWN O NO 7-6	0874	720000	00	01	020	000			32	107000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0874	720000	00	01	000	000

EFFECTIVE DATE	OPER NO
01 MAY 1988	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							STURGEON LAKE SOUTH D-3 PSU NC 87	0876	720000	00	00	087	000	13.5	13.5	64	
00	01	19	06	92	25	0	AMERADA H B UNION CROWN R NO I-19	0876	720000	00	.00	087	000			32	109004
00	07	19	06	92	25	0	AMERADA HB UNION CROWN R NO 7-19	0876	720000	00	00	087	000			32	102000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0876	720000	00	00	087	000

EFFECTIVE DATE	OPER NO
01 MAY 1988	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1350.0	13376	
0001010010110	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
0012180690950	SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108100
0004190690950	SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108100
0010190690950	SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108004
0012190690950	SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108100
0010200690950	SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108100
0012200690950	SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108100
0010210690950	SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
0012210690950	SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
0002220690950	PAN AM F-Z DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108100
0004220690950	PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
0010220690950	PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108100
0012220690950	SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108100
0002230690950	PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108100
0004230690950	PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
0010230690950	PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
0012230690950	PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108104
0004240690950	IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
0012240690950	IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
0002260690950	PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
0004260690950	PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
0012260690950	PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108100
0004270690950	SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
0002280690950	SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108100
0004280690950	MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
0012280690950	MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108100
0002290690950	MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108000
0004290690950	SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
0010290690950	MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
0012290690950	MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
0002300690950		0887	744003	20	00	000	002			64	308000
0004300690950	SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
0010300690950	SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	30	06	90	9	50	SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	06	90	9	50	SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	06	90	9	50	SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108900
00	02	32	06	90	9	50	MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	06	90	9	50	MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	06	90	9	50	MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108900
00	12	32	06	90	9	50	MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108900
00	02	33	06	90	9	50	SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108100
00	04	33	06	90	9	50	MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	06	90	9	50	SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108004
00	12	33	06	90	9	50	MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108900
00	02	25	06	91	0	50	CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	06	91	0	50	SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	06	91	0	50		0887	744003	20	00	000	002			64	308000
00	12	27	06	91	0	50	SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108100
00	10	28	06	91	0	50	SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108100
00	12	28	06	91	0	50	SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108100
00	10	29	06	91	0	50	CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108100
00	12	29	06	91	0	50	CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108100
00	10	30	06	91	0	50	SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	06	91	0	50	SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108004
00	02	31	06	91	0	50	SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108000
00	04	31	06	91	0	50	SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	06	91	0	50	CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			32	108000
00	12	31	06	91	0	50	CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			64	108000
00	16	31	06	91	0	50	SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	00	000	002			32	108000
00	02	32	06	91	0	50	CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	06	91	0	50	SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	06	91	0	50	SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	06	91	0	50	ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			32	108000
00	14	32	06	91	0	50	SHELL SWAN HILLS 14-32-69-10	0887	744003	20	00	000	002			32	108000
00	02	33	06	91	0	50	SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	06	91	0	50	SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	06	91	0	50	SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	06	91	0	50	SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	34	06	91	0	50	SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108100
00	04	34	06	91	0	50	SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00	10	34	06	91	0	50	SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108000
00	12	34	06	91	0	50	SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	06	91	0	50	SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108104
00	04	35	06	91	0	50	SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	06	91	0	50	SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	06	91	0	50	SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	06	91	0	50	SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	06	91	0	50	SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	06	91	0	50	SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	06	91	0	50	SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	07	00	9	50	PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108900
00	04	06	07	00	9	50	SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00	02	01	07	01	0	50	SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108004
00	04	01	07	01	0	50	SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	07	01	0	50	SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	07	01	0	50	SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108004
00	02	02	07	01	0	50	SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108000
00	04	02	07	01	0	50	SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	07	01	0	50	SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	07	01	0	50	SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	07	01	0	50	CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	07	01	0	50	SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	07	01	0	50	SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	07	01	0	50	SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108004
00	02	04	07	01	0	50	SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	07	01	0	50	SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	07	01	0	50	SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108004
00	12	04	07	01	0	50	SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108004
00	02	05	07	01	0	50	CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	07	01	0	50	CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	07	01	0	50	SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	108004
00	12	05	07	01	0	50	SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108004
00	02	06	07	01	0	50	SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	07	01	05	0	CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408000
00	10	06	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	07	01	05	0	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00	02	07	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00	04	07	07	01	05	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	07	01	05	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108004
00	04	08	07	01	05	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	07	01	05	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108004
00	12	08	07	01	05	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108004
00	02	09	07	01	05	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	07	01	05	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408000
00	10	09	07	01	05	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108000
00	12	09	07	01	05	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108004
00	02	10	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	07	01	05	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	07	01	05	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	05	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	07	01	05	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	05	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	07	01	05	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108000
00	02	17	07	01	05	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108004
00	04	17	07	01	05	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00	10	17	07	01	05	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	18	07	01	05	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	07	01	05	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108000
00	12	18	07	01	05	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	19	07	01	05	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108100
00	02	01	07	01	15	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	01	07	01	15	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00	12	01	07	01	15	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	07	01	15	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108900
00	10	10	07	11	5	0	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108004
00	02	11	07	11	5	0	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108000
00	04	11	07	11	5	0	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	11	5	0	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108004
00	02	12	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	07	11	5	0	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	11	5	0	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	07	11	5	0	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108004
00	02	13	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108000
00	04	13	07	11	5	0	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	07	11	5	0	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	07	11	5	0	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	11	5	0	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108004
00	02	14	07	11	5	0	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	07	11	5	0	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	11	5	0	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108000
00	02	15	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108000
00	04	15	07	11	5	0	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	07	11	5	0	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108004
00	02	19	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108100
00	10	19	07	11	5	0	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108100
00	12	19	07	11	5	0	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108100
00	02	20	07	11	5	0	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108900
00	04	20	07	11	5	0	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	11	5	0	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	11	5	0	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108000
00	10	21	07	11	5	0		0887	744003	20	00	000	002			64	308000
00	12	21	07	11	5	0		0887	744003	20	00	000	002			64	308000
00	02	22	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	07	11	5	0	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	07	11	5	0	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	23	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000
00	10	23	07	01	1	50	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	01	1	50	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108000
00	02	24	07	01	1	50	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108004
00	04	24	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	01	1	50	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108004
00	02	26	07	01	1	50	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	01	1	50	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	01	1	50	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108000
00	02	27	07	01	1	50	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	07	01	1	50	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108004
00	02	28	07	01	1	50	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	01	1	50	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108100
00	12	28	07	01	1	50	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108100
00	02	29	07	01	1	50	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	01	1	50	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	01	1	50	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108000
00	12	29	07	01	1	50	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	01	1	50	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108000
00	04	30	07	01	1	50	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	01	1	50	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	01	1	50	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	01	1	50	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	01	1	50	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	01	1	50	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108100
00	12	31	07	01	1	50	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108000
00	02	32	07	01	1	50	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	01	1	50	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	01	1	50	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108100
00	12	32	07	01	1	50		0887	744003	20	00	000	002			64	308000
00	04	33	07	01	1	50	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	01	1	50	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	01	1	50	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	34	07	01	1	50		0887	744003	20	00	000	002			64	308000
09	02	25	07	01	2	50		0887	744003	20	00	000	002			64	308000
00	04	25	07	01	2	50	IOE SWANH 4-25L-70-12	0887	744003	20	00	000	002			64	108000
00	10	25	07	01	2	50	WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000
00	02	36	07	01	2	50	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	037

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1837.5	13184	
00	01	01	00	01	01	10	32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	02	01	00	01	01	10	WELLS FOR CONTROL WELL RATE 146	0887	744060	20	00	000	001				000000
00	02	13	06	61	05	0	PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	61	05	0	PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	06	61	05	0	PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	06	61	05	0	PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108100
00	10	14	06	61	05	0	BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108100
00	12	14	06	61	05	0	BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	61	05	0	MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	06	61	05	0	MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	10	16	06	61	05	0	PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	20	00	000	001			64	108100
00	12	16	06	61	05	0	PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	20	00	000	001			64	108100
00	10	17	06	61	05	0	PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	20	00	000	001			64	108100
00	12	17	06	61	05	0	PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	20	00	000	001			64	108000
00	16	18	06	61	05	0	DECALTA WESTBURNE SWAN H 16-18	0887	744060	20	00	000	001			64	408000
00	02	19	06	61	05	0	PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	20	00	000	001			64	408000
02	04	19	06	61	05	0	PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	20	00	000	001			64	108000
00	10	19	06	61	05	0	PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	06	61	05	0	PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	16	19	06	61	05	0	HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	20	00	000	001				108003
00	02	20	06	61	05	0	PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	20	00	000	001			64	408000
00	04	20	06	61	05	0	PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	20	00	000	001			64	408000
00	10	20	06	61	05	0	PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	20	00	000	001			64	108000
00	12	20	06	61	05	0	PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	20	00	000	001			64	108000
00	14	20	06	61	05	0	HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	20	00	000	001				108003
00	16	20	06	61	05	0	HOME UNIT SWAN HILLS 16-20-66-10	0887	744060	20	00	000	001				108003
00	02	21	06	61	05	0	PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	20	00	000	001			64	108000
00	04	21	06	61	05	0	PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	20	00	000	001			64	408000
00	10	21	06	61	05	0	PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	20	00	000	001			64	108000
00	12	21	06	61	05	0	PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	20	00	000	001			64	108000
00	14	21	06	61	05	0	HOME UNIT SWAN HILLS 14-21-66-10	0887	744060	20	00	000	001				108003
00	16	21	06	61	05	0	HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	20	00	000	001				108003
00	02	22	06	61	05	2	PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	22	06	61	0	50	PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	20	00	000	001			64	108000
00	10	22	06	61	0	50	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000
00	12	22	06	61	0	50	PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	20	00	000	001			64	108000
00	02	23	06	61	0	50	SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108100
00	04	23	06	61	0	50	BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	06	61	0	50	BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	06	61	0	50	SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108100
00	02	25	06	61	0	50	PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	06	61	0	50	PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108100
00	10	25	06	61	0	50	PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108100
00	12	25	06	61	0	50	PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	06	61	0	50	BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108100
00	04	26	06	61	0	50	SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	06	61	0	50	BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	06	61	0	50	SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	06	61	0	50	PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	06	61	0	50	PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	06	61	0	50	PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	12	27	06	61	0	50	PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	20	00	000	001			64	108000
00	02	28	06	61	0	50	PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	20	00	000	001			64	108000
00	04	28	06	61	0	50	PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	20	00	000	001				408000
00	06	28	06	61	0	50	HOME UNIT SWAN HILLS 6-28-66-10	0887	744060	20	00	000	001			64	108000
00	08	28	06	61	0	50	HOME UNIT SWANH 8-28-66-10	0887	744060	20	00	000	001				108003
00	10	28	06	61	0	50	PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	20	00	000	001			64	108000
00	12	28	06	61	0	50	PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	20	00	000	001			64	108000
00	14	28	06	61	0	50	HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	20	00	000	001				108003
00	16	28	06	61	0	50	HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	20	00	000	001				108003
00	02	29	06	61	0	50	PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	20	00	000	001			64	108000
00	04	29	06	61	0	50	PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	20	00	000	001			64	408000
00	06	29	06	61	0	50	HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	20	00	000	001				108003
00	08	29	06	61	0	50	HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	20	00	000	001				108003
00	10	29	06	61	0	50	PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	20	00	000	001			64	408000
00	12	29	06	61	0	50	PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	20	00	000	001			64	108000
00	14	29	06	61	0	50	HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	20	00	000	001				108003
00	16	29	06	61	0	50	HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	20	00	000	001				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	02	30	06	61	0	50	PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	20	00	000	001			64	108000
00	04	30	06	61	0	50	PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	08	30	06	61	0	50	HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	20	00	000	001				108003
00	10	30	06	61	0	50	PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			64	108000
00	12	30	06	61	0	50	PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000
00	16	30	06	61	0	50	HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	20	00	000	001				108003
00	02	31	06	61	0	50	PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	20	00	000	001			64	108000
00	04	31	06	61	0	50	PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	08	31	06	61	0	50	HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	20	00	000	001				108003
00	10	31	06	61	0	50	PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			64	108000
00	12	31	06	61	0	50	PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	16	31	06	61	0	50	HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	20	00	000	001				108003
00	02	32	06	61	0	50	PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	20	00	000	001			64	108000
00	04	32	06	61	0	50	PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	20	00	000	001			64	108000
00	06	32	06	61	0	50	HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	20	00	000	001				108003
00	08	32	06	61	0	50	HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	20	00	000	001				108003
00	10	32	06	61	0	50	PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	20	00	000	001				408000
00	12	32	06	61	0	50	PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	20	00	000	001			64	108000
00	14	32	06	61	0	50	HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	20	00	000	001				108003
00	16	32	06	61	0	50	HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	20	00	000	001			64	108000
00	02	33	06	61	0	50	PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	20	00	000	001			64	108000
00	04	33	06	61	0	50	PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	20	00	000	001			64	108000
00	06	33	06	61	0	50	HOME UNIT SWAN HILLS 6-33-66-10	0887	744060	20	00	000	001				108003
00	10	33	06	61	0	50	PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	20	00	000	001			64	408000
00	12	33	06	61	0	50	HOME UNIT SWAN HILLS 12-33-66-11	0887	744060	20	00	000	001				108003
00	14	33	06	61	0	50	PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	20	00	000	001			64	108000
00	02	34	06	61	0	50	PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	04	34	06	61	0	50	PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	06	61	0	50	PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	12	34	06	61	0	50	PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	20	00	000	001			64	108000
00	02	35	06	61	0	50	SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	06	61	0	50	SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	06	61	0	50	SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	06	61	0	50	SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	06	61	0	50	PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	06	61	0	50	PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	06	61	0	50	PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108100
00	12	36	06	61	0	50	PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	06	61	1	50	BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000
00	16	24	06	61	1	50	BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	06	61	1	50	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	06	61	1	50	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	06	61	1	50	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	06	61	1	50	BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	06	61	1	50	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	06	61	1	50	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	06	61	1	50	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	06	61	1	50	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	06	61	1	50	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108100
00	10	05	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108100
00	12	05	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108100
00	10	06	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	06	70	9	50	MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000
00	12	07	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	06	70	9	50	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	06	70	9	50	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108000
00	12	08	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	06	70	9	50	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	18	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	06	70	9	50	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000
00	10	19	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108100
00	12	19	06	70	9	50	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108100
00	02	01	06	71	0	50	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	06	71	0	50	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	06	71	0	50	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	06	71	0	50	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	06	71	0	50	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	04	02	06	71	0	50	HOME REGENT A SWAN H 4-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	06	71	0	50	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001				108003
00	10	02	06	71	0	50	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	06	71	0	50	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	06	71	0	50	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	02	03	06	71	0	50	HOME REG A SWAN HILLS 2-3-67-10	0887	744060	20	00	000	001			64	108000
00	04	03	06	71	0	50	HOME REG A SWAN HILLS 4-3-67-10	0887	744060	20	00	000	001			64	108000
00	10	03	06	71	0	50	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408000
00	12	03	06	71	0	50	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	02	04	06	71	0	50	HOME REGENT A SWANH 2-4-67-10	0887	744060	20	00	000	001			64	408000
00	04	04	06	71	0	50	HOME REG A SWAN HILLS 4-4-67-10	0887	744060	20	00	000	001			64	108000
00	06	04	06	71	0	50	HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	20	00	000	001				108003
00	08	04	06	71	0	50	HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	20	00	000	001				108003
00	10	04	06	71	0	50	HOME REGENT A SWANH 10-4-67-10	0887	744060	20	00	000	001			64	108000
00	12	04	06	71	0	50	HOME REGENT A SWANH 12-4-67-10	0887	744060	20	00	000	001			64	408000
00	14	04	06	71	0	50	HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	20	00	000	001				108003
00	16	04	06	71	0	50	HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	20	00	000	001				108003
00	02	05	06	71	0	50	KEWANEE SWAN H 2-5-67-10	0887	744060	20	00	000	001			64	408000
00	04	05	06	71	0	50	B A EDITH SWAN H 4-5-67-10	0887	744060	20	00	000	001			64	108000
00	06	05	06	71	0	50	HOME UNIT SWAN HILLS 6-5-67-10	0887	744060	20	00	000	001				108003
00	08	05	06	71	0	50	HOME UNIT SWAN HILLS 8-5-67-10	0887	744060	20	00	000	001				108003
00	10	05	06	71	0	50	KEWANEE SWAN H 10-5-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	06	71	0	50	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	05	06	71	05	0	HOME UNIT SWAN HILLS 14-5-67-10	0887	744060	20	00	000	001				108003
00	16	05	06	71	05	0	HOME UNIT SWAN HILLS 16-5-67-10	0887	744060	20	00	000	001				108003
00	02	06	06	71	05	0	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	06	71	05	0	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004
00	10	06	06	71	05	0	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	06	71	05	0	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000
00	16	06	06	71	05	0	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108000
00	02	07	06	71	05	0	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	06	71	05	0	AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108100
00	10	07	06	71	05	0	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408000
00	12	07	06	71	05	0	AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108100
00	14	07	06	71	05	0	HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	02	08	06	71	05	0	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	20	00	000	001			32	408000
00	04	08	06	71	05	0	B A EDITH SWAN HILLS 4-8-67-10	0887	744060	20	00	000	001			64	108000
00	06	08	06	71	05	0	HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	20	00	000	001				108003
00	12	08	06	71	05	0	B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	09	06	71	05	0	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	20	00	000	001			32	408000
00	02	10	06	71	05	0	HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	06	71	05	0	HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	06	71	05	0	HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	06	71	05	0	HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108000
00	06	11	06	71	05	0	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00	10	11	06	71	05	0	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	06	71	05	0	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00	14	11	06	71	05	0	HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108004
00	02	12	06	71	05	0	LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	06	71	05	0	HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	06	71	05	0	LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	06	71	05	0	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	06	71	05	0	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	71	05	0	LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	06	71	05	0	LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	06	71	05	0	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	06	71	05	0	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	06	71	05	0	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE: SUBSIS-TING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	14	06	71	05	0	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108004
00	10	14	06	71	05	0	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	06	71	05	0	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02	12	14	06	71	05	0	HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108004
00	14	14	06	71	05	0	HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	06	71	05	0	HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	71	05	0	HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00	02	18	06	71	05	0	HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	06	71	05	0	HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108100
00	02	22	06	71	05	0	MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000
00	09	22	06	71	05	0	HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	06	71	05	0	MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	06	71	05	0	MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	06	71	05	0	HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	06	71	05	0	MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	06	71	05	0	MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	06	71	05	0	HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	06	71	05	0	HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	06	71	05	0	HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	06	71	05	0	HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	06	71	05	0	HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108100
00	12	24	06	71	05	0	HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108100
00	04	25	06	71	05	0	DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	06	71	05	0	DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108100
00	02	26	06	71	05	0	MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	06	71	05	0	MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	06	71	05	0	HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	06	71	05	0	MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	06	71	05	0	MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	06	71	05	0	MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	06	71	05	0	MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	06	71	05	0	HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	06	71	05	0	HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108900
00	02	35	06	71	05	0	HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	06	71	05	0	HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	35	067	10	50		HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108900
00	12	35	067	10	50		HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108900
00	02	01	067	11	50		HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108100
00	02	13	067	11	50		HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108100
00	04	13	067	11	50		HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408100
00	12	13	067	11	50		HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	067	11	50		HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108100
00	04	24	067	11	50		HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	067	11	50		HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000
00	02	05	068	10	50		FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108100
00	04	05	068	10	50		KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	068	10	50		FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108100
00	12	05	068	10	50		KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	068	10	50		ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108100
00	10	06	068	10	50		ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	006

EFFECTIVE DATE	OPER NO
01 MAY 1988	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TURIN UPPER MANNVILLE H PROJ NO 15	0911	250008	20	00	000	015	8.0	96.0	256	
00	01	21	01	11	7	4	0 COSEKA ET AL TURIN 1-21-11-17	0911	250008	20	00	000	015				
00	02	21	01	11	7	4	0 COSEKA ET AL TURIN 2-21-11-17	0911	250008	20	00	000	015			16	408000
00	03	21	01	11	7	4	0 COSEKA ET AL TURIN 3-21-11-17	0911	250008	20	00	000	015			16	108000
00	04	21	01	11	7	4	0 COSEKA ET AL TURIN 4-21-11-17	0911	250008	20	00	000	015			16	108000
00	05	21	01	11	7	4	0 COSEKA ET AL TURIN 5-21-11-17	0911	250008	20	00	000	015			16	108000
00	06	21	01	11	7	4	0 COSEKA ET AL TURIN 6-21-11-17	0911	250008	20	00	000	015			16	108000
02	06	21	01	11	7	4	0 COSEKA ET AL TURIN 6-21-11-17	0911	250008	20	00	000	015			16	108000
00	07	21	01	11	7	4	0	0911	250008	20	00	000	015				108004
00	08	21	01	11	7	4	0 COSEKA ET AL TURIN 8-21-11-17	0911	250008	20	00	000	015			16	308000
03	08	21	01	11	7	4	0 COSEKA ET AL TURIN 8-21-11-17	0911	250008	20	00	000	015			16	108100
00	09	21	01	11	7	4	2 COSEKA ET AL TURIN 9-21-11-17	0911	250008	20	00	000	015				108704
00	10	21	01	11	7	4	0 COSEKA ET AL TURIN 10-21-11-17	0911	250008	20	00	000	015			16	108100
00	11	21	01	11	7	4	0 COSEKA ET AL TURIN 11-21-11-17	0911	250008	20	00	000	015			16	108000
00	12	21	01	11	7	4	0 COSEKA ET AL TURIN 12-21-11-17	0911	250008	20	00	000	015			16	108000
00	13	21	01	11	7	4	0 COSEKA ET AL TURIN 13-21-11-17	0911	250008	20	00	000	015			16	108000
00	14	21	01	11	7	4	0 COSEKA ET AL TURIN 14-21-11-17	0911	250008	20	00	000	015			16	108000
00	15	21	01	11	7	4	2 COSEKA ET AL TURIN 15-21-11-17	0911	250008	20	00	000	015			16	108005
00	16	21	01	11	7	4	2 COSEKA ET AL TURIN 16-21-11-17	0911	250008	20	00	000	015			16	108000
																16	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0911	250008	20	00	000	015

EFFECTIVE DATE	OPER NO
01 MAY 1988	N17

EFFECTIVE DATE	OPER NO
01 MAY 1988	P54

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TURIN UPPER MANNVILLE H PROJ NO 16	0911	250008	20	00	000	016	8.0	56.0	160	
00	05	22	01	17	42		MORRISON ET AL 5-22-11-17	0911	250008	20	00	000	016				108004
02	05	22	01	17	40		MORRISON ET AL TURIN 5-22-11-17	0911	250008	20	00	000	016			16	108100
00	06	22	01	17	40		MORRISON ET AL TURIN 6-22-11-17	0911	250008	20	00	000	016			16	108000
00	07	22	01	17	40		MORRISON ET AL TURIN 7-22-11-17	0911	250008	20	00	000	016			16	408000
02	09	22	01	17	40		MORRISON ET AL TURIN 9-22-11-17	0911	250008	20	00	000	016			16	108000
00	10	22	01	17	40		MORRISON ET AL TURIN 10-22-11-17	0911	250008	20	00	000	016			16	108000
00	11	22	01	17	40		MORRISON ET AL TURIN 11-22-11-17	0911	250008	20	00	000	016			16	108000
00	12	22	01	17	40		COSEKA ET AL TURIN 12-22-11-17	0911	250008	20	00	000	016			16	108100
00	13	22	01	17	40		MORRISON ET AL TURIN 13-22-11-17	0911	250008	20	00	000	016			16	108100
00	14	22	01	17	40		MORRISON ET AL TURIN 14-22-11-17	0911	250008	20	00	000	016			16	408000
00	15	22	01	17	40			0911	250008	20	00	000	016			16	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0911	250008	20	00	000	016

EFFECTIVE DATE	OPER NO
01 MAY 1988	P54

EFFECTIVE DATE	OPER NO
01 MAY 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							I.S. NO 6	0926	788072	20	00	000	001	8.0	32.0	256	
00	15	23	11	40	66	0	BAOH VIRGO 15-23-114-6	0926	788072	20	00	000	001			64	108200
00	15	23	11	40	66	2	BAOH VIRGO 15-23-114-6	0926	788072	20	00	000	001				408000
00	06	25	11	40	66	0	BAOH VIRGO 6-25-114-6	0926	788072	20	00	000	001			64	108000
00	06	25	11	40	66	2	BAOH VIRGO 6-25-114-6	0926	788072	20	00	000	001				408000
00	14	25	11	40	66	0	BAOH VIRGO 14-25-114-6	0926	788072	20	00	000	001			64	108200
00	10	26	11	40	66	0	BAOH VIRGO 10-26-114-6	0926	788072	20	00	000	001			64	108200
00	10	26	11	40	66	2	BAOH VIRGO 10-26-114-6	0926	788072	20	00	000	001				608008

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788072	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	002

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 102	0967	176001	10	00	000	102	8.0	680.0	10176	
00	02	01	04	20	8	50	DOME WILLGR 2-1-42-8	0967	176001	10	00	000	102				108003
00	10	01	04	20	8	50	DOME WILLGR 10-1-42-8	0967	176001	10	00	000	102			128	108000
00	12	01	04	20	8	50	DOME WILLGR 12-1-42-8	0967	176001	10	00	000	102			128	108000
00	10	02	04	20	8	52	DOME WILLGR 10-2-42-8	0967	176001	10	00	000	102			128	108000
00	04	11	04	20	8	50	DOME BP WILLGR 4-11-42-8	0967	176001	10	00	000	102			128	108000
00	08	11	04	20	8	50	HOME DOME WILLGR 8-11-42-8	0967	176001	10	00	000	102			128	108000
00	10	11	04	20	8	50	DOME WILLGR 10-11-42-8	0967	176001	10	00	000	102				508000
00	06	12	04	20	8	50	DOME WILL GR 6-12-42-8	0967	176001	10	00	000	102				508000
00	08	12	04	20	8	50	DOME WILLGR 8-12-42-8	0967	176001	10	00	000	102			128	108000
00	10	12	04	20	8	50	DOME WILLGR 10-12-42-8	0967	176001	10	00	000	102				408000
00	12	12	04	20	8	50	DOME WILLGR 12-12-42-8	0967	176001	10	00	000	102			128	108000
00	14	12	04	20	8	50	DOME WILLGR 14-12-42-8	0967	176001	10	00	000	102				108003
00	02	13	04	20	8	50	DOME WILLGR 2-13-42-8	0967	176001	10	00	000	102				108003
00	10	13	04	20	8	50	DOME WILLGR 10-13-42-8	0967	176001	10	00	000	102			128	108000
00	12	13	04	20	8	50	DOME WILLGR 12-13-42-8	0967	176001	10	00	000	102			128	108000
00	01	14	04	20	8	50	DOME WILLGR 1-14-42-8	0967	176001	10	00	000	102			128	108000
00	04	14	04	20	8	50	DOME WILLGR 4-14-42-8	0967	176001	10	00	000	102			128	108000
00	13	14	04	20	8	50	DOME WILLGR 13-14-42-8	0967	176001	10	00	000	102				108003
00	10	16	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	12	16	04	20	8	50	DOME AMERADA WILLGR 12-16-42-8	0967	176001	10	00	000	102			64	108000
00	10	20	04	20	8	50	DOME BP WILL GR 10-20-42-8	0967	176001	10	00	000	102			64	408000
00	02	21	04	20	8	50	DOME FINA WILLGR 2-21-42-8	0967	176001	10	00	000	102			64	108000
00	04	21	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	10	21	04	20	8	50	DOME WILLGR IN 10-21-42-8	0967	176001	10	00	000	102			64	508000
00	12	21	04	20	8	50	DOME WILLGR 12-21-42-8	0967	176001	10	00	000	102			64	108000
00	04	22	04	20	8	50	DOME FINA WILLGR 4-22-42-8	0967	176001	10	00	000	102			64	108000
00	08	22	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	10	22	04	20	8	50	PETROFINA ET AL ROCKY 10-22-42-8	0967	176001	10	00	000	102			32	108004
00	12	22	04	20	8	50	DOME WILLGR 12-22-42-8	0967	176001	10	00	000	102			64	108004
00	16	22	04	20	8	50	PETROFINA ET AL ROCKY 16-22-42-8	0967	176001	10	00	000	102			32	508000
00	06	23	04	20	8	50	PETROFINA ET AL ROCKY 6-23-42-8	0967	176001	10	00	000	102			64	508000
00	08	23	04	20	8	50	DOME WILLGR 8-23-42-8	0967	176001	10	00	000	102			64	108000
00	12	23	04	20	8	50	PETROFINA ET AL ROCKY 12-23-42-8	0967	176001	10	00	000	102			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00152304208 50	DOME WILLGR 15-23-42-8	0967	176001	10	00	000	102			64	108000
00162304208 50	PETROFINA ET AL ROCKY 16-23-42-8	0967	176001	10	00	000	102				508000
00042404208 50	FINA WILLGR 4-24-42-8	0967	176001	10	00	000	102			128	508000
00062504208 50	GBASINS ET AL WILLGR 6-25-42-8	0967	176001	10	00	000	102				408000
00142504208 50	DOME WILLGR 14-25-42-8	0967	176001	10	00	000	102			128	108000
00082604208 50	DOME WILLGR 8-26-42-8	0967	176001	10	00	000	102			128	108000
00102604208 50	FINA ROCKY 10-26-42-8	0967	176001	10	00	000	102				408000
00142604208 50	DOME WILLGR 14-26-42-8	0967	176001	10	00	000	102			128	108000
00062704208 50	PETROFINA ET AL ROCKY 6-27-42-8	0967	176001	10	00	000	102			64	108004
00082704208 50	PETROFINA ET AL ROCKY 8-27-42-8	0967	176001	10	00	000	102			64	108000
00102704208 50	DOME WILLGR 10-27-42-8	0967	176001	10	00	000	102			64	508000
00122704208 50	DOME WILLGR 12-27-42-8	0967	176001	10	00	000	102				108003
00142704208 50	DOME WILLGR 14-27-42-8	0967	176001	10	00	000	102			64	108000
00022804208 50	DOME FINA WILLGR 2-28-42-8	0967	176001	10	00	000	102			64	108000
00042804208 50		0967	176001	10	00	000	102			64	308000
00102804208 50	DOME WILLGR IN 10-28-42-8	0967	176001	10	00	000	102			64	508000
02122804208 50	DOME WILLGR 12-28-42-8	0967	176001	10	00	000	102			64	108000
00022904208 50		0967	176001	10	00	000	102			64	308000
00102904208 50	DOME ROCKY 10-29-42-8	0967	176001	10	00	000	102			64	408000
00023204208 50		0967	176001	10	00	000	102			64	308000
00033204208 50	DOME BP WILL GREEN 3-32-42-8	0967	176001	10	00	000	102			64	408000
00103204208 50	DOME PROVO ROCKY 10-32-42-8	0967	176001	10	00	000	102			64	108000
00143204208 50	DOME WILLESDEN GREEN 14-32-42-8	0967	176001	10	00	000	102			64	108000
00163204208 50	DOME WILLGR 16-32-42-8	0967	176001	10	00	000	102				508003
00023304208 50	DOME FINA WILLGR 2-33-42-8	0967	176001	10	00	000	102			64	108000
00043304208 50	DOME PROVO ROCKY 4-33-42-8	0967	176001	10	00	000	102			64	508005
02043304208 50	DOME ET AL WILLESDEN GREEN 4A-33	0967	176001	10	00	000	102				508000
00123304208 50	DOME WILLGR 12-33-42-8	0967	176001	10	00	000	102			64	108000
00143304208 50	DOME ET AL WILLESDEN GREEN 14-33	0967	176001	10	00	000	102				108003
00153304208 50	DOME WILLGR 15-33-42-8	0967	176001	10	00	000	102			64	108000
00023404208 50	PETROFINA ET AL ROCKY 2-34-42-8	0967	176001	10	00	000	102			64	108000
00063404208 50	PETROFINA ET AL ROCKY 6-34-42-8	0967	176001	10	00	000	102			64	108000
00113404208 50	DOME WILLGR 11-34-42-8	0967	176001	10	00	000	102				108003
00143404208 50	DOME PROVO ROCKY 14-34-42-8	0967	176001	10	00	000	102			64	108000
00163404208 50		0967	176001	10	00	000	102			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	02	04	30	8	50	PAN AM B-1 WILLGR 12-2-43-8	0967	176001	10	00	000	102			64	108004
00	02	03	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	04	03	04	30	8	50	DOME PROVO WILLGR 4-3-43-8	0967	176001	10	00	000	102			64	108000
00	10	03	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	12	03	04	30	8	50	PAN AM A-4 WILLGR 12-3-43-8	0967	176001	10	00	000	102			64	108000
00	02	04	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	04	04	04	30	8	50	DOME PROVO WILLGR 4-4-43-8	0967	176001	10	00	000	102			64	108000
00	06	04	04	30	8	50	DOME WILLGR 6-4-43-8	0967	176001	10	00	000	102				108003
00	10	04	04	30	8	50	DOME PROVO WILL GR 10-4-43-8	0967	176001	10	00	000	102			64	108000
00	12	04	04	30	8	50	DOME WILLGR 12-4-43-8	0967	176001	10	00	000	102			64	508000
00	02	05	04	30	8	50	DOME PROVO WILLGR 2-5-43-8	0967	176001	10	00	000	102			64	108000
00	09	05	04	30	8	50	DOME WILLGR 9-5-43-8	0967	176001	10	00	000	102				108003
00	10	05	04	30	8	50	DOME WILLGR 10-5-43-8	0967	176001	10	00	000	102			64	108000
00	15	05	04	30	8	50	DOME WILLGR 15-5-43-8	0967	176001	10	00	000	102				108003
00	16	05	04	30	8	50	DOME WILLGR 16D-5-43-8	0967	176001	10	00	000	102				108003
00	02	08	04	30	8	50	DOME PROVO WILLGR 2-8-43-8	0967	176001	10	00	000	102			64	108000
00	07	08	04	30	8	50	DOME WILLGR 7-8-43-8	0967	176001	10	00	000	102				408003
00	09	08	04	30	8	50	DOME WILLGR 9-8-43-8	0967	176001	10	00	000	102			64	108000
00	10	08	04	30	8	50	DOME WILLGR 10-8-43-8	0967	176001	10	00	000	102				108003
00	16	08	04	30	8	50	DOME WILLGR 16-8-43-8	0967	176001	10	00	000	102				108003
00	02	09	04	30	8	50	DOME PROVO WILLGR 2-9-43-8	0967	176001	10	00	000	102			64	408000
00	04	09	04	30	8	50	DOME PROVO WILLGR 4-9-43-8	0967	176001	10	00	000	102			64	108000
00	06	09	04	30	8	50	DOME WILLGR 6-9-43-8	0967	176001	10	00	000	102				108003
00	07	09	04	30	8	50	DOME WILLGR 7-9-43-8	0967	176001	10	00	000	102				108003
00	09	09	04	30	8	50	WILLESDEN GREEN 9C-9-43-8	0967	176001	10	00	000	102				108003
00	11	09	04	30	8	50	DOME WILLGR 11-9-43-8	0967	176001	10	00	000	102			64	108000
00	12	09	04	30	8	50	DOME WILLGR 12-9-43-8	0967	176001	10	00	000	102				408000
00	15	09	04	30	8	50	DOME WILLGR 15-9-43-8	0967	176001	10	00	000	102			64	108000
00	02	10	04	30	8	50	DOME WILLGR 2-10-43-8	0967	176001	10	00	000	102			64	408000
00	04	10	04	30	8	50	DOME WILLGR 4-10-43-8	0967	176001	10	00	000	102			64	108000
00	10	10	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	11	10	04	30	8	50	DOME WILLGR 11-10-43-8	0967	176001	10	00	000	102				408000
00	12	10	04	30	8	50	DOME WILLGR 12-10-43-8	0967	176001	10	00	000	102			64	108000
00	04	11	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	12	11	04	30	8	50	PAN AM B-2 WILL GREEN 12-11-43-8	0967	176001	10	00	000	102			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	15	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	04	15	04	30	8	50	PAN AM A-1 WILLGR 4-15-43-8	0967	176001	10	00	000	102			64	108000
00	10	15	04	30	8	50	DOME PROVO WILLGR 10-15-43-8	0967	176001	10	00	000	102			64	408005
00	12	15	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	01	16	04	30	8	50	DOME WILLGR 1-16-43-8	0967	176001	10	00	000	102			64	408000
00	03	16	04	30	8	50	DOME WILLGR 3-16-43-8	0967	176001	10	00	000	102				108003
00	04	16	04	30	8	50	DOME ET AL WILLGR 4-16-43-8	0967	176001	10	00	000	102			64	408000
00	06	16	04	30	8	50	DOME WILLGR. 6-16-43-8	0967	176001	10	00	000	102				508000
00	08	16	04	30	8	50	DOME WILLGR 8-16-43-8	0967	176001	10	00	000	102				108003
00	10	16	04	30	8	50	DOME ET AL WILLGR 10-16-43-8	0967	176001	10	00	000	102			64	508000
00	12	16	04	30	8	50	DOME WILLGR 12-16-43-8	0967	176001	10	00	000	102			64	108000
00	14	16	04	30	8	50	DOME WILLGR. 14-16-43-8	0967	176001	10	00	000	102				108003
00	02	17	04	30	8	50	DOME PROVO WILL GR 2-17-43-8	0967	176001	10	00	000	102			64	108000
00	04	17	04	30	8	50	DOME PROVO WILLGR 4-17-43-8	0967	176001	10	00	000	102				508000
00	05	17	04	30	8	50	DOME WILLGR 5-17-43-8	0967	176001	10	00	000	102			64	108000
00	08	17	04	30	8	50	DOME WILLGR 8-17-43-8	0967	176001	10	00	000	102				108003
00	09	17	04	30	8	50	DOME WILLGR 9-17-43-8	0967	176001	10	00	000	102				108003
00	10	17	04	30	8	50	DOME PROVO WILLGR 10-17-43-8	0967	176001	10	00	000	102			64	108000
00	11	17	04	30	8	50	DOME WILLGR 11-17-43-8	0967	176001	10	00	000	102				108000
00	12	17	04	30	8	50	DOME WILLGR 12-17-43-8	0967	176001	10	00	000	102			64	108000
00	13	17	04	30	8	50	DOME WILLGR 13-17-43-8	0967	176001	10	00	000	102				108003
00	16	17	04	30	8	50	DOME WILLGR 16-17-43-8	0967	176001	10	00	000	102				108004
00	02	18	04	30	8	50	DOME PROVO WILLGR 2-18-43-8	0967	176001	10	00	000	102			64	108000
00	04	18	04	30	8	52	DOME PROVO WILLGR 4-18-43-8	0967	176001	10	00	000	102			64	408000
00	08	18	04	30	8	50	DOME WILLGR 8-18-43-8	0967	176001	10	00	000	102				108003
00	10	18	04	30	8	50	DOME PROVO WILLGR 10-18-43-8	0967	176001	10	00	000	102			64	508000
00	12	18	04	30	8	50	DOME WILLGR 12-18-43-8	0967	176001	10	00	000	102			64	108000
00	14	18	04	30	8	50	DOME WILLGR 14-18-43-8	0967	176001	10	00	000	102				108003
00	01	19	04	30	8	50	DOME WILLGR 1-19-43-8	0967	176001	10	00	000	102				108003
00	02	19	04	30	8	50	DOME PROVO WILLGR 2-19-43-8	0967	176001	10	00	000	102			64	108000
00	04	19	04	30	8	50	DOME PROVO WILLGR 4-19-43-8	0967	176001	10	00	000	102			64	408000
00	08	19	04	30	8	50	DOME WILL GR 8-19-43-8	0967	176001	10	00	000	102				108003
00	10	19	04	30	8	50	DOME WILLGR 10-19-43-8	0967	176001	10	00	000	102			64	508000
00	12	19	04	30	8	50	DOME WILLGR 12-19-43-8	0967	176001	10	00	000	102			64	108000
00	14	19	04	30	8	50	DOME WILLGR 14-19-43-8	0967	176001	10	00	000	102				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	04	30	8	50	DOME WILLGR 2-20-43-8	0967	176001	10	00	000	102			64	508000
00	03	20	04	30	8	50	DOME WILLGR 3-20-43-8	0967	176001	10	00	000	102				108003
00	04	20	04	30	8	50	DOME PROVO CDN SUP WILLGR 4-20-43-8	0967	176001	10	00	000	102			64	108000
00	08	20	04	30	8	50	DOME WILLGR 8-20-43-8	0967	176001	10	00	000	102				108003
00	09	20	04	30	8	50	DOME WILLGR 9-20-43-8	0967	176001	10	00	000	102				108003
00	10	20	04	30	8	50	DOME PROVO WILLGR 10-20-43-8	0967	176001	10	00	000	102				508000
00	12	20	04	30	8	50	DOME WILLGR 12-20-43-8	0967	176001	10	00	000	102			64	108000
00	14	20	04	30	8	50	DOME WILLGR 14-20-43-8	0967	176001	10	00	000	102				108003
00	15	20	04	30	8	50	DOME WILLGR 15-20-43-8	0967	176001	10	00	000	102			64	108000
00	02	21	04	30	8	50	DOME PROVO WILLGR 2-21-43-8	0967	176001	10	00	000	102			64	108000
00	03	21	04	30	8	52	DOME WILLESDEN GREEN 3-21-43-8	0967	176001	10	00	000	102				108003
00	04	21	04	30	8	50	DOME PROVO WILLGR 4-21-43-8	0967	176001	10	00	000	102			64	408000
00	05	21	04	30	8	50	DOME WILLGR 5-21-43-8	0967	176001	10	00	000	102				108003
00	07	21	04	30	8	50	DOME WILLGR 7-21-43-8	0967	176001	10	00	000	102				108003
00	10	21	04	30	8	50	DOME PROVO WILLGR 10-21-43-8	0967	176001	10	00	000	102			64	408000
00	11	21	04	30	8	50	DOME WILLGR 11-21-43-8	0967	176001	10	00	000	102				108003
00	12	21	04	30	8	50	DOME WILLGR 12-21-43-8	0967	176001	10	00	000	102			64	108000
00	14	21	04	30	8	50	DOME WILLGR 14-21-43-8	0967	176001	10	00	000	102				108003
00	04	22	04	30	8	50	DOME PROVO WILLGR 4-22-43-8	0967	176001	10	00	000	102			64	408000
00	12	22	04	30	8	50	DOME WILLGR 12-22-43-8	0967	176001	10	00	000	102			64	108000
00	04	27	04	30	8	50	DOME PROVO WILLGR 4-27-43-8	0967	176001	10	00	000	102			64	408000
00	12	27	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	02	28	04	30	8	50	DOME PROVO WILLGR 2-28-43-8	0967	176001	10	00	000	102			64	108000
00	04	28	04	30	8	50	DOME PROVO WILLGR 4-28-43-8	0967	176001	10	00	000	102			64	108000
00	10	28	04	30	8	50	DOME PROVO WILLGR 10-28-43-8	0967	176001	10	00	000	102			64	508000
00	12	28	04	30	8	50	DOME WILLGRN 12-28-43-8	0967	176001	10	00	000	102			64	108000
00	13	28	04	30	8	50	DOME WILLGR 13-28-43-8	0967	176001	10	00	000	102				108003
00	16	28	04	30	8	50	DOME WILLGR 16-28-43-8	0967	176001	10	00	000	102				408000
00	01	29	04	30	8	50	DOME WILLGR 1-29-43-8	0967	176001	10	00	000	102				108003
00	02	29	04	30	8	50	DOME WILLGR 2-29-43-8	0967	176001	10	00	000	102			64	108000
00	04	29	04	30	8	50	DOME WILLGR 4-29-43-8	0967	176001	10	00	000	102			64	408000
00	07	29	04	30	8	50	DOME WILLGR 7-29-43-8	0967	176001	10	00	000	102				108003
00	08	29	04	30	8	50	DOME WILLGR 8-29-43-8	0967	176001	10	00	000	102				108003
00	10	29	04	30	8	50	DOME PROVO WILLGR 10-29-43-8	0967	176001	10	00	000	102				408000
00	13	29	04	30	8	50	DOME WILLGR 13-29-43-8	0967	176001	10	00	000	102			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EK, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00152904308 50	DOME WILLGR 15-29-43-8	0967	176001	10	00	000	102			64	108000
00023004308 50	DOME WILLGR 2-30-43-8	0967	176001	10	00	000	102			64	108000
00043004308 50	DOME WILLGR 4-30-43-8	0967	176001	10	00	000	102			64	408000
00083004308 50	DOME WILLGR 8-30-43-8	0967	176001	10	00	000	102				108003
00103004308 50	DOME WILLGR 10-30-43-8	0967	176001	10	00	000	102			64	508000
00123004308 50	DOME WILLGR 12-30-43-8	0967	176001	10	00	000	102			64	108000
00143004308 50	DOME WILLGR 14-30-43-8	0967	176001	10	00	000	102				108003
00023104308 50	DOME WILLGR 2-31-43-8	0967	176001	10	00	000	102			64	108000
00043104308 50	DOME WILLGR 4-31-43-8	0967	176001	10	00	000	102			64	408000
00083104308 50	DOME WILLGR 8-31-43-8	0967	176001	10	00	000	102				108003
00103104308 50	HUBER CDN-SUP WILL GR 10-31-43-8	0967	176001	10	00	000	102			64	508004
00123104308 50	DOME WILLGR 12-31-43-8	0967	176001	10	00	000	102			64	108000
00143104308 50	DOME WILLGR 14-31-43-8	0967	176001	10	00	000	102				108003
00023204308 50	DOME WILLGR 2-32-43-8	0967	176001	10	00	000	102			64	108000
00043204308 50	DOME PROVO CDN SUP WILLGR 4-32-43-8	0967	176001	10	00	000	102			64	108000
00073204308 50	DOME WILLGR 7-32-43-8	0967	176001	10	00	000	102				108003
00083204308 50	DOME WILLGR 8-32-43-8	0967	176001	10	00	000	102				108003
00093204308 50	DOME WILLGR 9-32-43-8	0967	176001	10	00	000	102			64	108000
00103204308 50	DOME PROVO WILLGR 10-32-43-8	0967	176001	10	00	000	102				408000
00123204308 50	DOME WILLGR 12-32-43-8	0967	176001	10	00	000	102			64	108000
00143204308 50	DOME WILLGR 14-32-43-8	0967	176001	10	00	000	102				108003
00153204308 50	DOME WILLGR 15-32-43-8	0967	176001	10	00	000	102				108003
00023304308 50	DOME PROVO WILLGR 2-33-43-8	0967	176001	10	00	000	102			64	508000
00043304308 50	DOME PROVO WILLGR 4-33-43-8	0967	176001	10	00	000	102			64	108000
00063304308 50	DOME WILLGR 6-33-43-8	0967	176001	10	00	000	102				108003
00103304308 50		0967	176001	10	00	000	102			64	308000
00123304308 50	DOME WILLGR 12-33-43-8	0967	176001	10	00	000	102			64	108000
00143304308 50	DOME WILLGR 14-33-43-8	0967	176001	10	00	000	102				108003
00043404308 50		0967	176001	10	00	000	102			64	308000
00123404308 50	DOME UNION ET AL WILLGR 12-34-43-8	0967	176001	10	00	000	102			64	408000
00022404309 50	DOME AMERADA WILLGR 2-24-43-9	0967	176001	10	00	000	102			64	108000
00040404408 50	DOME UNION ET AL WILLGR 4-4-44-8	0967	176001	10	00	000	102			64	408000
00040504408 50	DOME PROVO WILLGR 4-5-44-8	0967	176001	10	00	000	102			64	508000
00080504408 50	DOME WILLGR 8-5-44-8	0967	176001	10	00	000	102			64	108000
00100504408 50	DOME UNICN ET AL WILLGR 10-5-44-8	0967	176001	10	00	000	102			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	05	04	40	8	50	DOME WILLESDEN GREEN 12-5-44-8	0967	176001	10	00	000	102				108003
00	14	05	04	40	8	50	DOME WILLGR 14-5-44-8	0967	176001	10	00	000	102			64	108000
00	02	06	04	40	8	50	DOME PROVO WILLGR 2-6-44-8	0967	176001	10	00	000	102			64	108000
00	04	06	04	40	8	50	DOME WILLGR 4-6-44-8	0967	176001	10	00	000	102			64	508000
00	10	06	04	40	8	50		0967	176001	10	00	000	102			64	308000
00	12	06	04	40	8	50	DOME WILLESDEN GREEN 12-6-44-8	0967	176001	10	00	000	102			64	108000
00	01	07	04	40	8	50	DOME WILLGR 1-7-44-8	0967	176001	10	00	000	102				408000
00	02	07	04	40	8	50	DOME WILLGR 2-7-44-8	0967	176001	10	00	000	102			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1988	005

EFFECTIVE DATE	OPER NO
01 MAY 1988	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WIZARD LAKE D-3A PROJECT NO 52	0985	720001	10	00	000	052	8.0	376.0	928	
00	10	09	04	82	74	0	TEXACO WIZARD LAKE C P R NO G-13	0985	720001	10	00	000	052			16	108000
02	04	09	04	82	74	0	TEXACO WIZARD LAKE 4-9-48-27	0985	720001	10	00	000	052				408000
00	50	09	04	82	74	0	TEXACO WIZARD LAKE C P R NO G-15	0985	720001	10	00	000	052			16	108000
00	60	09	04	82	74	0	TEXACO WIZARD LAKE C P R NO G-12	0985	720001	10	00	000	052			16	108000
00	70	09	04	82	74	0	TEXACO WIZARD LAKE C P R NO G-8	0985	720001	10	00	000	052			16	108000
00	80	09	04	82	74	0	TEXACO WIZARD LAKE C P R NO G-9	0985	720001	10	00	000	052			16	108000
00	90	09	04	82	74	0	TEXACO WIZARD LAKE C P R NO G-5	0985	720001	10	00	000	052			16	108000
00	10	09	04	82	74	0	TEXACO WIZARD LAKE C P R NO G-7	0985	720001	10	00	000	052				708000
02	10	09	04	82	74	0	TEXACO WIZARD LAKE 10-9-48-27	0985	720001	10	00	000	052			16	108000
00	11	09	04	82	74	0	TEXACO WIZARD LAKE C P R NO G-3	0985	720001	10	00	000	052			16	108000
00	12	09	04	82	74	0	TEXACO WIZARD LAKE C P R NO G-11	0985	720001	10	00	000	052			16	108000
00	13	09	04	82	74	0	TEXACO WIZARD LAKE C P R NO G-14	0985	720001	10	00	000	052			16	108000
00	14	09	04	82	74	0	TEXACO WIZARD LAKE C P R NO G-6	0985	720001	10	00	000	052			16	108000
00	15	09	04	82	74	0	TEXACO WIZARD LAKE C P R NO G-4	0985	720001	10	00	000	052				708000
02	15	09	04	82	74	0	TEXACO WIZARD LAKE 15-9-48-27	0985	720001	10	00	000	052			16	108200
00	16	09	04	82	74	0	TEXACO WIZARD LAKE C P R NO G-1	0985	720001	10	00	000	052			16	108000
02	16	09	04	82	74	0	TEXACO WIZARD LAKE 16-9-48-27	0985	720001	10	00	000	052				108003
00	51	00	48	27	40		TEXACO WIZARD LAKE NO D-3	0985	720001	10	00	000	052			16	108000
00	41	50	48	27	40		TEXACO WIZARD LAKE C P R NO F-2	0985	720001	10	00	000	052			16	108000
00	51	50	48	27	40		TEXACO WIZARD LAKE C P R NO F-1	0985	720001	10	00	000	052			16	108000
00	10	15	04	82	74	0	TEXACO CPR WIZARD LAKE 10-15-48-27	0985	720001	10	00	000	052			64	408000
00	12	15	04	82	74	0	TEXACO WIZARD LAKE C P R NO D-2	0985	720001	10	00	000	052			16	108000
00	13	15	04	82	74	0	TEXACO WIZARD LAKE C P R NO D-1	0985	720001	10	00	000	052			16	108000
00	14	15	04	82	74	0	TEXACO WIZARD LAKE C P R NO D-3	0985	720001	10	00	000	052			16	408000
00	01	16	04	82	74	0	TEXACO C6 WIZARD 1-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	02	16	04	82	74	0	TEXACO WIZARD LAKE NO C-8	0985	720001	10	00	000	052			16	108000
00	03	16	04	82	74	0	TEXACO WIZARD LAKE NO C-5	0985	720001	10	00	000	052			16	108000
00	06	16	04	82	74	0	TEXACO WIZARD LAKE NO C-10	0985	720001	10	00	000	052			16	108000
00	07	16	04	82	74	0	TEXACO C7 WIZARD 7-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	08	16	04	82	74	0	TEXACO C4 WIZARD IN 8-16M2-48-27	0985	720001	10	00	000	052				508000
02	08	16	04	82	74	0	TEXACO WIZARD LAKE 8-16-48-27	0985	720001	10	00	000	052			16	108000
00	09	16	04	82	74	0	TEXACO C2 WIZARD 9-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	10	16	04	82	74	0	TEXACO WIZARD LAKE NO C-3	0985	720001	10	00	000	052			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER NO
01 MAY 1988	017

EFFECTIVE DATE	OPER NO
01 MAY 1988	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	04	82	7	40	TEXACO WIZARD LAKE NO C-9	0985	720001	10	00	000	052			16	108000
00	16	16	04	82	7	40	TEXACO WIZARD LAKE NO C-1	0985	720001	10	00	000	052				708000
02	16	16	04	82	7	40	TEXACO WIZARD LAKE 16-16-48-27	0985	720001	10	00	000	052			16	108000
00	01	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-2	0985	720001	10	00	000	052			16	108000
00	02	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-3	0985	720001	10	00	000	052			16	108000
00	07	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-4	0985	720001	10	00	000	052			16	108000
00	08	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-1	0985	720001	10	00	000	052			16	108000
00	09	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO B-1	0985	720001	10	00	000	052			16	108000
00	12	21	04	82	7	40	TEXACO CPR WIZARDLAKE 12-21-48-27	0985	720001	10	00	000	052			64	108005
00	15	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO B-3	0985	720001	10	00	000	052			16	408000
00	16	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO B-2	0985	720001	10	00	000	052			16	108000
00	03	22	04	82	7	40	TEXACO WIZARD LAKE B-9	0985	720001	10	00	000	052			16	108000
00	04	22	04	82	7	40	TEXACO WIZARD LAKE NO B-7	0985	720001	10	00	000	052			16	108000
02	04	22	04	82	7	40	TEXACO WIZARD LAKE 4-22-48-27	0985	720001	10	00	000	052				108003
00	05	22	04	82	7	40	TEXACO WIZARD LAKE NO B-2	0985	720001	10	00	000	052				708000
02	05	22	04	82	7	40	TEXACO WIZARD LAKE 5-22-48-27	0985	720001	10	00	000	052			16	108000
00	06	22	04	82	7	40	TEXACO WIZARD LAKE NO B-5	0985	720001	10	00	000	052			16	108000
00	10	22	04	82	7	40	TEXACO WIZARD LAKE NO B-6	0985	720001	10	00	000	052			16	108000
00	11	22	04	82	7	40	TEXACO WIZARD LAKE NO B-3	0985	720001	10	00	000	052			16	108000
00	12	22	04	82	7	40	TEXACO B1 WIZARD 12-22M2-48-27	0985	720001	10	00	000	052				708000
02	12	22	04	82	7	40	TEXACO WIZARD LAKE 12-22-48-27	0985	720001	10	00	000	052			16	108000
00	13	22	04	82	7	40	TEXACO WIZARD LAKE NO B-10	0985	720001	10	00	000	052			16	108000
00	14	22	04	82	7	40	TEXACO B8 WIZARD 14-22-48-27	0985	720001	10	00	000	052				708000
02	14	22	04	82	7	40	TEXACO WIZARD LK 14-22-48-27	0985	720001	10	00	000	052			16	108000
00	15	22	04	82	7	40	TEXACO B4 WIZARD 15-22MU-48-27	0985	720001	10	00	000	052			16	508000
00	16	22	04	82	7	40	TEXACO WIZARD LAKE 16-22-48-27	0985	720001	10	00	000	052			16	108200
00	02	27	04	82	7	40	TEXACO CPR A1 WIZARD 2-27-48-27	0985	720001	10	00	000	052			16	108000
02	02	27	04	82	7	40	TEXACO WIZARD LAKE 2-27-48-27	0985	720001	10	00	000	052				708000
00	03	27	04	82	7	40	TEXACO WIZARD LAKE C P R NO E-1	0985	720001	10	00	000	052			16	108000
00	04	27	04	82	7	40	TEXACO WIZARD LAKE C P R NO E-2	0985	720001	10	00	000	052			16	108000
00	01	28	04	82	7	40	TEXACO WIZARD LK NO E- 1-28-48-27	0985	720001	10	00	000	052				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER NO
01 MAY 1988	017

EFFECTIVE DATE	OPER NO
01 MAY 1988	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							WOOD RIVER D-2A PROJECT NO 1	0988	696001	00	00	000	001	8.0	48.0	384	
02	16	31	04	22	3	4	0 PRODECO ET AL WOOD R 16-31-42-23	0988	696001	00	00	000	001			64	108000
00	14	32	04	22	3	4	0 CORRIDA ET AL WOODR 14-32-42-23	0988	696001	00	00	000	001			64	108000
00	04	04	04	32	3	4	0 KANDEX ET AL WOOD RIVER 4-4-43-23	0988	696001	00	00	000	001			64	108000
00	07	04	04	32	3	4	0 CORRIDA ET AL WOOD RIVER 7-4-43-23	0988	696001	00	00	000	001			64	108200
00	13	04	04	32	3	4	0 KANDEX ET AL WOOD RIVER 13-4-43-23	0988	696001	00	00	000	001				408000
00	16	04	04	32	3	4	0 AMAX COOP WOODR 16-4-43-23	0988	696001	00	00	000	001			64	108000
00	04	10	04	32	3	4	0 CANEX CREE WOOD RIVER 4-10-43-23	0988	696001	00	00	000	001				108005
02	04	10	04	32	3	4	0 CORRIDA ET AL WOOD RIVER 4-10-43-23	0988	696001	00	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0988	696001	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	011

EFFECTIVE DATE	OPER NO
01 MAY 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BADGER UPPER MANN B PROJ NO 1	0090	250002	20	00	000	001	8.0	72.0	160	
00	01	01	00	10	1	0	WELLS FOR CONT WELL RATE 9/IW 850S	0090	250002	20	00	000	000				000000
00	09	24	01	6	18	40	PCP BADGER 9-24-16-18	0090	250002	20	00	000	001			16	108110
00	10	24	01	6	18	40	PCP BADGER 10-24-16-18	0090	250002	20	00	000	001			16	108110
00	14	24	01	6	18	40	PCP BADGER 14-24-16-18	0090	250002	20	00	000	001			8	108015
02	14	24	01	6	18	40	PCP BADGER 14-24-16-18	0090	250002	20	00	000	001			8	108010
00	15	24	01	6	18	40	PCP BADGER 15-24-16-18	0090	250002	20	00	000	001			16	108010
00	16	24	01	6	18	40	PCP BADGER 16-24-16-18	0090	250002	20	00	000	001			16	108110
02	01	25	01	6	18	40	PCP BADGER 1-25-16-18	0090	250002	20	00	000	001			16	108010
00	02	25	01	6	18	40	PCP BADGER 2-25-16-18	0090	250002	20	00	000	001			16	108010
00	03	25	01	6	18	40		0090	250002	20	00	000	001			16	308010
00	06	25	01	6	18	40	PCP BADGER 6-25-16-18	0090	250002	20	00	000	001			8	108010
02	06	25	01	6	18	40	PCP BADGER 6-25-16-18	0090	250002	20	00	000	001			8	108010
00	12	25	01	6	18	40	PCP BADGER 12-25-16-18	0090	250002	20	00	000	001			8	108015
00	12	25	01	6	18	42	PCP BADGER 12-25-16-18	0090	250002	20	00	000	001			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0090	250002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	026

EFFECTIVE DATE	OPER NO
01 MAY 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 1	0212	276060	20	00	000	001	8.0	80.0	240	
00	09	02	043	02	40		BP CHAUVS 9-2-43-2	0212	276060	20	00	000	001			16	108910
00	10	02	043	02	40		TRIAD BPX CHAUVIN S 10-2-43-2	0212	276060	20	00	000	001				108914
02	10	02	043	02	40		BP CHAUVS 10-2-43-2	0212	276060	20	00	000	001			16	108910
00	11	02	043	02	40		BP CHAUVIN UNIT 1 11-2-43-2	0212	276060	20	00	000	001			16	408010
00	12	02	043	02	40		TRIAD BPX CHAUVIN S 12-2-43-2	0212	276060	20	00	000	001			16	108010
00	13	02	043	02	40			0212	276060	20	00	000	001			16	308010
00	14	02	043	02	40		TRIAD BPX CHAUVIN S 14-2-43-2	0212	276060	20	00	000	001			16	108010
00	15	02	043	02	40		BP CHAUVS 15-2-43-2	0212	276060	20	00	000	001				108015
02	15	02	043	02	40		BP CHAUVS 15-2MN-43-2	0212	276060	20	00	000	001			16	108010
00	16	02	043	02	40		TRIAD BPX CHAUVIN S 16-2-43-2	0212	276060	20	00	000	001			16	108014
00	08	03	043	02	40		TRIAD BPX CHAUVIN S 8-3-43-2	0212	276060	20	00	000	001			16	408010
00	02	11	043	02	40		TRIAD BPX CHAUVIN S 2-11-43-2	0212	276060	20	00	000	001			16	108010
02	02	11	043	02	40		BP CHAUVIN SOUTH 2-11-43-2	0212	276060	20	00	000	001				108013
00	03	11	043	02	40		BP UNIT NO 1 CHAUVS 3-11-43-2	0212	276060	20	00	000	001			16	108010
00	04	11	043	02	40		TRIAD BPX CHAUVIN S 4-11-43-2	0212	276060	20	00	000	001			16	408010
00	05	11	043	02	40		BP CHAUVIN SOUTH 5-11-43-2	0212	276060	20	00	000	001			16	108010
00	06	11	043	02	40		TRIAD BPX CHAUVINS 6-11-43-2	0212	276060	20	00	000	001			16	108110
02	07	11	043	02	40		BP CHAUVIN SOUTH 7-11D-43-2	0212	276060	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	039

EFFECTIVE DATE	OPER NO
01 MAY 1988	T92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 4	0212	276060	20	00	000	004	8.0	24.0	48	
02	10	35	04	20	24	0	AVORD CHAUVIN SOUTH 10-35-42-2	0212	276060	20	00	000	004			16	108010
02	11	35	04	20	24	0	AUORD CHAUVIN 11-35-42-2	0212	276060	20	00	000	004			16	108910
03	11	35	04	20	24	2	AUORD CHAUVIN SOUTH 11-35-42-2	0212	276060	20	00	000	004				508010
00	15	35	04	20	24	0	AVORD CHAUVIN SOUTH 15B-35-42-2	0212	276060	20	00	000	004			16	108910

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAY 1988	T92

EFFECTIVE DATE	OPER NO
01 MAY 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS
							COUNTESS UPPER MANN B PROJECT NO 17	0259	250002	20	00	000	017	8.0	104.0	544	
00	09	08	01	91	64	0	PCP LL&E COUNTESS 9-8-19-16	0259	250002	20	00	000	017			16	108010
00	16	08	01	91	64	0	LL&E CPOG COUNT 16-8-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	03	09	01	91	64	0		0259	250002	20	00	000	017			16	308010
00	06	09	01	91	64	0	PCP LL&E COUNTESS 6-9-19-16	0259	250002	20	00	000	017			16	408010
00	11	09	01	91	64	0	PCP LL&E COUNTESS 11-9-19-16	0259	250002	20	00	000	017				108013
02	11	09	01	91	64	0	PCP LL&E COUNTESS 11C-9-19-16	0259	250002	20	00	000	017			16	108010
00	12	09	01	91	64	0	LL&E CPOG COUNTESS 12-9-19-16	0259	250002	20	00	000	017			16	108010
00	13	09	01	91	64	0	PCP LL&E COUNTESS 13-9-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	14	09	01	91	64	0		0259	250002	20	00	000	017			16	308010
00	12	10	01	91	64	0	BRACELL COUNTESS 12-10-19-6	0259	250002	20	00	000	017				408010
00	01	16	01	91	64	0	PCP LL&E COUNTESS 1-16-19-16	0259	250002	20	00	000	017			16	108010
00	02	16	01	91	64	0	LL&E CPOG COUNT 2-16-19-16	0259	250002	20	00	000	017			16	108010
00	03	16	01	91	64	0		0259	250002	20	00	000	017			16	308010
00	04	16	01	91	64	0	LL&E CPOG COUNT 4-16-19-16 (THX)	0259	250002	20	00	000	017			16	108014
02	04	16	01	91	64	0	PCP LL&E COUNTESS A4B-16-19-16(THX)	0259	250002	20	00	000	017				108014
00	05	16	01	91	64	0		0259	250002	20	00	000	017			16	308010
00	06	16	01	91	64	0	LL&E CPOG COUNT 6-16-19-16	0259	250002	20	00	000	017			16	108014
00	07	16	01	91	64	0	PCP LL&E COUNTESS 7-16-19-16	0259	250002	20	00	000	017			16	108010
00	08	16	01	91	64	0	LL&E CPOG COUNT 8-16-19-16	0259	250002	20	00	000	017			16	108010
00	10	16	01	91	64	0	LL&E CPOG COUNT 10-16-19-16	0259	250002	20	00	000	017			16	108010
00	11	16	01	91	64	0	PCP LL&E COUNTESS 11-16-19-16	0259	250002	20	00	000	017			16	108010
00	12	16	01	91	64	0	LL&E CPOG COUNT 12-16-19-16	0259	250002	20	00	000	017			16	408010
00	13	16	01	91	64	0	PCP LL&E COUNTESS 13-16-19-16	0259	250002	20	00	000	017			16	408010
00	14	16	01	91	64	0	LL&E CPOG COUNTESS 14-16-19-16	0259	250002	20	00	000	017			16	108010
00	15	16	01	91	64	0	PCP LL&E COUNTESS 15-16-19-16	0259	250002	20	00	000	017			16	108010
00	01	17	01	91	64	0	PCP LL&E COUNTESS 1-17-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	02	17	01	91	64	0	LL&E CPOG COUNT 2-17-19-16	0259	250002	20	00	000	017			16	108010
00	06	17	01	91	64	0	LL&E CPOG COUNT 6-17-19-16	0259	250002	20	00	000	017			16	408010
00	07	17	01	91	64	0		0259	250002	20	00	000	017			16	308010
00	08	17	01	91	64	0	LL&E CPOG COUNT 8-17-19-16	0259	250002	20	00	000	017			16	108010
00	10	17	01	91	64	0	LL&E CPOG COUNT 10-17-19-16	0259	250002	20	00	000	017			16	408010
00	11	17	01	91	64	0		0259	250002	20	00	000	017			16	308010
00	12	17	01	91	64	0		0259	250002	20	00	000	017			16	308010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER NO
01 MAY 1988	026

EFFECTIVE DATE	OPER NO
01 MAY 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	17	01	91	6	4		0259	250002	20	00	000	017			16	308010
00	14	17	01	91	6	4		0259	250002	20	00	000	017			16	308010
00	15	17	01	91	6	4		0259	250002	20	00	000	017			16	308010
00	16	18	01	91	6	4	LL&E CPOG COUNT 16-18-19-16	0259	250002	20	00	000	017			16	108014

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER NO
01 MAY 1988	026

EFFECTIVE DATE	OPER NO
01 MAY 1988	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH MM PROJ NO 1	0430	428039	20	00	000	001	8.0	256.0	864	
00	08	36	01	14	42		OAK ET AL GRDFKS 8-36-11-14	0430	428039	20	00	000	001				408010
00	10	36	01	14	40			0430	428039	20	00	000	001			16	308010
00	13	36	01	14	40		OAK ET AL GRD FKS 13-36-11-14	0430	428039	20	00	000	001			16	108010
00	14	36	01	14	40		OAK ET AL GRDFKS 14-36-11-14	0430	428039	20	00	000	001			16	108010
00	15	36	01	14	40		OAK ET AL GRDFKS 15-36-11-14	0430	428039	20	00	000	001			16	108010
00	01	01	01	24	40		OAK ET AL GRD FRKS 1-1-12-14	0430	428039	20	00	000	001			16	108010
00	02	01	01	24	40		OAKWOOD GRDFKS 2-1-12-14	0430	428039	20	00	000	001			16	108010
00	03	01	01	24	40		OAK ET AL GRDFKS 3-1-12-14	0430	428039	20	00	000	001			16	108010
00	04	01	01	24	40		OAK ET AL GRDFKS 4-1-12-14	0430	428039	20	00	000	001			16	108010
00	05	01	01	24	40		OAK ET AL GRDFKS 5-1-12-14	0430	428039	20	00	000	001			16	108010
00	06	01	01	24	40		OAKWOOD GRDFKS 6-1-12-14	0430	428039	20	00	000	001			16	108010
00	07	01	01	24	40		OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			16	108014
00	10	01	01	24	40		OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			16	108010
00	11	01	01	24	40		OAK ET AL GRDFKS 11-1-12-14	0430	428039	20	00	000	001			16	108010
00	12	01	01	24	40		OAK ET AL GRDFKS 12-1-12-14	0430	428039	20	00	000	001			16	408010
00	13	01	01	24	40			0430	428039	20	00	000	001			16	308010
00	14	01	01	24	40			0430	428039	20	00	000	001			16	308010
00	15	01	01	24	40		OAK ET AL GRDFKS 15-1-12-14	0430	428039	20	00	000	001			16	108010
00	09	11	01	24	40			0430	428039	20	00	000	001			16	308010
00	10	11	01	24	40		OAK ET AL GRDFKS 10-11-12-14	0430	428039	20	00	000	001			16	408010
02	13	11	01	24	40		OAK ET AL GRDFKS 13-11-12-14	0430	428039	20	00	000	001			16	108010
00	14	11	01	24	40		OAK ET AL GRDFKS 14-11-12-14	0430	428039	20	00	000	001			16	408010
00	15	11	01	24	40		OAK ET AL GRDFKS 15-11-12-14	0430	428039	20	00	000	001			16	108010
00	16	11	01	24	40			0430	428039	20	00	000	001			16	308010
00	01	12	01	24	40		OAK ET AL GRDFKS 1-12-12-14	0430	428039	20	00	000	001			16	108010
00	02	12	01	24	40		OAK ET AL GRDFKS 2-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	12	01	24	40		OAK ET AL GRDFKS 3-12-12-14	0430	428039	20	00	000	001			16	108010
00	04	12	01	24	40			0430	428039	20	00	000	001			16	308010
00	05	12	01	24	40			0430	428039	20	00	000	001			16	308010
00	06	12	01	24	40		OAK ET AL GRDFKS 6-12-12-14	0430	428039	20	00	000	001			16	408010
00	11	12	01	24	40		OAK ET AL GRD FKS 11-12-12-14	0430	428039	20	00	000	001			16	108014
00	12	12	01	24	40			0430	428039	20	00	000	001			16	308010
00	13	12	01	24	40		OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	011

EFFECTIVE DATE	OPER NO
01 MAY 1988	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	12	01	21	44	0	OAK ET AL GRDFKS 14-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	13	01	21	44	0		0430	428039	20	00	000	001			16	308010
00	04	13	01	21	44	0	OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			16	108010
00	05	13	01	21	44	0	OAK ET AL GRDFKS 5-13-12-14	0430	428039	20	00	000	001			16	108010
00	01	14	01	21	44	0	OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			16	108010
00	02	14	01	21	44	0	OAK ET AL GRDFKS 2-14-12-14	0430	428039	20	00	000	001			16	108010
00	03	14	01	21	44	0	OAK ET AL GRDFKS 3-14-12-14	0430	428039	20	00	000	001			16	108010
00	04	14	01	21	44	0	OAK ET AL GRDFKS 4-14-12-14	0430	428039	20	00	000	001			16	108014
00	05	14	01	21	44	0	OAK ET AL GRDFKS 5-14-12-14	0430	428039	20	00	000	001			16	408010
00	06	14	01	21	44	0	OAK ET AL GRDFKS 6-14-12-14	0430	428039	20	00	000	001			16	108010
00	07	14	01	21	44	0	OAK ET AL GRDFKS 7-14-12-14	0430	428039	20	00	000	001			16	108010
00	08	14	01	21	44	0	OAK ET AL GRDFKS 8-14-12-14	0430	428039	20	00	000	001			16	108010
00	09	14	01	21	44	0		0430	428039	20	00	000	001			16	308010
01	10	14	01	21	44	0	OAK ET AL GRD FKS 10-14-12-14	0430	428039	20	00	000	001			16	108010
00	11	14	01	21	44	0	OAK ET AL GRDFKS 11-14-12-14	0430	428039	20	00	000	001			16	108010
02	13	14	01	21	44	0	OAK ET AL GRD FKS 13-14-12-14	0430	428039	20	00	000	001			16	108014
00	14	14	01	21	44	0	OAK ET AL GRDFKS 14-14-12-14	0430	428039	20	00	000	001			16	108010
00	15	14	01	21	44	0	OAK ET AL GRDFKS 15-14-12-14	0430	428039	20	00	000	001			16	108010
00	02	23	01	21	44	0	OAK ET AL GRDFKS 2-23-12-14	0430	428039	20	00	000	001			16	108014
00	03	23	01	21	44	0	OAK ET AL GRDFKS 3-23-12-14	0430	428039	20	00	000	001			16	408010
00	07	23	01	21	44	0	OAK ET AL GRDFKS 7-23-12-14	0430	428039	20	00	000	001			16	108010
00	11	23	01	21	44	0		0430	428039	20	00	000	001			16	308010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	011

EFFECTIVE DATE	OPER NO
01 MAY 1988	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER NORTH GLAUC C PROJECT NO 12	0894	300003	20	00	000	012	8.0	96.0	352	
00	14	08	01	11	16	40	COSEKA ET AL TABERN 14-8-11-16	0894	300003	20	00	000	012			64	108010
00	15	08	01	11	16	40	COSEKA ET AL TABER N 15-8-11-16	0894	300003	20	00	000	012			16	108010
03	16	08	01	11	16	40	COSEKA ET AL TABER N 16-8-11-16	0894	300003	20	00	000	012			16	108010
00	13	09	01	11	16	40	HARBOUR ET AL TABER NTH 13-9-11-16	0894	300003	20	00	000	012			16	108010
00	14	09	01	11	16	40	HARBOUR ET AL TABER N 14-9-11-16	0894	300003	20	00	000	012				608010
00	03	16	01	11	16	40	COSEKA ET AL TABERN 3-16-11-16	0894	300003	20	00	000	012				408010
00	04	16	01	11	16	40	COSEKA ET AL TABERN 4-16-11-16	0894	300003	20	00	000	012			16	108210
00	01	17	01	11	16	40	COSEKA ET AL TABERN 1-17-11-16	0894	300003	20	00	000	012			16	108210
00	02	17	01	11	16	40	COSEKA ET AL TABERN 2-17-11-16	0894	300003	20	00	000	012			16	108010
00	04	17	01	11	16	40	COSEKA ET AL TABERN 4-17-11-16	0894	300003	20	00	000	012				108013
00	06	17	01	11	16	40	COSEKA ET AL TABERN 6-17-11-16	0894	300003	20	00	000	012			64	108010
00	07	17	01	11	16	40		0894	300003	20	00	000	012			16	308010
00	08	17	01	11	16	40	COSEKA ET AL TABERN 8-17-11-16	0894	300003	20	00	000	012			16	108010
00	09	17	01	11	16	42	COSEKA ET AL TABER N 9-17-11-16	0894	300003	20	00	000	012			16	108010
00	10	17	01	11	16	40	COSEKA ET AL TABERN 10-17-11-16	0894	300003	20	00	000	012			16	108010
00	11	17	01	11	16	40		0894	300003	20	00	000	012			16	308010
00	12	17	01	11	16	40		0894	300003	20	00	000	012			16	308010
00	13	17	01	11	16	40		0894	300003	20	00	000	012			16	308010
00	14	17	01	11	16	40	COSEKA ET AL TABERN 14-17-11-16	0894	300003	20	00	000	012			16	108010
00	16	18	01	11	16	40	COSEKA ET AL TABERN 16-18-11-16	0894	300003	20	00	000	012				608010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0894	300003	20	00	000	012

EFFECTIVE DATE	OPER NO
01 MAY 1988	N17

EFFECTIVE DATE	OPER NO
01 MAY 1988	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	240.0	912	
00	05	17	00	71	6	40	EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			16	108010
00	06	17	00	71	6	40	EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			16	108010
00	10	17	00	71	6	40	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			16	108010
00	11	17	00	71	6	40	EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			16	408010
00	12	17	00	71	6	40	EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			16	108010
00	13	17	00	71	6	40	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			16	108010
00	14	17	00	71	6	40	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			16	108010
00	15	17	00	71	6	40	EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			16	108010
00	02	18	00	71	6	40	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			16	108010
00	06	18	00	71	6	40	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			16	108010
00	07	18	00	71	6	40	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			16	108010
00	08	18	00	71	6	40	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			16	108010
00	09	18	00	71	6	40	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			16	408010
00	10	18	00	71	6	40	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			16	108014
00	11	18	00	71	6	40	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			16	108014
00	14	18	00	71	6	40	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			16	108014
00	15	18	00	71	6	40	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			16	108010
02	16	18	00	71	6	40	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			16	108014
00	01	19	00	71	6	40	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			16	408010
00	02	19	00	71	6	40	CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			16	108014
00	03	19	00	71	6	40	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			16	408010
00	05	19	00	71	6	40	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			16	108014
00	06	19	00	71	6	40	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			16	108010
00	07	19	00	71	6	40	CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			16	108010
00	08	19	00	71	6	40	CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			16	108010
00	09	19	00	71	6	40	CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			16	408010
00	10	19	00	71	6	40	CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			16	108014
00	11	19	00	71	6	40	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			16	408010
00	12	19	00	71	6	40	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			16	108010
00	13	19	00	71	6	40	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			16	108014
00	14	19	00	71	6	40	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			16	108014
00	15	19	00	71	6	40	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			16	108010
00	16	19	00	71	6	40	CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	341

EFFECTIVE DATE	OPER NO
01 MAY 1988	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	00	71	6	40	CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			16	108010
00	03	20	00	71	6	40	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			16	108010
00	04	20	00	71	6	40	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			16	108010
00	05	20	00	71	6	40	CPOG TABERS 5-20-7-16	0895	248001	20	00	000	001			16	108010
00	06	20	00	71	6	40	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			16	108010
00	07	20	00	71	6	40	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			16	108010
00	12	20	00	71	6	40	CPOG TABERS 12-20-7-16	0895	248001	20	00	000	001			16	108010
00	04	29	00	71	6	40	CPOG TABERS 4-29-7-16	0895	248001	20	00	000	001			16	108010
00	01	30	00	71	6	40	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			16	408010
00	02	30	00	71	6	40	CPOG TABERS 2-30-7-16	0895	248001	20	00	000	001			16	108010
00	03	30	00	71	6	40	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			16	108014
00	04	30	00	71	6	40	EMPIRE ST TABERS 4-30-7-16	0895	248001	20	00	000	001			16	108014
00	05	30	00	71	6	40	EMPIRE ST TABERS 5-30-7-16	0895	248001	20	00	000	001			16	108014
00	06	30	00	71	6	40	EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			16	108014
00	07	30	00	71	6	40	CPOG TABERS 7-30-7-16	0895	248001	20	00	000	001			16	108010
00	08	30	00	71	6	40	CPOG TABERS 8-30-7-16	0895	248001	20	00	000	001			16	108010
00	09	30	00	71	6	40	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			16	108010
00	10	30	00	71	6	40	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			16	108014
00	11	30	00	71	6	40	EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			16	108015
00	12	30	00	71	6	40	EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			16	608014
00	14	30	00	71	6	40	EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			16	108010
00	15	30	00	71	6	40	CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			16	108014
00	03	31	00	71	6	40		0895	248001	20	00	000	001			16	308010
00	06	31	00	71	6	40	EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			16	108014

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	341

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA WAIN B PROJECT NO 1	0923	278002	20	00	000	001	8.0	1776.0	2416	
00	01	01	00	10	10		SPACING IN ACCORD WITH MISC 8708	0923	278002	20	00	000	001				000000
D0	10	36	04	70	9	40	PACIFIC KINSELLA 10D-36-47-9	0923	278002	20	00	000	001			8	408010
D0	12	36	04	70	9	40	PACIFIC KINSELLA 12D-36-47-9	0923	278002	20	00	000	001			8	108010
B0	13	36	04	70	9	40	PACIFIC KINSELLA 13B-36-47-9	0923	278002	20	00	000	001			8	408010
D0	13	36	04	70	9	40	PACIFIC KINSELLA 13-36-47-9	0923	278002	20	00	000	001			8	108010
B0	14	36	04	70	9	40	PACIFIC KINSELLA 14B-36-47-9	0923	278002	20	00	000	001			8	108010
D0	14	36	04	70	9	40	PACIFIC KINSELLA 14-36-47-9	0923	278002	20	00	000	001			8	108010
B0	15	36	04	70	9	40	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
D0	15	36	04	70	9	40	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
B0	16	36	04	70	9	40	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
D0	16	36	04	70	9	40	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
B0	04	06	04	80	8	40	PACIFIC KINSELLA 4B-6-48-8	0923	278002	20	00	000	001			8	108010
D0	04	06	04	80	8	40	PACIFIC KINSELLA 4D-6-48-8	0923	278002	20	00	000	001			8	108910
B0	05	06	04	80	8	40	PACIFIC KINSELLA 5B-6-48-8	0923	278002	20	00	000	001			8	408010
B0	13	06	04	80	8	40	PCI ET AL KINSELLA 13B-6-48-8	0923	278002	20	00	000	001			8	408010
D0	13	06	04	80	8	40	PACIFIC KINSELLA 13D-6-48-8	0923	278002	20	00	000	001			8	408010
B0	05	07	04	80	8	40	PACIFIC KINSELLA 5B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	05	07	04	80	8	40	PACIFIC KINSELLA 5D-7-48-8	0923	278002	20	00	000	001			8	108910
B0	11	07	04	80	8	40	PACIFIC KINSELLA 11B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	11	07	04	80	8	40	PACIFIC KINSELLA 11C-7-48-8	0923	278002	20	00	000	001			8	108010
B0	12	07	04	80	8	40	PACIFIC KINSELLA 12B-7-48-8	0923	278002	20	00	000	001			8	108010
D0	12	07	04	80	8	40	PACIFIC KINSELLA 12D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	13	07	04	80	8	40	PACIFIC KINSELLA 13B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	13	07	04	80	8	40	PACIFIC KINSELLA 13D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	14	07	04	80	8	40	PACIFIC KINSELLA 14B-7-48-8	0923	278002	20	00	000	001			8	108010
D0	14	07	04	80	8	40	PACIFIC KINSELLA 14C-7-48-8	0923	278002	20	00	000	001			8	108010
B0	15	07	04	80	8	40	PACIFIC KINSELLA 15B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	15	07	04	80	8	40	PACIFIC KINSELLA 15D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	01	18	04	80	8	40	PACIFIC KINSELLA 1B-18-48-8	0923	278002	20	00	000	001			8	408010
D0	01	18	04	80	8	40	PACIFIC KINSELLA 1D-18-48-8	0923	278002	20	00	000	001			8	108910
B0	02	18	04	80	8	40	PACIFIC KINSELLA 2B-18-48-8	0923	278002	20	00	000	001			8	108010
D2	02	18	04	80	8	40	PACIFIC KINSELLA A2C-18-48-8	0923	278002	20	00	000	001			8	108010
B0	03	18	04	80	8	40	PACIFIC KINSELLA 3B-18-48-8	0923	278002	20	00	000	001			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	3	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 3D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	4	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 4B-18-48-8	0923	278002	20	00	000	001			8	108010
D	0	4	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 4D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	5	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 5B-18-48-8	0923	278002	20	00	000	001			8	408010
D	0	5	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 5D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	6	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 6B-18-48-8	0923	278002	20	00	000	001			8	108010
D	0	6	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 6D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	7	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 7B-18-48-8	0923	278002	20	00	000	001			8	408010
D	0	7	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 7D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	8	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 8B-18-48-8	0923	278002	20	00	000	001			8	108010
D	0	8	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 8D-18-48-8	0923	278002	20	00	000	001			8	108910
B	0	9	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 9B-18-48-8	0923	278002	20	00	000	001			8	408010
D	0	9	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 9D-18-48-8	0923	278002	20	00	000	001			8	108910
B	1	0	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 10B-18-48-8	0923	278002	20	00	000	001			8	108010
D	1	0	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 10-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	1	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 11B-18-48-8	0923	278002	20	00	000	001			8	408010
D	1	1	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 11D-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	2	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 12B-18-48-8	0923	278002	20	00	000	001			8	108010
D	1	2	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 12D-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	3	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 13B-18-48-8	0923	278002	20	00	000	001			8	408010
D	1	3	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 13D-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	4	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 14B-18-48-8	0923	278002	20	00	000	001			8	108010
D	1	4	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 14D-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	5	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 15B-18-48-8	0923	278002	20	00	000	001			8	408010
D	1	5	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 15D-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	6	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 16B-18-48-8	0923	278002	20	00	000	001			8	108010
D	1	6	1	8	0	4	8 0 8 4 0 PACIFIC KINSELLA 16D-18-48-8	0923	278002	20	00	000	001			8	108910
B	0	0	1	1	9	0	4 8 0 8 4 0 PACIFIC KINSELLA 1B-19-48-8	0923	278002	20	00	000	001			8	408010
D	0	0	1	1	9	0	4 8 0 8 4 0 PACIFIC KINSELLA 1D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	0	2	1	9	0	4 8 0 8 4 0 PACIFIC KINSELLA 2B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	0	2	1	9	0	4 8 0 8 4 0 PACIFIC KINSELLA 2D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	0	3	1	9	0	4 8 0 8 4 0 PACIFIC KINSELLA 3B-19-48-8	0923	278002	20	00	000	001			8	408010
D	0	0	3	1	9	0	4 8 0 8 4 0 PACIFIC KINSELLA 3D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	0	4	1	9	0	4 8 0 8 4 0 PACIFIC KINSELLA 4B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	0	4	1	9	0	4 8 0 8 4 0 PACIFIC KINSELLA 4-19-48-8	0923	278002	20	00	000	001			8	108010

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	0	5	19	04	8	40	PACIFIC KINSELLA 5B-19-48-8	0923	278002	20	00	000	001			8	408010
D	0	5	19	04	8	40	PACIFIC KINSELLA 5D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	6	19	04	8	40	PACIFIC KINSELLA 6B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	6	19	04	8	40	PACIFIC KINSELLA 6D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	7	19	04	8	40	PACIFIC KINSELLA 7B-19-48-8	0923	278002	20	00	000	001			8	408010
D	0	7	19	04	8	40	PACIFIC KINSELLA 7D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	8	19	04	8	40	PACIFIC KINSELLA 8B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	8	19	04	8	40	PACIFIC KINSELLA 8D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	10	19	04	8	40	PACIFIC KINSELLA 10B-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	11	19	04	8	40	PACIFIC KINSELLA 11B-19-48-8	0923	278002	20	00	000	001			8	408010
D	0	11	19	04	8	40	PACIFIC KINSELLA 11D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	12	19	04	8	40	PACIFIC KINSELLA 12B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	12	19	04	8	40	PACIFIC KINSELLA 12D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	13	19	04	8	40	PACIFIC KINSELLA 13B-19-48-8	0923	278002	20	00	000	001			8	408010
B	0	14	19	04	8	40	PACIFIC KINSELLA 14B-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	02	20	04	8	40	PUBCO VIKING 2B-20-48-8	0923	278002	20	00	000	001			8	108010
B	0	03	20	04	8	40	PUBCO VIKING 3B-20-48-8	0923	278002	20	00	000	001			8	408910
D	0	03	20	04	8	40	PUBCO VIKING 3D-20-48-8	0923	278002	20	00	000	001			8	108010
B	0	04	20	04	8	40	PUBCO KINSELLA 4B-20-48-8	0923	278002	20	00	000	001			8	108910
D	0	04	20	04	8	40	PUBCO VIKING 4D-20-48-8	0923	278002	20	00	000	001			8	108010
B	0	05	20	04	8	40	PUBCO VIKING 5B-20-48-8	0923	278002	20	00	000	001			8	408010
B	0	06	20	04	8	40	PUBCO VIKING 6B-20-48-8	0923	278002	20	00	000	001			8	108010
B	0	01	01	04	8	40	PACIFIC PCP KINSELLA 1B-1-48-9	0923	278002	20	00	000	001			8	408010
D	0	01	01	04	8	40	PACIFIC PCP KINSELLA 1D-1-48-9	0923	278002	20	00	000	001			8	108910
B	0	02	01	04	8	40	PACIFIC PCP KINSELLA 2B-1-48-9	0923	278002	20	00	000	001			8	108010
D	0	02	01	04	8	40	PACIFIC PCP KINSELLA 2D-1-48-9	0923	278002	20	00	000	001			8	108910
B	0	03	01	04	8	40	PACIFIC PCP KINSELLA 3B-1-48-9	0923	278002	20	00	000	001			8	408010
D	0	03	01	04	8	40	PACIFIC PCP KINSELLA 3D-1-48-9	0923	278002	20	00	000	001			8	108010
D	0	04	01	04	8	40	PACIFIC PCP KINSELLA 4D-1-48-9	0923	278002	20	00	000	001			8	108010
B	0	06	01	04	8	40	PACIFIC PCP KINSELLA 6B-1-48-9	0923	278002	20	00	000	001			8	108910
D	0	06	01	04	8	40	PACIFIC KINSELLA 6D-1-48-9	0923	278002	20	00	000	001			8	108010
B	0	07	01	04	8	40	PACIFIC PCP KINSELLA 7B-1-48-9	0923	278002	20	00	000	001			8	408010
D	0	07	01	04	8	40	PACIFIC PCP KINSELLA 7D-1-48-9	0923	278002	20	00	000	001			8	108910
D	0	08	01	04	8	40	PACIFIC PCP KINSELLA 8D-1-48-9	0923	278002	20	00	000	001			8	108910
B	0	09	01	04	8	40	PACIFIC PCP KINSELLA 9B-1-48-9	0923	278002	20	00	000	001			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	01	00	10	48	09	40	PACIFIC PCP KINSELLA 10B-1-48-9	0923	278002	20	00	000	001			8	108010
D	01	00	10	48	09	40	PACIFIC PCP KINSELLA 10D-1-48-9	0923	278002	20	00	000	001			8	108910
B	01	10	10	48	09	40	PACIFIC PCP KINSELLA 11B-1-48-9	0923	278002	20	00	000	001			8	408010
D	01	10	10	48	09	40	PACIFIC PCP KINSELLA 11D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	20	10	48	09	40	PACIFIC PCP KINSELLA 12B-1-48-9	0923	278002	20	00	000	001			8	408010
D	01	20	10	48	09	40	PACIFIC PCP KINSELLA 12D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	30	10	48	09	40	PACIFIC PCP KINSELLA 13B-1-48-9	0923	278002	20	00	000	001			8	108010
D	01	30	10	48	09	40	PACIFIC PCP KINSELLA 13D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	40	10	48	09	40	PACIFIC PCP KINSELLA 14B-1-48-9	0923	278002	20	00	000	001			8	108010
D	01	40	10	48	09	40	PACIFIC PCP KINSELLA 14D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	50	10	48	09	40	PACIFIC PCP KINSELLA 15B-1-48-9	0923	278002	20	00	000	001			8	408010
D	01	50	10	48	09	40	PACIFIC PCP KINSELLA 15D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	60	10	48	09	40	PACIFIC PCP KINSELLA 16B-1-48-9	0923	278002	20	00	000	001			8	108910
D	01	60	10	48	09	40	PACIFIC PCP KINSELLA 16D-1-48-9	0923	278002	20	00	000	001			8	108010
B	10	02	04	80	9	40	PACIFIC KINSELLA 10B-2-48-9	0923	278002	20	00	000	001			8	408010
D	10	02	04	80	9	40	PACIFIC KINSELLA 10-2-48-9	0923	278002	20	00	000	001			8	108010
B	15	02	04	80	9	40	PACIFIC KINSELLA 15B-2-48-9	0923	278002	20	00	000	001			8	108010
D	15	02	04	80	9	40	PACIFIC KINSELLA 15D-2-48-9	0923	278002	20	00	000	001			8	408010
B	00	11	04	80	9	40	PACIFIC KINSELLA 1B-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	11	04	80	9	40	PACIFIC KINSELLA 1D-11-48-9	0923	278002	20	00	000	001			8	408010
B	00	21	04	80	9	40	PACIFIC KINSELLA 2B-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	21	04	80	9	40	PACIFIC KINSELLA 2D-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	61	04	80	9	40	PACIFIC KINSELLA 6D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	71	04	80	9	40	PACIFIC PCP KINSELLA 7B-11-48-9	0923	278002	20	00	000	001			8	408010
D	00	71	04	80	9	40	PACIFIC KINSELLA 7D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	81	04	80	9	40	PEX UNIT 1 KINSELLA 8B-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	81	04	80	9	40	PACIFIC KINSELLA 8D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	91	04	80	9	40	PACIFIC KINSELLA 9B-11-48-9	0923	278002	20	00	000	001			8	408010
B	10	11	04	80	9	40	PACIFIC KINSELLA 10B-11-48-9	0923	278002	20	00	000	001			8	108010
D	10	11	04	80	9	40	PACIFIC KINSELLA 10D-11-48-9	0923	278002	20	00	000	001			8	108010
D	11	11	04	80	9	40	PACIFIC KINSELLA 11D-11-48-9	0923	278002	20	00	000	001			8	408010
D	14	11	04	80	9	40	PACIFIC KINSELLA 14D-11-48-9	0923	278002	20	00	000	001			8	108010
B	15	11	04	80	9	40	PACIFIC KINSELLA 15B-11-48-9	0923	278002	20	00	000	001			8	108010
D	15	11	04	80	9	40	PACIFIC KINSELLA 15D-11-48-9	0923	278002	20	00	000	001			8	108010
B	16	11	04	80	9	40	PACIFIC KINSELLA 16B-11-48-9	0923	278002	20	00	000	001			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	16	11	04	80	94	0 PACIFIC KINSELLA 16D-11-48-9	0923	278002	20	00	000	001			8	108010
B	0	01	12	04	80	94	0 PACIFIC KINSELLA 1B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	01	12	04	80	94	0 PACIFIC KINSELLA 1D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	02	12	04	80	94	0 PACIFIC KINSELLA 2B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	02	12	04	80	94	0 PACIFIC KINSELLA 2D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	03	12	04	80	94	0 PACIFIC KINSELLA 3B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	03	12	04	80	94	0 PACIFIC KINSELLA 3D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	04	12	04	80	94	0 PACIFIC KINSELLA 4B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	04	12	04	80	94	0 PACIFIC KINSELLA 4D-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	05	12	04	80	94	0 PACIFIC KINSELLA 5D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	06	12	04	80	94	0 PACIFIC KINSELLA 6B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	06	12	04	80	94	0 PACIFIC KINSELLA 6D-12-48-8	0923	278002	20	00	000	001			8	108010
B	0	07	12	04	80	94	0 PACIFIC KINSELLA 7B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	07	12	04	80	94	0 PACIFIC KINSELLA 7D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	08	12	04	80	94	0 PACIFIC KINSELLA 8B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	08	12	04	80	94	0 PACIFIC KINSELLA 8D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	09	12	04	80	94	0 PACIFIC KINSELLA 9B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	09	12	04	80	94	0 PACIFIC KINSELLA 9D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	10	12	04	80	94	0 PACIFIC KINSELLA 10B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	10	12	04	80	94	0 PACIFIC KINSELLA 10-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	11	12	04	80	94	0 PACIFIC KINSELLA 11B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	11	12	04	80	94	0 PACIFIC KINSELLA 11D-12-48-9	0923	278002	20	00	000	001			8	108010
A	0	12	12	04	80	94	0 PACIFIC KINSELLA 12A-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	12	12	04	80	94	0 PACIFIC KINSELLA 12B-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	13	12	04	80	94	0 PACIFIC KINSELLA 13B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	13	12	04	80	94	0 PACIFIC KINSELLA 13D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	14	12	04	80	94	0 PACIFIC KINSELLA 14B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	14	12	04	80	94	0 PACIFIC KINSELLA 14D-12-48-9	0923	278002	20	00	000	001			4	108010
B	0	15	12	04	80	94	0 PACIFIC KINSELLA 15B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	15	12	04	80	94	0 PACIFIC KINSELLA 15D-12-48-9	0923	278002	20	00	000	001			8	408010
B	0	16	12	04	80	94	0 PACIFIC KINSELLA 16B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	16	12	04	80	94	0 PACIFIC KINSELLA 16D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	01	13	04	80	94	0 PACIFIC KINSELLA 1B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	01	13	04	80	94	0 PACIFIC PCP KINSELLA 1D-13-48-9	0923	278002	20	00	000	001			8	408010
B	0	02	13	04	80	94	0 PACIFIC PCP KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	2	02	13	04	80	9	40 PCI ET AL KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
D	0	02	13	04	80	9	40 PACIFIC PCP KINSELLA 2-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	03	13	04	80	9	40 PACIFIC KINSELLA 3B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	03	13	04	80	9	40 PACIFIC PCP KINSELLA 3D-13-48-9	0923	278002	20	00	000	001			8	408010
S	0	03	13	04	80	9	40 PCI ET AL KINSELLA 14D-12-48-9(4HA)	0923	278002	20	00	000	001			4	108010
B	0	04	13	04	80	9	40 PACIFIC PCP KINSELLA 4B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	04	13	04	80	9	40 PACIFIC PCP KINSELLA 4-13-48-9	0923	278002	20	00	000	001			4	108010
D	2	04	13	04	80	9	40 PCI KINSELLA 4D-13-48-9	0923	278002	20	00	000	001			4	108010
B	0	05	13	04	80	9	40 PACIFIC KINSELLA 5B-13-48-9	0923	278002	20	00	000	001			4	408010
D	0	05	13	04	80	9	40 PACIFIC PCP KINSELLA 5D-13-48-9	0923	278002	20	00	000	001			8	408010
B	0	06	13	04	80	9	40 PACIFIC PCP KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
B	2	06	13	04	80	9	40 PCI ET AL KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
D	0	06	13	04	80	9	40 PACIFIC PCP KINSELLA 6D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	07	13	04	80	9	40 PACIFIC KINSELLA 7B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	07	13	04	80	9	40 PACIFIC PCP KINSELLA 7D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	08	13	04	80	9	40 PACIFIC PCP KINSELLA 8B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	08	13	04	80	9	40 PACIFIC PCP KINSELLA 8D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	09	13	04	80	9	40 PACIFIC PCP KINSELLA 9B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	09	13	04	80	9	40 PACIFIC PCP KINSELLA 9D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	10	13	04	80	9	40 PACIFIC PCP KINSELLA 10B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	10	13	04	80	9	40 PACIFIC KINSELLA 10-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	11	13	04	80	9	40 PACIFIC KINSELLA 11B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	11	13	04	80	9	40 PACIFIC PCP KINSELLA 11D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	12	13	04	80	9	40 PACIFIC PCP KINSELLA 12B-13-48-9	0923	278002	20	00	000	001			4	108010
B	2	12	13	04	80	9	40 PCI ET AL KINSELLA B2-12-48-9	0923	278002	20	00	000	001			4	108010
D	0	12	13	04	80	9	40 PACIFIC PCP KINSELLA 12-13-48-9	0923	278002	20	00	000	001			8	108010
W	0	12	13	04	80	9	40 PCI ET AL KINSELLA 5C-13-48-9(4HA)	0923	278002	20	00	000	001			4	108010
B	0	13	13	04	80	9	40 PACIFIC KINSELLA 13B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	13	13	04	80	9	40 PACIFIC PCP KINSELLA 13D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	14	13	04	80	9	40 PACIFIC PCP KINSELLA 14B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	14	13	04	80	9	40 PACIFIC PCP KINSELLA 14D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	15	13	04	80	9	40 PACIFIC KINSELLA 15B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	15	13	04	80	9	40 PACIFIC PCP KINSELLA 15D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	16	13	04	80	9	40 PACIFIC PCP KINSELLA 16B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	16	13	04	80	9	40 PEX UNIT 1 KINSELLA 16D-13-48-9	0923	278002	20	00	000	001			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
B0011404809 40	PACIFIC KINSELLA 1B-14-48-9	0923	278002	20	00	000	001			8	408010
D0011404809 40	PACIFIC KINSELLA 1D-14-48-9	0923	278002	20	00	000	001			8	108010
B2021404809 40	PACIFIC KINSELLA A2B-14-48-9	0923	278002	20	00	000	001			8	108010
D0021404809 40	PACIFIC KINSELLA 2D-14-48-9	0923	278002	20	00	000	001			8	108010
B0031404809 40	PACIFIC KINSELLA 3B-14-48-9	0923	278002	20	00	000	001			8	408010
D0031404809 40	PACIFIC KINSELLA 3D-14-48-9	0923	278002	20	00	000	001			8	108010
B0041404809 40	PACIFIC KINSELLA 4B-14-48-9	0923	278002	20	00	000	001			8	108010
D0041404809 40	PACIFIC KINSELLA 4D-14-48-9	0923	278002	20	00	000	001			8	108010
B0051404809 40	PACIFIC KINSELLA 5B-14-48-9	0923	278002	20	00	000	001			8	408010
D0051404809 40	PACIFIC KINSELLA 5D-14-48-9	0923	278002	20	00	000	001			8	108010
B0061404809 40	PACIFIC KINSELLA 6B-14-48-9	0923	278002	20	00	000	001			8	108010
D0061404809 40	PACIFIC KINSELLA 6D-14-48-9	0923	278002	20	00	000	001			8	108010
B0071404809 40	PACIFIC KINSELLA 7B-14-48-9	0923	278002	20	00	000	001			8	408010
D0071404809 40	PACIFIC KINSELLA 7D-14-48-9	0923	278002	20	00	000	001			8	108010
B0081404809 40	PACIFIC KINSELLA 8B-14-48-9	0923	278002	20	00	000	001			8	108010
D0081404809 40	PACIFIC KINSELLA 8D-14-48-9	0923	278002	20	00	000	001			8	108010
B0091404809 40	PACIFIC KINSELLA 9B-14-48-9	0923	278002	20	00	000	001			8	408010
D0091404809 40	PACIFIC KINSELLA 9D-14-48-9	0923	278002	20	00	000	001			8	108010
B0101404809 40	PACIFIC KINSELLA 10B-14-48-9	0923	278002	20	00	000	001			8	108010
D0101404809 40	PACIFIC KINSELLA 10-14-48-9	0923	278002	20	00	000	001			8	108010
B0111404809 40	PACIFIC KINSELLA 11B-14-48-9	0923	278002	20	00	000	001			8	408010
D0111404809 40	PACIFIC KINSELLA 11D-14-48-9	0923	278002	20	00	000	001			8	108010
B0121404809 40	PACIFIC KINSELLA 12B-14-48-9	0923	278002	20	00	000	001			8	108910
D0121404809 40	PACIFIC KINSELLA 12D-14-48-9	0923	278002	20	00	000	001			8	108910
B0131404809 40	PACIFIC KINSELLA 13B-14-48-9	0923	278002	20	00	000	001			8	408010
D0131404809 40	PACIFIC KINSELLA 13D-14-48-9	0923	278002	20	00	000	001			8	108010
B0141404809 40	PACIFIC KINSELLA 14B-14-48-9	0923	278002	20	00	000	001			8	108010
D0141404809 40	PACIFIC KINSELLA 14D-14-48-9	0923	278002	20	00	000	001			8	108010
B0151404809 40	PACIFIC KINSELLA 15B-14-48-9	0923	278002	20	00	000	001			8	408010
D0151404809 40	PACIFIC KINSELLA 15D-14-48-9	0923	278002	20	00	000	001			8	108010
B0161404809 40	PACIFIC KINSELLA 16B-14-48-9	0923	278002	20	00	000	001			8	108010
D0161404809 40	PACIFIC KINSELLA 16D-14-48-9	0923	278002	20	00	000	001			8	108010
D0151504809 40	PACIFIC KINSELLA PCP 15D-15-48-9	0923	278002	20	00	000	001			8	408010
B0161504809 40	PEX UNIT 1 KINSELLA 16B-15-48-9	0923	278002	20	00	000	001			8	108910
D0161504809 40	PACIFIC KINSELLA 16D-15-48-9	0923	278002	20	00	000	001			8	108910

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	12	30	48	09	40	PACIFIC KINSELLA 1B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	12	30	48	09	40	PACIFIC PCP KINSELLA 1D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	22	30	48	09	40	PACIFIC PCP KINSELLA 2B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	22	30	48	09	40	PACIFIC PCP KINSELLA 2-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	32	30	48	09	40	PACIFIC PCP KINSELLA 3B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	32	30	48	09	40	PACIFIC PCP KINSELLA 3D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	42	30	48	09	40	PACIFIC PCP KINSELLA 4B-23-48-9	0923	278002	20	00	000	001			8	108910
D	00	42	30	48	09	40	PACIFIC PCP KINSELLA 4D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	52	30	48	09	40	PACIFIC PCP KINSELLA 5B-23-48-9	0923	278002	20	00	000	001			8	108910
D	00	52	30	48	09	40	PACIFIC PCP KINSELLA 5D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	62	30	48	09	40	PACIFIC PCP KINSELLA 6B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	62	30	48	09	40	PACIFIC PCP KINSELLA 6D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	72	30	48	09	40	PACIFIC KINSELLA 7B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	72	30	48	09	40	PACIFIC PCP KINSELLA 7D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	82	30	48	09	40	PACIFIC PCP KINSELLA 8B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	82	30	48	09	40	PACIFIC PCP KINSELLA 8D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	92	30	48	09	40	PACIFIC KINSELLA 9B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	92	30	48	09	40	PACIFIC PCP KINSELLA 9D-23-48-9	0923	278002	20	00	000	001			8	108010
B	10	23	30	48	09	40	PACIFIC PCP KINSELLA 10B-23-48-9	0923	278002	20	00	000	001			8	108010
D	10	23	30	48	09	40	PACIFIC PCP KINSELLA 10-23-48-9	0923	278002	20	00	000	001			8	108010
B	11	23	30	48	09	40	PACIFIC PCP KINSELLA 11B-23-48-9	0923	278002	20	00	000	001			8	408010
D	11	23	30	48	09	40	PACIFIC PCP KINSELLA 11D-23-48-9	0923	278002	20	00	000	001			8	108010
B	12	23	30	48	09	40	PACIFIC PCP KINSELLA 12B-23-48-9	0923	278002	20	00	000	001			8	108910
D	12	23	30	48	09	40	PACIFIC PCP KINSELLA 12D-23-48-9	0923	278002	20	00	000	001			8	108010
B	13	23	30	48	09	40	PACIFIC PCP KINSELLA 13B-23-48-9	0923	278002	20	00	000	001			8	408010
D	13	23	30	48	09	40	PACIFIC PCP KINSELLA 13D-23-48-9	0923	278002	20	00	000	001			8	108010
B	14	23	30	48	09	40	PACIFIC PCP KINSELLA 14B-23-48-9	0923	278002	20	00	000	001			8	108010
D	14	23	30	48	09	40	PACIFIC PCP KINSELLA 14D-23-48-9	0923	278002	20	00	000	001			8	108010
B	15	23	30	48	09	40	PACIFIC PCP KINSELLA 15B-23-48-9	0923	278002	20	00	000	001			8	408010
D	15	23	30	48	09	40	PACIFIC PCP KINSELLA 15D-23-48-9	0923	278002	20	00	000	001			8	108010
B	16	23	30	48	09	40	PACIFIC PCP KINSELLA 16B-23-48-9	0923	278002	20	00	000	001			8	108010
D	16	23	30	48	09	40	PACIFIC PCP KINSELLA 16D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	12	40	48	09	40	PACIFIC KINSELLA 1B-24-48-9(THX)	0923	278002	20	00	000	001			8	108014
D	00	12	40	48	09	40	PACIFIC KINSELLA 1D-24-48-9	0923	278002	20	00	000	001			8	108010
A	00	22	40	48	09	40	PEX UNIT 1 KINSELLA 2A-24-48-9	0923	278002	20	00	000	001				108214

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	22	40	48	09	40	PACIFIC KINSELLA 2B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	22	40	48	09	40	PACIFIC KINSELLA 2-24-48-9	0923	278002	20	00	000	001			8	108014
B	00	32	40	48	09	40	PACIFIC KINSELLA 3B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	32	40	48	09	40	PACIFIC KINSELLA 3D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	42	40	48	09	40	PACIFIC KINSELLA 4B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	42	40	48	09	40	PACIFIC KINSELLA 4-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	52	40	48	09	40	PACIFIC KINSELLA 5B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	52	40	48	09	40	PACIFIC KINSELLA 5D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	62	40	48	09	40	PACIFIC KINSELLA 6B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	62	40	48	09	40	PACIFIC KINSELLA 6D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	72	40	48	09	40	PACIFIC KINSELLA 7B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	72	40	48	09	40	PACIFIC KINSELLA 7D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	82	40	48	09	40	PACIFIC KINSELLA 8B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	82	40	48	09	40	PACIFIC KINSELLA 8D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	92	40	48	09	40	PACIFIC KINSELLA 9B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	92	40	48	09	40	PACIFIC KINSELLA 9D-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	02	40	48	09	40	PACIFIC KINSELLA 10B-24-48-9	0923	278002	20	00	000	001			8	108010
D	01	02	40	48	09	40	PACIFIC KINSELLA 10-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	12	40	48	09	40	PACIFIC KINSELLA 11B-24-48-9	0923	278002	20	00	000	001			8	408010
D	01	12	40	48	09	40	PACIFIC KINSELLA 11D-24-48-9	0923	278002	20	00	000	001			8	108010
D	01	22	40	48	09	40	PACIFIC KINSELLA 12D-24-48-9	0923	278002	20	00	000	001			8	108010
00	12	24	04	09	40		PACIFIC KINSELLA 12-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	32	40	48	09	40	PACIFIC KINSELLA 13B-24-48-9	0923	278002	20	00	000	001			8	408010
D	01	32	40	48	09	40	PACIFIC KINSELLA 13D-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	42	40	48	09	40	PACIFIC KINSELLA 14B-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	52	40	48	09	40	PACIFIC KINSELLA 15B-24-48-9	0923	278002	20	00	000	001			8	408010
B	01	62	40	48	09	40	PACIFIC KINSELLA 16B-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	12	60	48	09	40	PACIFIC KINSELLA 1B-26-48-9	0923	278002	20	00	000	001			8	108010
B	00	22	60	48	09	40	PACIFIC KINSELLA 2B-26-48-9	0923	278002	20	00	000	001			8	108010
D	20	22	60	48	09	40	PACIFIC KINSELLA A2D-26-48-9	0923	278002	20	00	000	001			8	408010
B	00	32	60	48	09	40	PACIFIC KINSELLA 3B-26-48-9	0923	278002	20	00	000	001			8	108010
D	00	32	60	48	09	40	PUBCO KINSELLA 3D-26-48-9	0923	278002	20	00	000	001			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

EFFECTIVE DATE	OPER NO
01 MAY 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 5	0928	278160	20	00	000	005	8.0	200.0	416	
B	00	32	90	45	06	40	HUSKY UNIT 5 WAINWRIGHT 3B-29-45-6	0928	278160	20	00	000	005			8	108910
D	00	32	90	45	06	40	HUSKY UNIT 5 WAINWR 3D-29-45-6	0928	278160	20	00	000	005			8	108910
B	20	42	90	45	06	40	HARGAL 3B	0928	278160	20	00	000	005			8	408014
C	00	42	90	45	06	40	EDMONTON WAINWRIGHT NO. 1	0928	278160	20	00	000	005			8	108014
B	00	52	90	45	06	40	FOSCA WAINWRIGHT 5B-29-45-6	0928	278160	20	00	000	005			8	108014
D	00	52	90	45	06	40	MIDWEST UNIT 5 WAINWR IN 5D-29-45-6	0928	278160	20	00	000	005			8	408010
B	00	62	90	45	06	40	MIDWEST WAINWRIGHT 6B-29-45-6	0928	278160	20	00	000	005			8	108014
D	00	62	90	45	06	40	MIDWEST WAINWR 6D-29-45-6	0928	278160	20	00	000	005			8	108015
B	00	92	90	45	06	40	NUCO SHELDON WAIN 9B-29-45-6	0928	278160	20	00	000	005			8	108910
D	00	92	90	45	06	40	NUCO SHELDON WAINWR 9D-29-45-6	0928	278160	20	00	000	005			8	108910
B	01	02	90	45	06	40	LEWIS ENG 5 WAINWR IN 10B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	02	90	45	06	40	NUCO SHELDON WAINWRIGHT 10D-29-45-6	0928	278160	20	00	000	005			8	108014
B	01	12	90	45	06	40	HUSKY WAINWRIGHT 11B-29-45-6	0928	278160	20	00	000	005			8	108014
D	01	12	90	45	06	40	HUSKY WAINWRIGHT 11D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	22	90	45	06	40	MIDWEST WAINWRIGHT 12B-29-45-6	0928	278160	20	00	000	005			8	108010
D	01	22	90	45	06	40	MIDWEST WAINWRIGHT 12D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	32	90	45	06	40	MIDWEST WAINWRIGHT 13B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	32	90	45	06	40	MIDWEST WAINWRIGHT 13D-29-45-6	0928	278160	20	00	000	005			8	108110
B	01	42	90	45	06	40	MIDWEST WAINWRIGHT 14B-29-45-6	0928	278160	20	00	000	005			8	108100
D	01	42	90	45	06	40	HUSKY WAINWRIGHT 14D-29-45-6	0928	278160	20	00	000	005			8	108014
B	01	52	90	45	06	40	NUCO SHELDON WAINWR 15B-29-45-6	0928	278160	20	00	000	005			8	108010
D	01	52	90	45	06	40	NUCO SHELDON WAINWRIGHT 15D-29-45-6	0928	278160	20	00	000	005			8	108910
B	01	62	90	45	06	40	NUCO SHELDON WAINWRIGHT 16B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	62	90	45	06	40	NUCO SHELDON WAINWRIGHT 16D-29-45-6	0928	278160	20	00	000	005			8	108914
B	00	13	00	45	06	40	HUSKY UNIT 5 WAINWRIGHT 1-30-45-6	0928	278160	20	00	000	005			8	108110
D	00	13	00	45	06	40	NATIONAL EXPLORATION 1	0928	278160	20	00	000	005			8	108015
D	00	23	00	45	06	40	HUSKY WAINWR IN 2D-30-45-6	0928	278160	20	00	000	005			8	108014
D	00	63	00	45	06	40	WAINWRIGHT PETE WAIN 6D-30-45-6	0928	278160	20	00	000	005			8	108114
B	00	73	00	45	06	40	HUSKY UNIT 5 WAINWR 7B-30-45-6	0928	278160	20	00	000	005			8	408010
D	00	73	00	45	06	40	HUSKY UNIT 5 WAINWR 7D-30-45-6	0928	278160	20	00	000	005			8	408910
B	00	83	00	45	06	40	HUSKY UNIT 5 WAINWRIGHT 8B-30-45-6	0928	278160	20	00	000	005			8	108010
D	20	83	00	45	06	40	HUSKY UNIT 5 WAINWRIGHT 8D-30-45-6	0928	278160	20	00	000	005			8	108010
B	00	93	00	45	06	40	HUSKY UNIT 5 WAINWR 9B-30-45-6	0928	278160	20	00	000	005			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAY 1988	086

EFFECTIVE DATE	OPER NO
01 MAY 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
D	0	9	30	45	06	40	HUSKY UNIT 5 WAINWR IN 9D-30-45-6	0928	278160	20	00	000	005			8	408010
B	0	10	30	45	06	40	HUSKY TRICENTROL WAINWR 10B-30-45-6	0928	278160	20	00	000	005			8	108010
0	0	10	30	45	06	40	HUSKY ET AL WAINWRIGHT 10D-30-45-6	0928	278160	20	00	000	005			8	108010
B	0	11	30	45	06	40	HUSKY TRICENTROL WAINWR 11B-30-45-6	0928	278160	20	00	000	005			8	108010
D	2	11	30	45	06	40	HUSKY TRICENT WAINWR 11D-30-45-6	0928	278160	20	00	000	005			8	408010
D	0	12	30	45	06	40	HUSKY TRICENT WAINWR 12D-30-45-6	0928	278160	20	00	000	005			8	108110
B	0	14	30	45	06	40	HUSKY TRICENT WAINWR 14B-30-45-6	0928	278160	20	00	000	005			8	108110
0	0	14	30	45	06	40	HUSKY UNIT 5 WAINWRIGHT 14-30-45-6	0928	278160	20	00	000	005			8	108010
B	0	15	30	45	06	40	HUSKY UNIT 5 WAINWR 15B-30-45-6	0928	278160	20	00	000	005			8	408010
D	0	15	30	45	06	40	HUSKY UNIT 5 WAINWR IN 15D-30-45-6	0928	278160	20	00	000	005			8	408010
B	0	16	30	45	06	40	MILL CITY ETAL WAINWRIGHT NO 16-2	0928	278160	20	00	000	005			8	108010
D	0	16	30	45	06	40	MILL CITY ET AL WAINWRIGHT NO 16-1	0928	278160	20	00	000	005			8	108010
B	0	01	31	04	50	64	MIDWEST WAINWRIGHT 1B-31-45-6	0928	278160	20	00	000	005			8	108014
D	0	01	31	04	50	64	MIDWEST WAINWR IN 1D-31-45-6	0928	278160	20	00	000	005			8	408010
B	0	02	31	04	50	64	MIDWEST WAINWR 2B-31-45-6	0928	278160	20	00	000	005			8	108010
D	0	02	31	04	50	64		0928	278160	20	00	000	005			8	308010
B	0	03	31	04	50	64	HUSKY WAINWRIGHT IN 3B-31-45-6	0928	278160	20	00	000	005			8	408010
D	0	03	31	04	50	64	HUSKY WAINWRIGHT 3D-31-45-6	0928	278160	20	00	000	005			8	108010
B	0	04	32	04	50	64	AMERICAN N WAINWRIGHT PR 6-B-4	0928	278160	20	00	000	005			8	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAY 1988	086

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL	* WELL
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	SUBSISTING	TOTAL	PROD AREA	STATUS
														m^3 / DAY			1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 10	0928	278160	20	00	000	010	8.0	312.0	440	
B	0	1	2	1	3	0	BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	108010
0	0	1	2	1	3	0	BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	408010
B	0	1	3	1	3	0	BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010			8	108010
B	2	1	3	1	3	0	BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010				408010
D	0	1	3	1	3	0	BAYSEL WAINWRIGHT 13D-13-45-6	0928	278160	20	00	000	010			8	108010
B	0	1	4	1	3	0	BAYSEL WAINWRIGHT 14B-13-45-6	0928	278160	20	00	000	010			8	108010
D	0	1	4	1	3	0	BAYSEL WAINWRIGHT 14D-13-45-6	0928	278160	20	00	000	010			8	108010
D	0	0	8	1	4	0	HUSKY WAINWRIGHT 8D-14-45-6	0928	278160	20	00	000	010			8	408010
B	0	0	9	1	4	0	BAYSEL WAINWRIGHT 9B-14-45-6	0928	278160	20	00	000	010			8	108010
D	0	0	9	1	4	0	BAYSEL WAINWR 9-14-45-6	0928	278160	20	00	000	010			8	108010
D	0	1	0	1	4	0	BAYSEL WAINWR 10D-14-45-6	0928	278160	20	00	000	010			8	408010
B	0	1	5	1	4	0	PEX WAINWRIGHT 15B-14-45-6	0928	278160	20	00	000	010			8	108010
D	0	1	5	1	4	0	PEX UNIT #8 WAINWR 15D-14-45-6	0928	278160	20	00	000	010			8	108910
D	0	1	6	1	4	0	BAYSEL WAINWR 16-14-45-6	0928	278160	20	00	000	010			16	108010
B	0	0	1	2	3	0	BAYSEL WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	408010
D	0	0	1	2	3	0	NUFIELD WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	108010
B	0	0	2	2	3	0	PCI WAINWRIGHT 2B-23-45-6	0928	278160	20	00	000	010			8	108010
D	0	0	2	2	3	0	BAYSEL WAINWRIGHT 2D-23-45-6	0928	278160	20	00	000	010			8	108910
D	0	0	7	2	3	0	NUFIELD WAINWRIGHT 7-23-45-6	0928	278160	20	00	000	010			8	408010
B	0	0	8	2	3	0	NUFIELDWAINWRIGHT 8B-23-45-6	0928	278160	20	00	000	010			8	108010
D	0	0	8	2	3	0	NUFIELD WAINWRIGHT 8-23-45-6	0928	278160	20	00	000	010			8	108010
B	0	0	9	2	3	0	HUSKY WAINWRIGHT 9B-23-45-6	0928	278160	20	00	000	010			8	108010
D	0	0	9	2	3	0	HUSKY WAINWRIGHT 9D-23-45-6	0928	278160	20	00	000	010			8	108110
B	0	0	1	2	4	0	PACIFIC WAINWRIGHT 1B-24-45-6	0928	278160	20	00	000	010			8	408010
D	0	0	1	2	4	0	NUFIELD WAINWRIGHT 1-24-45-6	0928	278160	20	00	000	010			8	108110
B	0	0	2	2	4	0	PACIFIC WAINWRIGHT 2B-24-45-6	0928	278160	20	00	000	010			8	408010
D	0	0	2	2	4	0	PCI ET AL WAINWRIGHT 2D-24-45-6	0928	278160	20	00	000	010			8	108010
B	0	0	3	2	4	0	BAYSEL WAINWRIGHT 3B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	0	3	2	4	0	PACIFIC WAINWRIGHT 3D-24-45-6	0928	278160	20	00	000	010			8	108010
B	2	0	4	2	4	0	BAYSEL WAINWRIGHT 4-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	0	4	2	4	0	BAYSEL WAINWR 4-24-45-6	0928	278160	20	00	000	010			8	408010
B	0	0	5	2	4	0	BAYSEL WAINWRIGHT 5B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	0	5	2	4	0	BAYSEL WAINWRIGHT 5C-24-45-6	0928	278160	20	00	000	010			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	62	40	45	06	40	BAYSEL WAINWRIGHT 6B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	62	40	45	06	40	BAYSEL WAINWRIGHT 6D-24-45-6	0928	278160	20	00	000	010			8	108010
B	00	72	40	45	06	40	PACIFIC WAINWRIGHT 7B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	72	40	45	06	40	PACIFIC WAINWRIGHT 7D-24-45-6	0928	278160	20	00	000	010			8	408010
B	00	82	40	45	06	40	PACIFIC WAINWRIGHT 8-24-45-6	0928	278160	20	00	000	010			8	108110
D	00	82	40	45	06	40	PACIFIC WAINWRIGHT 8D-24-45-6	0928	278160	20	00	000	010			8	408010
B	00	92	40	45	06	40	NUCO CARLTON WAINWR 9B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	92	40	45	06	40	PACIFIC WAINWR 9D-24-45-6	0928	278160	20	00	000	010			8	408010
B	01	02	40	45	06	40	PACIFIC WAINWRIGHT 10B-24-45-6	0928	278160	20	00	000	010			8	108010
D	01	02	40	45	06	40	PACIFIC WAINWRIGHT 10D-24-45-6	0928	278160	20	00	000	010			8	108010
D	21	02	40	45	06	40	PEX UNIT WAINWR 10D-24-45-6	0928	278160	20	00	000	010				108013
B	21	12	40	45	06	40	PACIFIC WAINWRIGHT 11B-24-45-6	0928	278160	20	00	000	010			8	408010
D	01	12	40	45	06	40	PACIFIC WAINWRIGHT 11D-24-45-6	0928	278160	20	00	000	010			8	108010
B	01	22	40	45	06	40	PACIFIC WAINWRIGHT 12B-24-45-6	0928	278160	20	00	000	010			8	108010
D	01	22	40	45	06	40	PACIFIC WAINWRIGHT 12D-24-45-6	0928	278160	20	00	000	010			8	108010
B	01	32	40	45	06	40	MIDWEST WAINWR 13B-24-45-6	0928	278160	20	00	000	010				108015
B	21	32	40	45	06	40	PACIFIC WAINWRIGHT A13B-24-45-6	0928	278160	20	00	000	010			8	108110
D	01	32	40	45	06	40	NUFIELD WAINWR 13D-24-45-6	0928	278160	20	00	000	010			8	408010
B	01	42	40	45	06	40	PACIFIC WAINWRIGHT 14B-24-45-6	0928	278160	20	00	000	010			8	108010
D	01	42	40	45	06	40	PACIFIC WAINWRIGHT 14D-24-45-6	0928	278160	20	00	000	010			8	108110
B	01	52	40	45	06	40	PACIFIC WAINWRIGHT 15B-24-45-6	0928	278160	20	00	000	010			8	108010
D	01	52	40	45	06	40	NUFIELD WAINWR 15D-24-45-6	0928	278160	20	00	000	010			8	408010
B	01	62	40	45	06	40	NUCO CARLTON WAINWR 16B-24-45-6	0928	278160	20	00	000	010			8	108010
D	01	62	40	45	06	40	PACIFIC WAINWRIGHT 16D-24-45-6	0928	278160	20	00	000	010			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1988	012

EFFECTIVE DATE	OPER NO
01 MAY 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 21	0928	278160	20	00	000	021	8.0	40.0	56	
00	07	09	045	06	4	0	HUSKY WAINWRIGHT 7D-9-45-6	0928	278160	20	00	000	021			8	1 0 8 0 1 0
B0	10	09	045	06	4	0	HUSKY WAINWRIGHT 10B-9-45-6	0928	278160	20	00	000	021			8	1 0 8 0 1 0
D0	10	09	045	06	4	0	HUSKY WAINWRIGHT 10D-9-45-6	0928	278160	20	00	000	021			8	1 0 8 0 1 0
B0	11	09	045	06	4	0		0928	278160	20	00	000	021			8	3 0 8 0 1 0
D0	11	09	045	06	4	0	HUSKY WAINWRIGHT 11D-9-45-6	0928	278160	20	00	000	021			8	1 0 8 0 1 0
D2	12	09	045	06	4	0	HUSKY WAINWRIGHT 12D-9-45-6	0928	278160	20	00	000	021			8	4 0 8 0 1 0
B0	15	09	045	06	4	0	HUSKY WAINWRIGHT 15B-9-45-6	0928	278160	20	00	000	021			8	1 0 8 0 1 0

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	021

EFFECTIVE DATE	OPER. NO.
01 MAY 1988	086

EFFECTIVE DATE	OPER. NO.
01 MAY 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NC 25	0928	278160	20	00	000	025	8.0	40.0	56	
B010	04	04	60	6	4	0	BAYSEL WAINWRIGHT 10B-4-46-6	0928	278160	20	00	000	025			8	408010
D010	04	04	60	6	4	0	PEX WAINWRIGHT 10D-4-46-6	0928	278160	20	00	000	025			8	108010
B011	04	04	60	6	4	0	BAYSEL WAINWRIGHT 11B-4-46-6	0928	278160	20	00	000	025			8	108010
D011	04	04	60	6	4	0	BAYSEL WAINWRIGHT 11D-4-46-6	0928	278160	20	00	000	025			8	108010
D012	04	04	60	6	4	0	PEX WAINWRIGHT 12D-4-46-6	0928	278160	20	00	000	025			8	408010
0212	04	04	60	6	4	0	PCI WAINWRIGHT 12-4-46-6	0928	278160	20	00	000	025			8	108010
B013	04	04	60	6	4	0	BAYSEL WAINWRIGHT 13B-4-46-6	0928	278160	20	00	000	025			8	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	025

EFFECTIVE DATE	OPER. NO.
01 MAY 1988	086